Oil Country Tubular Ltd.



'KAMINENI', 3rd Floor, King Koti, Hyderabad - 500001, Telangana, India. © +91 40 2478 5555, Fax: +91 40 2475 9299 CIN: L26932TG1985PLC005329. GSTIN: 36AAACO2290HIZJ

OCTL/SEC/11347/2018 February 11, 2019

Bombay Stock Exchange Ltd
BSE's Corporate Relationship Dept
1ST Floor, New Trading Ring
Routunga Building, P J Towers
Dalal Street
MUMBAI – 400 001

National Stock Exchange of India Ltd Exchange Plaza 5TH Floor, Plot No: C/1 G-Block, Bandra Karla Complex Bandra East MUMBAI – 400 051

Dear Sir,

Sub: Un-audited Financial Results for the 3rd Quarter ended 31st December, 2018.

Ref: 1) BSE Scrip Code: 500313; 2) NSE Scrip Code: OILCOUNTUB

Pursuant to Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, we are enclosing herewith the Un-audited Financial Results of our Company for the 3rd Quarter ended 31st December, 2018 along with a Limited Review Report from the Statutory Auditors of the Company. The said results have been approved and taken on record by the Board of Directors at its 195th meeting held on 11th February, 2019. The meeting of the Board of Directors commenced at 12:00 noon and concluded at 3:35 P.M.

Thanking you,

Yours faithfully, For Oil Country Tubular Limited

Priyanka Garg Company Secretary

Encl: a/a

OIL COUNTRY TUBULAR LIMITED (CIN: L26932TG1985PLC005329)

'KAMINENI', 3rd Floor, King Koti, Hyderabad - 500 001

STATEMENT OF UNAUDITED FINANCIAL RESULTS FOR THE QUARTER ENDED DECEMBER 31, 2018

(₹ in Lakhs)

	(, , , , , , , , , , , , , , , , , , ,		
Particulars	3 Months ended 31/12/2018	Previous year ended 31/03/2018	3 Months ended 31/12/2017
Total Income from Operations	540.25	1119.94	128.55
Net Profit / (Loss) from ordinary activities after Tax	(4,991.30)	(3702.35)	(1,055.37)
Net Profit / (Loss) for the period after tax (after Extraordinary items)	(4,991.30)	(3,702.35)	(1,055.37)
Equity Share Capital	4,428.95	4428.95	4,428.95
Reserves (excluding Revaluation Reserve)		7510.80	,
Earnings per share: Basic and Diluted before extraordinary items	(11.27)	(8.36)	(2.38)
Basic and Diluted after extraordinary items	(11.27)	(8.36)	(2.38)

Note:

The above is an extract of the detailed format of Quarterly Financial Results filed with the Stock Exchanges under Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015. The full format of the Quarterly Financial Results are available on the Stock Exchange websites at www.bseindia.com / www.nseindia.com and also on the Company's website at www.octlindia.com.

Place : Hyderabad

Date: 11th February, 2019

SRIDHAR KAMINENI MANAGING DIRECTOR

OIL COUNTRY TUBULAR LIMITED

(CIN: L26932TG1985PLC005329)

STATEMENT OF UNAUDITED FINANCIAL RESULTS Particulars	3 Months ended 31/12/2018	3 Months ended 30/09/2018		Year to date figures for the period 31/12/2018	. period	(₹ In Lakhs) Year to date figures for the year ended
Particulars	ended	ended	ended	figures for the period	figures for the period	figures for the
			•	(9 Months)	31/12/2017 (9 Months)	31/03/2018
	(Un Audited)	(Un Audited)	(Un Audited)	(Un Audited)	(Un Audited)	(Audited)
ome from operations						
Revenue from operations	540.25	660.02	128.55	2351.55	470.38	1119.94
Other Income	42.09	0.22	1.53	67.74	3.05	58.60 1178.54
al income from operations (net)	582.34	660.24	130.08	2419.29	473.43	1170,54
penses			0.4.40	070.74	64.94	567.69
) Cost of materials consumed	342.94	31.35	24.13	873.74 0.00	64.31 0.00	0.00
) Purchases of stock-in-trade	0.00	0.00	0.00		l	
) Changes in inventories of finished goods, work-in- progress and stock-in-trade	3782.12	236.66	64.71	4370.24	231.69	184.44 721.27
) Employee benefits expenses	259.64	197.83	155.75	599.87 1190.35	469.11 1390.42	1959.96
) Finance Cost	488.39	354.02 534.72	812.46 539.33	1604.35	1618.21	2163.13
Depreciation and amortisation expenses	534.92 2.78	26.95	21.23	49.47	48.04	142.52
Stores, Spares and Tools consumed	38.49	47.18	47.74	148.95	117.36	178.13
) Power and Fuel) Selling and Distribution expenses	1.59	12.13	4.92	27.88	9.34	18.96
) Selling and Distribution expenses) Other expenses	154.53	423.34	39.06	986.68	319.08	766.68
tal expenses	5605.40	1864.18	1709.33	9851.53	4267.56	6702.78
ofit / (Loss) before Exceptional and Extraordinary ms and Tax (1-2)	(5023.06)	(1203.94)	(1579.25)	(7432.24)	(3794.13)	(5524.24)
et of Exceptional Items	0.00	0.00	0.00	0.00	0.00	0.00
ofit / (Loss) before Extraordinary items and Tax (3-4)	(5023.06)	(1203.94)	(1579.25)	(7432.24)	(3794.13)	(5524.24)
straordinary items (net of tax expense)	0.00	0.00	0.00	0.00	0.00	0.00
ofit / (Loss) before Tax (5-6)	(5023.06)	(1203.94)	(1579.25	(7432.24)	(3794.13	(5524.24)
ax Expenses	(34.13)	(15.76	(549.08	(154.96	(1097.93	(1825.91)
et Profit / (Loss) for the period (7-8)	(4988.93)	(1188.19	(1030.17	(7277.28	(2696.20	(3698.33)
ther Comprehensive Income (Net of tax) ems that will not be reclassified to Profit or Loss - emeasurement of Defined Benefit Plans eferred Tax		′ I		'		* 1
otal Comprehensive Income (9+10)	(4991.30	(1188.19	(1055.37	(7279.65	(2736.89	(3702.35)
aid-up Equity Share Capital (Face value of share₹10/-	4428.95	4428.95	4428.95	4428.95	4428.95	4428.95
ach)		i .	1	Ī	1	7510.80
acn) eserves excluding revaluation Reserves as per Balance heet of previous accounting year arnings per share						
() t	traordinary items (net of tax expense) ofit / (Loss) before Tax (5-6) x Expenses of Profit / (Loss) for the period (7-8) ther Comprehensive Income (Net of tax) ms that will not be reclassified to Profit or Loss - emeasurement of Defined Benefit Plans eferred Tax otal Comprehensive Income (9+10) aid-up Equity Share Capital (Face value of share ₹10/- aich)	traordinary items (net of tax expense) ofit / (Loss) before Tax (5-6) x Expenses of Profit / (Loss) for the period (7-8) ther Comprehensive Income (Net of tax) ms that will not be reclassified to Profit or Loss - emeasurement of Defined Benefit Plans eferred Tax otal Comprehensive Income (9+10) did-up Equity Share Capital (Face value of share₹10/- each)	traordinary items (net of tax expense) ofit / (Loss) before Tax (5-6) x Expenses of Profit / (Loss) for the period (7-8) ther Comprehensive Income (Net of tax) ms that will not be reclassified to Profit or Loss - emeasurement of Defined Benefit Plans eferred Tax otal Comprehensive Income (9+10) otal Comprehensive Income (9+10) otal up Equity Share Capital (Face value of share₹10/- ach) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	traordinary items (net of tax expense) ofit / (Loss) before Tax (5-6) x Expenses of Profit / (Loss) for the period (7-8) ther Comprehensive Income (Net of tax) ms that will not be reclassified to Profit or Loss- emeasurement of Defined Benefit Plans eferred Tax otal Comprehensive Income (9+10) otal Comprehensive Income (9+10) otal	traordinary items (net of tax expense) ofit / (Loss) before Tax (5-6) x Expenses (34.13) traordinary items (net of tax expense) (5023.06) (1203.94) (1579.25) (7432.24) (154.96) (154.96) (154.96) (188.19) (1030.17) (1030.17) (1030.17) (1030.17) (1030.17) (1030.17) (2.37) 0.00 0.00 (25.20) 0.00 (25.20) 0.00 (20.37	traordinary items (net of tax expense) ofit / (Loss) before Tax (5-6) x Expenses (34.13) traordinary items (net of tax expense) (5023.06) (1203.94) (1579.25) (7432.24) (3794.13 (15.76) (549.08) (154.96) (1097.93 (4988.93) (1188.19) (1030.17) (7277.28) (2696.20 (40.69 (5023.06) (1203.94) (1579.25) (1030.17

Notes:

- The Audit Committee reviewed the above results and it was taken on record by the Board of Directors of the Company at its meeting held on 1 11.02.2019 and Statutory Auditors have carried out a Limited Review of the above results.
- Changes in Inventories includes Provision for diminution in the net realisable value of Inventory. 2
- Tax Expenses includes Deferred Tax. 3
- To facilitate comparison, figures of the previous period have been regrouped, where necessary. 4
- Interest on working capital loans from Alahabad Bank and State bank of India has been provided as per companies calculation 5 respective banks declared the accounts as NPA.

SEGMENT WISE REVENUE, RESULTS AND CAPITAL EMPLOYED							
SI. No	Particulars	3 Months ended 31/12/2018	3 Months ended 30/09/2018	3 Months ended 31/12/2017	Year to date figures for the period 31/12/2018 (9 Months)	Year to date figures for the period 31/12/2017 (9 Months)	Year to date figures for the year ended 31/03/2018
		(Un Audited)	(Un Audited)	(Un Audited)	(Un Audited)	(Un Audited)	(Audited)
2	Segment Revenue (Sales and Income from Services) (a) - DRILL PIPE AND ALLIED PRODUCTS (b) - OCTG SALES (c) - OCTG SERVICES (d) - OTHER SALES AND SERVICES Total Segment Revenue Segment Results Profit / (Loss) before Interest and Tax (a) - DRILL PIPE AND ALLIED PRODUCTS (b) - OCTG SALES (c) - OCTG SERVICES (d) - OTHER SALES AND SERVICES Total Segment Results	0.00 192.19 0.00 348.52 540.71 0.00 (1626.76) 0.00 (2950.00) (4576.76)	651.65 7.87 0.00 0.03 659.55 (1710.90) (20.66) 0.00 (0.08)	1053.30 79.76 0.00 18.22 1151.28 (807.61) (61.16) 0.00 (13.97)	426.20 187.32 0.00 36.04 649.56 (791.48) (347.86) 0.00 (66.93)	(750.81) 0.00 (984.11)	(1075.50) 0.00 (782.13)
	Unallocable Income / (Expenses) - Net Less: Interest & Other Income / (Expenses) Total Profit Before Tax and After Exceptional Items.	(1122.61) (5699.37)		1			, ,
3	Segment Assets (a) - DRILL PIPE AND ALLIED PRODUCTS (b) - OCTG SALES (c) - OCTG SERVICES (d) - OTHER SALES AND SERVICES Total Segment Assets - Un-allocable Assets Total	0.00 160.99 0.00 291.93 452.92 26769.38 27222.30	617.87 7.46 0.00 0.03 625.36 31699.17 32324.53	0.00 48.48 201.70 33941.36	117.48 33582.59	328.38 53.89 0.00 70.64 452.92 26769.38 27222.30	57.29 34.85 0.00 25.34 117.48 33582.59 33700.07
	Segment Liabilities (a) - DRILL PIPE AND ALLIED PRODUCTS (b) - OCTG SALES (c) - OCTG SERVICES (d) - OTHER SALES AND SERVICES Total Segment Liabilities - Un-allocable Liabilities Total	0.00 481.03 0.00 872.30 1353.33 21208.87 22562.20	0.00 0.07 1450.77	439.72 0.00 705.84 2936.43 18254.92	682.97 0.00 131.40 2368.29 19392.03	161.04 0.00 211.08 1353.32 21208.87	0.00 510.84 2368.29 19392.03
5	Capital Employed - Un-allocable	4660.10	9651.40	12951.71	11939.75	4660.10	11939.75

Notes: 1

The Segmental Reporting is given for Sales and Services since the Company is predominantly engaged in the manufacture and sale of Drill Pipe and Allied Products, Oil Country Tubular Goods (OCTG) and Services associated with the product.

Capital Employed includes Share Capital and Reserves other than Revaluation Reserve. 2

Place : Hyderabad Date : 11th February, 2019

SRIDHAR KAMINENI MANAGING DIRECTOR

G. NAGENDRASUNDARAM & CO.,

Chartered Accountants



LIMITED REVIEW REPORT

We have reviewed the accompanying statement of unaudited standalone financial results of OIL COUNTRY TUBULAR LIMITED ("the company") for the quarter ended December 31, 2018 ("Statement") attached herewith, being submitted by the Company pursuant to the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 ('the Listing Regulations'). This statement is the responsibility of the Company's Management and has been approved by the Board of Directors. Our responsibility is to issue a report on these financial statements based on our review.

We conducted our review in accordance with the Standard on Review Engagement (SRE) 2410, "Review of Interim Financial Information performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the financial statements are free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.

Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying statement of unaudited financial results prepared in accordance with applicable Indian accounting standards (Ind As) and other recognized accounting practices and policies has not disclosed the information required to be disclosed in terms of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 read with SEBI Circular No. CIR/CFD/FAC/62/2016 dated July 05,2016 including the manner in which it is to be disclosed, or that it contains any material misstatement.

For G. NAGENDRASUNDARAM & CO.,

Chartered Accountants

FRN: 005355S

G. NAGENDRASUNDARAM

Magembrasin daseuu

Partner

M.No. 050283

Hyderabad

February 11, 2019