# Oil Country Tubular Limi Kamineni, 3rd Floor, King Koti, Hyderabad – 500 001

Telangana, India, Tel: +91 40 24785555, Fax: +91 40 24759299 CIN: L26932TG1985PLC005329, GSTIN: 36AAACO2290H1ZJ



Date: 09-November-2023

То,	То,
BSE Limited	National Stock Exchange of India Limited
Phiroze Jeejeebhoy Towers,	"Exchange Plaza" 5th Floor,
Dalal Street, Mumbai - 400001	Plot No. C-1, G Block,
	Bandra Kurla Complex, Bandra (East),
	Mumbai - 400051
BSE Scrip Code:500313	NSE Scrip Code - OILCOUNTUB

Sub: Outcome of Board Meeting/ Submission of Financial Results of the company for the Second Quarter/Half Year ended 30<sup>th</sup> September, 2023

Ref: Regulation 30, 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015(LODR Regulations)

With reference to the above subject, we wish to inform you that a meeting of the Board of Directors of Oil Country Tubular Limited held today i.e., on Thursday, 09th November, 2023, amongst other items of business, the businesses as specified below were transacted at the meeting.

## 1) Approval of Un-audited Financial Statements for the Second Quarter/Half Year ended 30<sup>th</sup> September, 2023;

The Unaudited Standalone Financial Results of the Company for the Second Quarter/Half Year ended 30<sup>th</sup> September, 2023 and the Limited Review Report issued by C K S Associates, Chartered Accountants, (FRN - 007390S) Statutory Auditors of the Company have been reviewed by the Audit Committee and placed before the Board of Directors of the Company in their meeting held today. The same are approved and taken on record by the Board.

The Unaudited Financial Results for the second quarter/half year ended 30<sup>th</sup> September. 2023 and the Limited Review Report are also available on the website of the Company at https://www.octlindia.com/quarterlyresults.html and are enclosed herewith.

Extract of Financial Results for the second guarter/half year ended 30<sup>th</sup> September, 2023 would be published in prescribed format in English and Telugu newspapers.

\*Oil Country Tubular Limited donot have any subsidiary Companies.



## 2) Withdrawal of Application filed with Bombay Stock Exchange for Voluntary Delisting of Equity **Shares**

At the request of Bombay Stock Exchange and in the interest of shareholders, the Board of Directors in their meeting held today have reconsidered the proposal of Voluntary Delisting of Equity Shares from BSE and unanimously resolved to withdraw the application dated 15-November-2022 filed for Voluntary Delisting of Equity Shares from BSE.

The aforesaid meeting commenced at 10:30 AM and concluded at 11:45 AM.

Kindly take the above information on your records.

Thanking you.

For Oil Country Tubular Limited

**Sudhir Kumar Pola Company Secretary & Compliance Officer** M.No.F8999

Enclosure:-A/a.

### OIL COUNTRY TUBULAR LIMITED

(CIN: L26932TG1985PLC005329)

## 'KAMINENI', 3RD FLOOR, KING KOTI, HYDERABAD - 500001 STATEMENT OF UN AUDITED FINANCIAL RESULTS FOR THE QUARTER ENDED SEPTEMBER 30, 2023

OTATEMENT OF STATE					(Rs. In Lakins)	
		Quarter Ended	Half Year	Previous Year		
Particulars	30-09-2023	30-06-2023	30-09-2022	ended 30/09/2023	ended 31/03/2023	
	Unaudited	Unaudited	Audited	Unaudited	Audited	
Total Income from Operations	79.16	63.14	13,913.98	142.29	14214.03	
Net Profit / (Loss) from ordinary activities after	(1240.43)	(1568.16)	14224.07	(2808.60)	37613.07	
Tax Net Profit / (Loss) for the period after tax (after	(1240.43)	(1568.16)	14224.07	(2808.60)	37613.07	
Extraordinary items) Equity Share Capital	4428.95	4428.95	4428.95	4428.95	4428.95	
Reserves (excluding Revaluation Reserve)	(935.27)	(5751.71)	14,224.08	(6686.98)	(5529.51)	
Earnings per share:			¥ 1, 1			
Basic and Diluted before extraordinary items	(3.35)	(4.23)	32.12	(7.58)	23.63	
Basic and Diluted after extraordinary items	(3.35)	(4.23)	32.12	(7.58)	23.63	

The above is an extract of the detailed format of Quarterly Financial Results filed with the National Stock Exchange of India Limited under Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015. The full format of the Quarterly Financial Results are available on the National Stock Exchange of India Limited website at www.nseindia.com, Bombay Stock Exchange Limited website at www.bseindia.comand also on the Company's website at www.octlindia.com.

Place: Hyderabad

Note:

Date :9th November, 2023

SRIDHAR KAMINENI MANAGING DIRECTOR

# OIL COUNTRY TUBULAR LIMITED STATEMENT OF ASSETS AND LIABILITIES

(Rs. in lakhs)

			(Rs. in lakhs)
	Particulars	As At September 30, 2023	As At March 31, 2023
		Un Audited	Audited
I) A	SSETS		11441104
1	Non Current Assets		
	(a) Property, Plant and Equipment	42077.56	45233.31
	(b) Intangible Assets	10.44	10.44
	(b) Intuitible Hoods	42088.00	45243.75
	(c) Financial Assets	12000.00	10210.70
	(i) Other Financial Assets	27.26	27.26
	(d) Other Non Current Assets	30.41	30.68
	(d) Other Non Current Assets	57.67	57.94
2	Current Assets	37.07	37.94
		3883.61	3891.69
	(a) Inventories	3663.01	3091.09
	(b) Financial Assets	11.05	0.00
	(i) Trade Receivables	11.95	0.00
	(ii) Cash and cash equivalents	219.89	26.37
	(iii) Other Bank Balances	38.53	0.00
	(iv) Others	1.42	1.13
	(c) Current Tax Assets (Net)	20.15	8.34
	(d) Other Current Assets	406.58	434.16
		4582.13	4361.68
	Total	46727.80	49663.37
II) F	QUITY AND LIABILITIES		
1	Equity		
_	(a) Equity Share Capital	4428.95	4428.95
	(b) Other Equity	17742.41	20551.28
	(b) Outer Equity	22171.36	24980.23
2	Non Current Liabilities	22171.00	24700,25
	(a) Financial Liabilities		
	(i) Borrowings	6803.51	6588.62
	(b) Provisions	80.33	80.33
		1	
	(c) Deferred Tax Liability (Net)	4768.88	5845.48
	(d) Other Non Current Liabilities	8297.03 19949.76	8224.00
2	Commant Liebilities	19949./6	20738.43
3	Current Liabilities		
	(a) Financial Liabilities	224.02	000.04
	(i) Trade Payables	331.83	380.21
	(ii) Other Financial Liabilities	596.69	361.11
	(b) Other Current Liabilities	3632.96	3158.17
	(c) Provisions	45.21	45.22
		4606.69	3944.71
	Total	46727.80	49663.37
	Total	30727.80	47000.37

FOR OIL COUNTRY TUBULAR LIMITED

SRIDHAR KAMINENI MANAGING DIRECTOR

Place : Hyderabad Date: 9th November, 2023

#### OIL COUNTRY TUBULAR LIMITED (CIN: L26932TG1985PLC005329)

'KAMINENI', 3RD FLOOR, KING KOTI, HYDERABAD - 500 001

_	STATEMENT OF UN AUDITED FINANCIAL RESULTS FO	R THE QUART	ER AND HALF	YEAR ENDED	SEPTEMBER 30	, 2023	(Rs. in Lakhs)
SI.	STATEMENT OF UN AUDITED FINANCIAL RESIDENT	Quarter Ended			Half Year Ended		Previous Year Ended 31/03/2023
lo	Particulars	30-09-2023	30-06-2023	30-09-2022	30/09/2023	30/09/2022	
		(Unaudited)	(Unaudited)	(Audited)	(Unaudited)	(Audited)	(Audited)
.	f			7.			
1	Revenue from operations	75.69	21.01	-	96.70	-	27.49
- 1	(a) Income from operations	3.47	42.13	13,913.98	45.59	13,914.51	14,186.54
- 1	(b) Other Income		63.14	13,913.98	142.29	13,914.51	14,214.03
	Total Revenue from operations (net)	79.16	03.14	10,510.00			2
2	Expenses		0.40		2.72	_	-
	(a) Cost of materials consumed	0.23	2.49	-	2	_	-
- 1	(h) Purchases of stock-in-trade	-		-	16,16	_	
	(c) Changes in inventories of finished goods, work-in-progress	9.73	6.43	-	10.10		17.27
	and stock-in-trade				240.00	121.28	327.33
	(d) Employee benefits expenses	109.59	108.67	94.88	218.26	931.90	1,193.25
	(e) Finance Cost	132.44	129.32	298.35	261.76		2,985.56
		1,295.46	1,789.67	473.36	3,085.13	946.72	2,803.30
	Depreciation and amortisation expenses     Stores, Spares and Tools consumed	32.85	40.21	-	73.06		104 50
	(g) Stores, Spares and Tools consumed	38.31	36.03	21.30	74.34	41.68	161.52
	(h) Power and Fuel		-				
	(i) Selling and Distribution expenses	155,65	75.41	256.38	231.07	538.94	931.48
	(j) Other expenses	1,774.27	2,188.22	1,144.27	3,962.50	2,580.52	5,616.41
	Total expenses	1,774.27	2,100.22	11			
	Profit / (Loss) before Exceptional and Extraordinary items	(1,695.12)	(2,125.09)	12,769.71	(3,820.20)	11,333.99	8,597.62
3	and Tax (1-2)	(1,000.12)	(-),				
					_		-
4	Net of Exceptional Items					44 722 00	8,597.62
5	Profit / (Loss) before Extraordinary items and Tax (3-4)	(1,695.12)	(2,125.09)	12,769.71	(3,820.20)	11,333.99	8,557.07
							-
6	Extraordinary items (net of tax expense)			,			
	75.00	(1,695.12)	(2,125.09)	12,769.71	(3,820.20	) 11,333.99	8,597.6
7	Profit / (Loss) before Tax (5-6)	(1,033.12)	(2,120,00)	,			
	5	(211.47)	(253.68)	(1,304.99	(465.15	(1,304.99	(1,869.8
8	Tax Expenses	(211.47)	(255.55)		1		40.407.4
9	Net Profit / (Loss) for the period (7-8)	(1,483.64)	(1,871.41)	14,074.70	(3,355.05	12,638.98	10,467.5
Ĭ		·		la la			
10	Other Comprehensive Income (Net of tax)	150			_	(4)	
	Items that will not be reclassified to Profit or Loss -	(0.4.00		1 _	(64.99	n -	34,783.0
	Value addition / (Reduction) on revaluation of assets	(64.99	, -	140.3		149.37	77.8
	Remeasurement of Defined Benefit Plans	-	·	149.37			7,715.
	Deferred Tax	(308.20	) (303.25	) -	(611.45	"	1,7,10
	Bolonia van					12,788.35	37,613.
4.	Total Comprehensive Income (9+10)	(1,240.43	(1,568.16	14,224.07	(2,808.60	12,700.35	37,010.
1	Total Comprehensive income (* * * * * * * * * * * * * * * * * * *		· ·	, a	1	1	
			4400.05	4,428.9	4,428.9	4,428.95	4,428.
1:	Paid-up Equity Share Capital (Face value of share Rs.10/- each	4,428.95	4,428.95	4,420.5	4,420.00	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	Reserves excluding revaluation Reserves as per Balance Shee	(025.07	(5,751.71	14,224.0	(6,686.9)	(4,273.43	3) (5,529.
13	of erovious accounting Vear	(935.27	(3,731.71	/ 17,224.0	(5,530,0	1	
	of previous accounting year				-	-:	,
1	Earnings per share	(3.35	(4.23	32.1	2 (7.5	B) 28.8	
1	(a) Basic		* I	/	140 - 1 (Silve - 14)		7 23.
	(b) Diluted	(3.35	111 (4.Zi	771 32.1	~ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	7/1	

#### Notes:

7

The above results were taken on record by Audit Committee and Board of Directors at its meeting held on 09/11/2023 and Statutory Auditors have carried out a

The above results were taken on record by Addit Committee and Board of Breeding at the modeling field at the filled Review of the above results

Tax Expenses includes Deferred Tax.

To facilitate comparison, figures of the previous period have been regrouped, where ever necessary.

The Earnings Per Share for the current quarter has been calculated based on Profit before other comprehensive income.

As the Revaluation of certain class of assets has been carried out during the year, depreciation has been provided on revalued assets. 4 5

The Segment reporting is done as per IND AS 108 as applicable, specified in section 133 of Companies Act, 2013.

The figures of last quarter are the balancing figures between Audited figures in respect of the full financial year and the Un - Audited Year. date figures upto 6

second quarter of the Financial Year

Place: Hyderabad

Date :9th November, 2023

SRIDHAR KAMINENI MANAGING DIRECTOR

	SEGMENT WISE REVENUE, RESUL	TS AND CAPIT	AL EMPLOYED	e e			(Rs. in Lakhs
SI.	SEGMENT WISE REVENUE, NESSE	Quarter Ended			Half Year Ended		Previous Year
10	Particulars	30-09-2023	30-06-2023	30-09-2022	30-09-2023	30-09-2022	Ended 31/03/2023
•	2	Unaudited	Unaudited	Audited	Unaudited	Audited	Audited
	( Complete)	Ullaudited	Olladdica	7144119			103
1	Segment Revenue (Sales and Income from Services)	2.71	21.01	-	23.72		12.20
	(a) - DRILL PIPE AND ALLIED PRODUCTS	2.71		_	-	-	-
1	(b) - OCTG SALES		-	-	-		-
	(c) - OCTG SERVICES	72.98			72.98	-	10.0
	(d) - OTHER SALES AND SERVICES	75.69	21.01		96.70	-	22.2
	Total Segment Revenue	70.55					
2	Segment Results Profit / (Loss) before Interest and Tax	(56.06)	(2,037.91)	·	(884.13)	-	(2,409.4
	(a) - DRILL PIPE AND ALLIED PRODUCTS	(50.00)	(2,007.01)	-	-		=
	(b) - OCTG SALES			-	-	-	
	(c) - OCTG SERVICES	(1,510.09)	_	-	(2,719.92)	· ·	(1,986.
	(d) - OTHER SALES AND SERVICES	(1,566.15)	(2,037.91)	-	(3,604.05)	, <del>,</del>	(4,395.
	Total Segment Results	(1,000.10)	(2,000.00)				
3	Unallocable Income / (Expenses) - Net				(040.70)	-	12.993
,	Less: Interest & Other Income / (Expenses)	(128.98)	(87.18)	-	(216.70)		12,000
	Less . Interest & Galer meeting (	-	-	-	(0.000.75)		8,597
	Total Profit Before Tax and After Exceptional Items.	(1,695.12)	(2,125.09)	•	(3,820.75)	-	, ,,,,,,
						1	1
4	Segment Assets	0.43	_	_	2.93	-	
	(a) - DRILL PIPE AND ALLIED PRODUCTS	0.43		_	-	-	
	(b) - OCTG SALES				-		
	(c) - OCTG SERVICES	11.52			9.02	· -	
	(d) - OTHER SALES AND SERVICES	11.95			11.95		1
	Total Segment Assets	46.715.86	47,904.80		46,715.86	-	49,663
	- Un-allocable Assets	46,715.80	47,904.80		46,727.80	-	49,663
	Total	46,727.00	47,304.00	1	,.		- 1
_	C		1				
5	TO THE PROPERTY OF THE PROPERT	11.88	341.61	-	-		1
		14.		. / #	-	-	
		=	-	-		-	17
	, ,	319.95	-	20 e d	250.42	-	38
	(d) - OTHER SALES AND SERVICES	331.83	341.61	-	331.83		
	Total Segment Liabilities - Un-allocable Liabilities	24,224.62		-	24,224.62		24,302
	- Un-allocable Liabilities Total	24,556.45		il	24,556.45	-	24,683

Notes:

The Segmental Reporting is given for Sales and Services since the Company is predominantly engaged in the manufacture and sale of Drill Pipe and Allied Products, Oil Country Tubular Goods (OCTG) and Services associated with the product.

Place: Hyderabad Date: 9th November, 2023

SRIDHAR KAMINENI MANAGING DIRECTOR

## OIL COUNTRY TUBULAR LIMITED

Cash Flow Statement for the Period Ended September 30, 2023

(Rs.in Lakhs)

		As At		As A		
		September		September 30,2022		
		Un - Auc	lited	Audite		
	TO A CREDATING ACTIVITIES	- O.I. / I.I.		1. **		
Α	CASH FLOWS FROM OPERATING ACTVITIES		(3,820.48)	=	11,334.01	
	Net Profit / (Loss) before tax and exceptional items		-	2 -	-	
	Prior Period Adjustments	<i>2</i> 1	· - 1		149.37	
1	Other Comprehensive Inocome (Net)		(3,820.48)		11,483.38	
	Total Comprehensive Income before tax	· ·	The second secon	-		
	Adjustments for	3,085.13	· .	946.72		
	Depreciation and Amortisation	0,000.10		-		
	Amortisation of intangible assets			_		
	Diminution in value of investments	(11.06)		-		
	Profit / (Loss) on sale of Assets	(2.70)		(3.76)	a - 2	
1	Interest Income	262.02		931.90		
١	Interest expenses	202.02	3,333.40	-	1,874.86	
	to the second se		(487.08)		13,358.24	
1	Operating Profit / (Loss) before working capital changes	(11.95)	(10.100)			
	(Increase) / Decrease in Trade Receivables	8.08		(955.62)	-	
	(Increase) / Decrease in Inventories	(10.99)	×	6,101.96	Ì	
	(Increase) / Decrease in Loans & Advances			(5,525.95)		
١.	Increase / (Decrease) in Current Liabities	735.02	720.16	(0,020.00)	(379.62)	
			233.08		12,978.62	
	Cash Generated from Operations				(0.32)	
1.	Income tax paid net of refunds		(11.81)		(0.02)	
1.	Income tax adjustment relating to previous years		004.07		14,283.28	
	Net cash flow from operating activities ( A )		221.27		14,200.20	
			-			
1 6	CASH FLOWS FROM INVESTING ACTIVITIES		2		× /	
15	Purchase of fixed assets	(0.46)				
1	Sale proceeds of fixed assets	17.15		3.76	* ,	
	Inrerest received	2.70		3.76	3.76	
	Net cash flow from investing activities ( B )		19.38	12	3.70	
1	Net cash now nom my county do my court	7			_	
١,	CASH FLOWS FROM FINANCING ACTIVITIES		¥1			
10	Increase / (Decrease) in working capital borrowings	-		(14,207.05)		
1	Increase / (Decrease) in long term borrowings	214.89	* II -	848.74		
	Increase / (Decrease) in long term borrowings	(262.02)	<u> </u>	(931.90)		
	Interest Paid	,	(47.13)		(14,290.21)	
	Net cash flow used in financing activities ( C )				/	
	ALC ALBERT		193.52		(3.17)	
1	NET INCREASE IN CASH AND CASH EQUIVALENTS (A+B+C)		26.37	, 2	14.02	
	Cash and cash equivalents at begining of the period	7/	219.89		10.86	
	Cash and cash equivalents at end of the period	2	9	,		
		*				
	Cash and cash equivalents		0.47	17	0.01	
	Cash on hand		219.42	2 02	10.85	
	Balance with banks in current account		210.42		-	
	Deposit Accounts (Maturing within 3 months)	1 1	219.89		10.86	
	Total		213.03	1	1	

The accompanying notes form an integral part of the financial statements

Place: Hyderabad Date: 9th November, 2023

MANAGING DIRECTOR



#### LIMITED REVIEW REPORT

### Review report to OIL COUNTRY TUBULAR LIMITED

We have reviewed the accompanying statement of unaudited financial results of **OIL COUNTRY TUBULAR LIMITED** for the period ended September 30, 2023. This statement is the responsibility of the Company's Management and has been approved by the Board of Directors. Our responsibility is to issue a report on these financial statements based on our review.

We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the financial statements are free of material misstatement. A review is limited primarily to inquiries of Company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.

Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying statement of unaudited financial results prepared in accordance with applicable accounting standards and other recognized accounting practices and policies has not disclosed the information required to be disclosed in terms of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 including the manner in which it is to be disclosed, or that it contains any material misstatement.

SOC

For C K S ASSOCIATES

Chartered Accountants

FRN: 007390S

P GANAPATI RAO

Partner

M.No. 024113

UDIN: 23024113BGSJTY2373

Hyderabad

November 09, 2023