



OIL AND NATURAL GAS CORPORATION LIMITED

COMPANY SECRETARIAT

CS/ONGC/SE/2019-20

30.05.2019

National Stock Exchange of India Ltd.

Listing Department
Exchange Plaza
Bandra-Kurla Complex
Bandra (E)
Mumbai – 400 051

BSE Limited

Corporate Relationship Department
Phiroze Jeejeebhoy Towers
Dalal Street, Fort
Mumbai – 400 001

Symbol-ONGC; Series - EQ

BSE Security Code No.- 500312

Sub: Audited financial results for the quarter/ financial year ended 31st March, 2019 and recommendation of Final Dividend for FY 2018-19

Sir/ Madam,

This is in continuation of our letter of even number dated 21.05.19, we hereby inform that the Board of Directors of the Company has inter-alia approved the Audited Financial Results of the Company for the quarter/ financial year ended 31.03.2019 at the meeting held on even date at New Delhi.

In terms of Regulation 30 and 33 of the SEBI (Listing Obligation and Disclosure Requirements), Regulations, 2015, we submit herewith Standalone and Consolidated Audited Financial Results for the quarter/ year ended 31st March, 2019 along with Audit Report for Financial Year ended 31st March 2019.

Further, in terms of Regulation 30 and 43 the Listing Regulations, 2015, we hereby disclose that the Board of Directors of Company have recommended a final dividend @ ₹0.75/- (Seventy five paisa only) per equity share of ₹5/- each, for the Financial Year 2018-19, subject to necessary approval of members at the ensuing Annual General Meeting.

The Board Meeting commenced at 14:30 (as against originally scheduled at 11:30 hrs) hrs and concluded at 20:00 hrs.

Thanking you,

Yours faithfully,
For Oil and Natural Gas Corporation Ltd.

M E V Selvamm
Compliance Officer &
Company Secretary

Encl.: (A/a 22 pgs.)

OIL AND NATURAL GAS CORPORATION LIMITED

CIN No. L74899DL1993GOI054155

Regd. Office : Plot No. 5A- 5B, Nelson Mandela Road, Vasant Kunj, New Delhi, South West Delhi – 110070

Tel: 011-26754002, Fax: 011-26129091, E-mail: secretariat@ongc.co.in

STATEMENT OF STANDALONE FINANCIAL RESULTS FOR THE QUARTER AND YEAR ENDED 31ST MARCH, 2019

(₹ in Crore unless otherwise stated)

Sl. No.	Particulars	Financial results for				
		Quarter ended 31.03.2019	Quarter ended 31.12.2018	Quarter ended 31.03.2018	Year ended 31.03.2019	Year ended 31.03.2018
		Audited	Unaudited	Audited	Audited	Audited
I	Revenue from operations	26,758.46	27,694.09	23,969.83	109,654.55	85,004.10
II	Other income	2,250.28	2,224.62	3,733.71	7,519.01	7,883.55
III	Total income (I+II)	29,008.74	29,918.71	27,703.54	117,173.56	92,887.65
IV	EXPENSES					
	Cost of materials consumed*	626.81	579.03	417.39	2,223.83	1,209.22
	Purchase of stock-in-trade	-	-	-	-	-
	Changes in inventories of finished goods, stock-in-trade and work in progress	30.22	25.13	(12.43)	(166.27)	(63.02)
	Employee benefits expense**	782.82	677.50	747.88	2,706.12	2,503.02
	Statutory levies	7,187.87	5,973.23	5,764.00	26,500.42	20,098.34
	Exploration costs written off					
	a. Survey Costs	946.54	285.94	565.69	1,851.39	1,480.07
	b. Exploratory well Costs	2,678.79	2,388.42	2,470.18	6,905.48	5,551.73
	Finance costs	533.68	580.73	594.17	2,492.14	1,508.47
	Depreciation, depletion, amortisation and impairment	4,883.04	3,477.37	3,245.45	15,778.62	14,470.17
	Other expenses	5,759.72	3,868.37	5,670.75	18,927.80	17,237.18
	Total expenses (IV)	23,429.49	17,855.72	19,463.08	77,219.53	63,995.18
V	Profit before exceptional items and tax (III-IV)	5,579.25	12,062.99	8,240.46	39,954.03	28,892.47
VI	Exceptional items	-	-	-	-	-
VII	Profit before tax (V+VI)	5,579.25	12,062.99	8,240.46	39,954.03	28,892.47
VIII	Tax expense:					
	(a) Current tax relating to:					
	- current year	1,219.00	3,231.00	1,313.00	11,142.00	6,354.92
	- earlier years	0.18	0.05	-	0.23	(221.80)
	(b) Deferred tax	315.47	569.24	1,012.34	2,096.01	2,814.09
	Total tax expense (VIII)	1,534.65	3,800.29	2,325.34	13,238.24	8,947.21
IX	Profit for the period (VII-VIII)	4,044.60	8,262.70	5,915.12	26,715.79	19,945.26
X	Other comprehensive income (OCI)					
	(a) Items that will not be reclassified to profit or loss					
	(i) Re-measurement of the defined benefit obligations	(763.60)	98.11	(39.62)	(452.88)	(136.82)
	- Deferred Tax	266.83	(34.29)	15.86	158.25	49.50
	(ii) Equity instruments through other comprehensive income	3,312.25	(2,383.31)	(2,866.53)	(1,630.66)	(1,764.04)
	- Deferred Tax	(254.72)	169.40	(1,331.35)	126.53	(1,331.35)
	Total other comprehensive income (X)	2,560.76	(2,150.09)	(4,221.64)	(1,798.76)	(3,182.71)
XI	Total comprehensive income for the period (IX+X)	6,605.36	6,112.61	1,693.48	24,917.03	16,762.55
XII	Paid-up Equity Share Capital (Face value of ₹ 5/- each)	6,290.15	6,416.63	6,416.63	6,290.15	6,416.63
XIII	Other equity				196,702.40	186,968.05
XIV	Earnings Per Share (Face value of ₹ 5/- each) - not annualised #					
	(a) Basic (₹)	3.18	6.44	4.61	20.86	15.54
	(b) Diluted (₹)	3.18	6.44	4.61	20.86	15.54

* Represents consumption of raw materials and stores & spares. ** Employee benefits expense shown above is net of allocation to different activities.

Earnings per share for the Quarter and Year ended March 31, 2019 have been computed on the basis of weighted average number of shares outstanding during the period considering buy back of 25,29,55,974 number of fully paid up equity shares completed on February 22, 2019.



OIL AND NATURAL GAS CORPORATION LIMITED

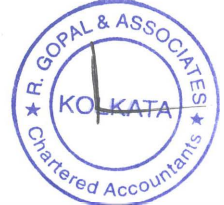
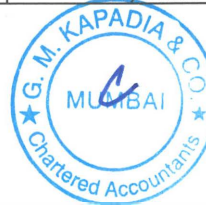
CIN No. L74899DL1993GOI054155

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STATEMENT OF STANDALONE AUDITED ASSETS & LIABILITIES AS AT 31ST MARCH, 2019
(₹ in Crore)

	Particulars	As at	As at
		March 31, 2019	March 31, 2018
		Audited	Audited
I. ASSETS			
(1) Non-current assets			
(a) Property, Plant and Equipment			
(i) Oil and Gas Assets	114,338.54	110,264.83	
(ii) Other Property, Plant and Equipment	9,906.13	9,250.71	
(b) Capital work in progress			
(i) Oil and Gas Assets			
1) Development wells in progress	3,996.11	2,245.18	
2) Oil and gas facilities in progress	9,749.80	9,136.71	
(ii) Others	1,777.63	2,163.18	
(c) Intangible assets	174.46	112.86	
(d) Intangible assets under development			
(i) Exploratory wells in progress	19,526.69	21,838.53	
(e) Financial assets			
(i) Investments	84,881.53	85,730.80	
(ii) Loans	1,046.12	2,133.47	
(iii) Deposits under site restoration fund	18,092.61	15,991.20	
(iv) Others	264.86	164.66	
(f) Non-current tax assets (net)	9,425.38	9,946.37	
(g) Other non-current assets	664.60	733.13	
Total non-current assets	273,844.46	269,711.63	
(2) Current assets			
(a) Inventories	7,749.17	6,688.91	
(b) Financial assets			
(i) Trade receivables	8,439.96	7,772.64	
(ii) Cash and cash equivalents	17.98	29.60	
(iii) Other bank balances	486.08	983.10	
(iv) Loans	633.93	1,402.11	
(v) Others	4,617.48	3,041.81	
(c) Other current assets	6,330.31	1,598.38	
Sub-total current assets	28,274.91	21,516.55	
Assets classified as held for sale	115.44	-	
Total current assets	28,390.35	21,516.55	
Total assets	302,234.81	291,228.18	
II. EQUITY AND LIABILITIES			
EQUITY			
(a) Equity share capital	6,290.15	6,416.63	
(b) Other equity	196,702.40	186,968.05	
Total equity	202,992.55	193,384.68	
LIABILITIES			
(1) Non-current liabilities			
(a) Financial liabilities			
(i) Finance lease obligation	38.29	38.29	
(ii) Others	79.84	111.09	
(b) Provisions	23,624.74	21,301.84	
(c) Deferred tax liabilities (net)	28,070.38	26,259.16	
(d) Other non-current liabilities	712.13	794.93	
Total non-current liabilities	52,525.38	48,505.31	
(2) Current liabilities			
(a) Financial liabilities			
(i) Borrowings	21,593.57	25,592.21	
(ii) Trade payables			
- to micro and small enterprises	9.85	11.97	
- to other than micro and small enterprises	8,815.15	7,322.58	
(iii) Finance lease obligation	3.50	3.50	
(iv) Others	12,243.72	12,247.76	
(b) Other current liabilities	2,415.49	2,265.65	
(c) Provisions	1,585.66	1,258.19	
(d) Current tax liabilities (net)	49.94	636.33	
Total current liabilities	46,716.88	49,338.19	
Total liabilities	99,242.26	97,843.50	
Total equity and liabilities	302,234.81	291,228.18	



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SEGMENT WISE REVENUE, RESULTS, ASSETS & LIABILITIES

(₹ in Crore)

Sl. No.	Particulars	Quarter ended 31.03.2019	Quarter ended 31.12.2018	Quarter ended 31.03.2018	Year ended 31.03.2019	Year ended 31.03.2018
		Audited	Unaudited	Audited	Audited	Audited
1	Segment Revenue					
	Revenue from Operations					
	a) Offshore	16,978.52	18,955.86	16,077.79	73,015.47	58,179.17
	b) Onshore	9,779.94	8,738.23	7,892.04	36,639.08	26,824.93
	Total	26,758.46	27,694.09	23,969.83	109,654.55	85,004.10
	Less: Inter Segment Operating Revenue	-	-	-	-	-
	Revenue from operations	26,758.46	27,694.09	23,969.83	109,654.55	85,004.10
2	Segment Result Profit(+)/Loss(-) before tax and interest from each segment					
	a) Offshore	4,480.90	8,089.32	4,811.59	31,028.95	22,165.27
	b) Onshore	462.14	3,258.42	1,544.48	8,494.00	3,959.12
	Total	4,943.04	11,347.74	6,356.07	39,522.95	26,124.39
	Less:					
	i. Finance Cost	533.68	580.73	594.17	2,492.14	1,508.47
	ii. Other unallocable expenditure net of unallocable income.	(1,169.89)	(1,295.98)	(2,478.56)	(2,923.22)	(4,276.55)
	Profit before Tax	5,579.25	12,062.99	8,240.46	39,954.03	28,892.47
3	Segment Assets					
	a) Offshore	126,086.26	125,051.18	121,420.98	126,086.26	121,420.98
	b) Onshore	63,800.43	60,173.13	55,346.50	63,800.43	55,346.50
	c) Other Unallocated	112,348.12	108,093.88	114,460.70	112,348.12	114,460.70
	Total	302,234.81	293,318.19	291,228.18	302,234.81	291,228.18
4	Segment Liabilities					
	a) Offshore	31,007.56	30,054.25	30,017.14	31,007.56	30,017.14
	b) Onshore	12,877.00	11,343.34	10,923.98	12,877.00	10,923.98
	c) Other Unallocated	55,357.70	42,132.98	56,902.38	55,357.70	56,902.38
	Total	99,242.26	83,530.57	97,843.50	99,242.26	97,843.50

Note:- Above segment information has been classified based on Geographical Segment.



Notes:

1. The above standalone financial results of the Company for the quarter and year ended March 31, 2019 have been reviewed and recommended by the Audit Committee held on May 30, 2019 and approved by the Board of Directors in its meeting held on the same date.
2. The audited accounts are subject to review by the Comptroller and Auditor General of India under section 143(6) of the Companies Act, 2013.
3. The figures for the quarter ended March 31, 2019 are the balancing figures between audited figures in respect of the full financial year and the reviewed year-to-date figures upto the third quarter of the financial year.
4. The Company, with 40% Participating Interest (PI), is a Joint Operator in Panna-Mukta and Mid and South Tapti Fields alongwith Reliance Industries Limited (RIL) and BG Exploration and Production India Limited (BGEPIIL) each having 30% PI, (all three together referred to as "Contractors") signed two Production sharing Contracts (PSCs) with Government of India (Union of India) on December 22, 1994 for a period of 25 years. In December 2010, RIL & BGEPIIL (JV Partners) invoked an international arbitration proceeding against the Union of India in respect of certain disputes, differences and claims arising out of and in connection with both the PSCs pursuant to the provisions of Article 33 of the PSCs and UNCITRAL Rules, 1976. The Ministry of Petroleum and Natural Gas (MoP&NG), vide their letter dated July 4, 2011, had directed the Company not to participate in the arbitration initiated by the JV Partners. MoP&NG has also stated that in case of an arbitral award, the same will be applicable to the Company also as a constituent of the contractor for both the PSCs.

Directorate General of Hydrocarbons (DGH), vide letters dated May 25, 2017 had informed the Company that on October 12, 2016, a Final Partial Award (FPA) was pronounced by the Tribunal in the said arbitrations. However, details of proceedings of the FPA are not available with the Company. DGH, vide their letter dated May 25, 2017 and June 4, 2018, marked to the Contractors, had directed the payment of differential Government of India share of Profit Petroleum and Royalty alleged to be payable by Contractors pursuant to Governments interpretation of the FPA (40% share of the Company amounting to US\$ 1,624.05 million, including interest upto November 30, 2016) equivalent to ₹ 11,240 Crore @ ₹69.21 (closing rate as on March 31, 2019). In response to the letters of DGH, the JV partners (with a copy marked to all Joint Venture Partners) had stated that demand of DGH was premature as the FPA did not make any money award in favour of Government of India, since quantification of liabilities were to be determined during the final proceedings of the arbitration. Further the award had also been challenged before the English Commercial Court (London High Court). Based on the above facts, the Company had also responded to the letters of DGH stating that pending the finality of the order, the amount due and payable by the Company was not quantifiable. In the view of the Company, any changes approved, if any, for increase in the Cost Recovery Limit (CRL) by the Management Committee (MC) as per the term of the PSCs the liability to DGH would potentially reduce.

The English Court has delivered its final verdict on May 2, 2018 following which the Arbitral Tribunal re-considered some of its earlier findings from the 2016 FPA (Revised Award). The Government of India, BGEPIIL and RIL have challenged parts of the Revised Award.



In January 2018, the Company along with the JV partners has filed an application with MC for increase in CRL in terms of the PSCs. The application has been rejected by MC. Pursuant to the rejection, the JV partners have filed a claim with Arbitral Tribunal.

DGH vide letter dated January 14, 2019 has advised to the contractors to re-cast the accounts for Panna-Mukta and Mid and South Tapti Fields for the year 2017-18. Pending finalization of the decision of the Arbitral Tribunal, the JV partners and the Company have indicated in their letters to DGH that the final recasting of the accounts is premature and the issues raised by DGH may be kept in abeyance.

Pending finality by Arbitration Tribunal on various issues raised above, re-casting of the financial statements and final quantification of liabilities, no provision has been accounted in the financial statements. The demand raised by DGH, amounting to US\$ 1,624.05 million equivalent to ₹ 11,240 Crore has been considered as contingent liability.

5. The Company had received demand orders from Service Tax Department at various work centres on account of Service Tax on Royalty, appeals against such orders have been filed before Tribunal. The Company had also obtained legal opinion as per which the Service Tax/GST on Royalty is not applicable. Meanwhile, the Company also received demand order dated January 1, 2019 on account of GST on Royalty in the State of Rajasthan against which the Company filed writ (4919/2019) before Hon'ble High Court of Rajasthan. The Hon'ble High Court of Rajasthan heard the matter on April 3, 2019 and issued notice to Department with a direction that no coercive action shall be taken against the Company for recovery till next date of hearing on April 16, 2019 deferred to May 9, 2019 and further deferred to July 16, 2019. The Company also filed writ of mandamus before Hon'ble High Court of Madras seeking stay on the levy of GST on royalty. The Hon'ble High Court of Madras heard the matter on April 3, 2019 and the Department has been allowed to file counter submission and to finalize the representation (under-protest letter) given by Company to the Department. The total estimated amount (including penalty and interest up to March 31, 2019) works out towards Service Tax is ₹ 3,862 Crore and GST is ₹ 3,796 Crore. Since the Company is contesting the demand, it has been considered as contingent liability. Further, as an abundant caution, the Company has deposited Service Tax and GST along-with interest under-protest amounting to ₹ 1,373 Crore and ₹ 2,807 Crore respectively.
6. During the quarter and year ended March 31, 2019 the Company has migrated from classification of Reserves under SPE-1997 guidelines to Petroleum Resource Management System (PRMS) for estimating the reserves as on March 31, 2019. Consequent to its implementation, there is a shift in ultimate reserves to contingent resource category. As a result of this change there is an increase in depletion and impairment expenditure by ₹ 591 Crore and ₹ 178 Crore respectively during the quarter and year ended March 31, 2019. The amount of the effect in the future years is not disclosed because estimating it is impracticable.
7. In February 2019, consequent to the approval of the Board of Directors in its meeting held on December 20, 2018 the Company has completed buyback of 25,29,55,974 number of fully paid-up equity shares (face value ₹ 5/- per equity share) representing approximately 1.97% of the total number of equity shares in the paid up share capital of the Company at a price of ₹ 159/- per equity share payable in cash for an aggregate consideration of ₹ 4,022 Crore.



8. The Board of Directors has recommended a final dividend of ₹ 0.75 per share (15%) which works out to ₹ 943.52 Crore over and above the interim dividend of ₹ 6.25 per share (125%) in two phases (₹ 5.25 and ₹ 1.00 per share).
9. The Financial Results have been audited by the Statutory Auditors as required under Regulation 33 of SEBI (Listing Obligations and Disclosure Requirements), Regulation, 2015. The Statutory Auditors have issued unmodified opinion on the Standalone Financial Results for the year ended March 31, 2019.
10. Previous period's figures have been regrouped by the Company, wherever necessary, to conform to current period's grouping.

By order of the Board


(Subhash Kumar)
Director (Finance)

Place: New Delhi

Date: 30th May, 2019



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Independent Auditors' Report

To the Board of Directors of Oil and Natural Gas Corporation Limited

1. We have audited the accompanying Statement of Standalone Financial Results of **Oil and Natural Gas Corporation Limited** ("the Company") for the quarter and year ended 31st March, 2019 ("the Statement"), being submitted by the Company pursuant to the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 as modified by circular no. CIR/CFD/FAC/62/2016 dated 5th July, 2016.
2. This Statement, which is the responsibility of the Company's Management and approved by the Board of Directors, has been compiled from the related standalone financial statement which are prepared in accordance with the Indian Accounting Standards (Ind AS) specified under Section 133 of the Companies Act, 2013 ("the Act") read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to express an opinion on the Statement based on our audit of such standalone financial results.
3. We conducted our audit in accordance with the Standards on Auditing issued by the Institute of Chartered Accountants of India. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the Statement is free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the Statement. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the Statement, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial controls relevant to the Company's preparation and fair presentation of the Statement in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of the accounting estimates made by the Management, as well as evaluating the overall presentation of the Statement.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

4. Opinion

In our opinion and to the best of our information and according to the explanations given to us, the Statement:



- (i) is presented in accordance with the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 as modified by circular no. CIR/CFD/FAC/62/2016 dated 5th July, 2016; and
- (ii) gives a true and fair view in conformity with the aforesaid Indian Accounting Standards (Ind AS) and other accounting principles generally accepted in India of the Standalone net profit and total comprehensive income and other financial information of the Company for the year ended 31st March, 2019.

5. Emphasis of Matter

We draw attention to Note 4 of the standalone financial results, wherein it is stated that Directorate General of Hydrocarbons (DGH) had raised a demand on all the JV partners under the Production Sharing Contract with respect to Panna-Mukta and Mid and South Tapti contract areas (PMT JV), being BG Exploration and Production India Limited (BGEPIIL) and Reliance Industries Limited (RIL) (together "the Claimants") and the Company towards differential GOI share of Profit Petroleum and Royalty alleged to be payable by contractor pursuant to Government's interpretation of the Final Partial Award (40% share of the Company amounting to USD 1624.05 million equivalent to ₹11,240.05 Crores, including interest upto 30th November, 2016). Subsequent to London High Court Orders dated April 16, 2018 and May 2, 2018, DGH vide letter dated May 4, 2018, May 15, 2018 and June 4, 2018 had asked for re-casting of accounts of the PMT JV and for remitting the respective PI share of balance dues including interest till the date of remittance. As the company is not a party to the arbitration, the details of the proceedings of arbitration and copy of the order of London High Court are not available with the company. The Company has responded that as of now, neither the Arbitral Tribunal nor the London High Court has passed any order or quantified any amount due and payable by the Company and in the circumstances; the demand of DGH from the Company for any sum or interest thereon is premature and not justified. In the Company's view, pending final quantification of liabilities by the Arbitration Tribunal, it is not liable to implement the Final Partial Award (FPA) being pre-mature and therefore no provision for the same has been considered necessary and the same has been considered as contingent liability.

Our opinion on the standalone financial results is not modified in respect of this matter.

6. Other Matters

- i. We have placed reliance on technical/commercial evaluation by the management in respect of categorization of wells as exploratory, development, producing and dry well, allocation of cost incurred on them, proved (developed and undeveloped)/ probable hydrocarbon reserves and depletion thereof on Oil and Gas Assets, impairment, liability for decommissioning costs, liability for NELP and nominated blocks for under performance against agreed Minimum Work Programme.
- ii. The standalone financial results include the Company's share in the total value of assets, liabilities, expenditure and income of 137 blocks under New Exploration Licensing Policy (NELP)/ Hydrocarbon Exploration and Licensing Policy (HELP) / Joint Operations (JO) accounts for exploration and production out of which:
 - a. 4 NELPs/ JOs accounts have been certified by other Chartered Accountants. In respect of these 4 NELPs/ JOs, standalone financial results include proportionate share in assets and liabilities as on 31st March, 2019 amounting to ₹2,614.21 crores and ₹2,373.69 crores




respectively and revenue and profit including other comprehensive Income for the year ended 31st March, 2019 amounting to ₹1,696.36 crores and ₹669.79 crores respectively, Our opinion is based solely on the certificate of the other Chartered Accountants.

- b. 13 NELPs / JOs have been certified by the management in respect of NELPs/ JOs operated by other operators. In respect of these 13 NELPs/ JOs, standalone financial results include proportionate share in assets and liabilities as on 31st March, 2019 amounting to ₹8,759.08 crores and ₹4,479.38 crores respectively and revenue and profit including other comprehensive Income for the year ended 31st March, 2019 amounting to ₹10,440.28 crores and ₹2,739.96 crores respectively, Our opinion is based solely on management certified accounts.
- iii. The standalone financial results of the Company for the year ended 31st March, 2018 were audited by joint auditors of the Company two of which are the predecessor audit firms, and have expressed an unmodified opinion dated May 30, 2018 on such standalone financial results.

Our opinion on the standalone financial results is not modified in respect of these matters.

7. The figures for the quarter ended 31st March, 2019 and the corresponding quarter ended in the previous year as reported in the Statement are the balancing figures between the audited figures in respect of the full financial year and the published year to date figures up to the end of the third quarter of the current and previous financial year respectively. The figures up to the end of the third quarter of the respective financial year are only reviewed and not subjected to audit.

For K.C. Mehta & Co.
Chartered Accountants
Firm Reg. No. 106237W


(Vishal P. Doshi)
Partner (M.No. 101533)



For PKF Sridhar & Santhanam LLP
Chartered accountants
Firm Reg. No. 0039965/S200018


(V. Kothandaraman)
Partner (M.No. 025973)



For Dass Gupta & Associates
Chartered Accountants
Firm Reg. No. 000112N


(Nitesh Goel)
Partner (M.No. 542071)



For MKPS & Associates
Chartered Accountants
Firm Reg. No: 802014E


(Nikhil K. Agrawalla)
Partner (M.No. 157955)




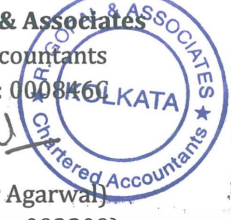
For G M Kapadia & Co.
Chartered Accountants
Firm Reg. No: 104767W


(Rajen Ashar)
Partner (M.No. 048243)



For R Gopal & Associates
Chartered Accountants
Firm Reg. No: 008460


(Sunil Kumar Agarwal)
Partner (M.No. 093209)



Place: New Delhi
Date: 30th May, 2019

OIL AND NATURAL GAS CORPORATION LIMITED

CIN No. L74899DL1993GOI054155

Regd. Office : Plot No. 5A- 5B, Nelson Mandela Road, Vasant Kunj, New Delhi, South West Delhi – 110070

Tel: 011-26754002, Fax: 011-26129091, E-mail: secretariat@ongc.co.in

STATEMENT OF CONSOLIDATED AUDITED FINANCIAL RESULTS FOR THE YEAR ENDED 31ST MARCH, 2019

(₹ in Crore)

	Particulars	Year ended March 31, 2019 Audited	Year ended March 31, 2018 Audited
I	Revenue from operations	4,53,460.57	3,62,246.43
II	Other income	8,148.76	7,468.13
III	Total income (I+II)	4,61,609.33	3,69,714.56
IV	Expenses		
	(a) Cost of materials consumed*	1,04,872.97	76,229.65
	(b) Purchase of Stock-in-Trade	1,65,342.23	1,21,689.40
	(c) Changes in inventories of finished goods, stock-in-trade and work-in progress	(3,094.73)	(8.16)
	(d) Employee benefits expense **	6,445.16	6,092.69
	(e) Statutory levies	60,361.00	61,094.36
	(f) Exploration costs written off		
	(i) Survey costs	1,960.70	1,596.80
	(ii) Exploration well costs	7,259.95	5,865.24
	(g) Finance costs	5,836.72	4,999.04
	(h) Depreciation, depletion, amortisation and impairment	24,026.22	23,111.91
	(i) Other expenses	35,669.21	32,797.39
	Total expenses (IV)	4,08,679.43	3,33,468.32
	Profit before share of profit/(loss) of associates and joint ventures, exceptional items and tax (III - IV)	52,929.90	36,246.24
V	Share of profit of associates & joint ventures	3,428.26	2,713.13
VII	Profit before exceptional items (V+VI)	56,358.16	38,959.37
VIII	Exceptional items	(1,591.01)	248.12
IX	Profit before tax (VII+VIII)	54,767.15	39,207.49
X	Tax expense		
	(a) Current tax	15,912.06	10,476.57
	(b) Earlier Years	(38.12)	(398.47)
	(c) Deferred tax	5,006.28	3,061.41
	Total tax expense (X)	20,880.22	13,139.51
XI	Profit for the year (IX-X)	33,886.93	26,067.98
XII	Other comprehensive income (OCI)		
	A Items that will not be reclassified to profit or loss		
	(a) Remeasurement of the defined benefit plans	(437.22)	(42.60)
	- Deferred tax	152.97	17.60
	(b) Equity instruments through other comprehensive income	(1,710.81)	(1,782.92)
	- Deferred tax	126.53	(1,331.35)
	(c) Share of other comprehensive income in associates and joint ventures, to the extent not to be reclassified to profit or loss	(1.87)	0.24
	- Deferred tax	-	(0.05)
	(d) Effective portion of gains (losses) on hedging instruments in cash flow hedges	0.02	-
	B (i) Items that will be reclassified to profit or loss		
	Exchange differences in translating the financial statement of foreign operation	1,455.38	(68.73)
	- Deferred tax	(481.53)	35.02
	Total Other Comprehensive Income (XII)	(896.53)	(3,172.79)
XIII	Total Comprehensive Income for the year (XI+XII)	32,990.40	22,895.19
XIV	Profit for the year attributable to:		
	- Owners of the Company	30,494.96	22,105.93
	- Non-controlling interests	3,391.97	3,962.05
		33,886.93	26,067.98
XV	Other comprehensive income for the year		
	- Owners of the Company	(853.10)	(3,191.36)
	- Non-controlling interests	(43.43)	18.57
		(896.53)	(3,172.79)
XVI	Total comprehensive income for the year		
	- Owners of the Company	29,641.86	18,914.56
	- Non-controlling interests	3,348.54	3,980.63
		32,990.40	22,895.19
XVII	Paid up equity share capital (Face value of ₹5/- each)	6,290.15	6,416.63
XVIII	Other Equity	2,11,850.61	1,97,602.30
	Earnings per equity share: (Face value of ₹5/- each) #		
	(a) Basic (₹)	23.81	17.23
	(b) Diluted (₹)	23.81	17.23

* Represents consumption of raw materials and stores & spares. ** Employee benefits expense shown above is net of allocation to different activities.

Earnings per share for the year ended March 31, 2019 have been computed on the basis of weighted average number of shares outstanding during the period considering buy back of 25,29,55,974 fully paid up equity shares completed on February 22, 2019.



OIL AND NATURAL GAS CORPORATION LIMITED

CIN No. L74899DL1993GOI054155

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Tel: 011-26754002, Fax: 011-26129091, E-mail: secretariat@ongc.co.in

CONSOLIDATED SEGMENT REVENUE, RESULTS, ASSETS & LIABILITIES

(₹ in Crore)

Sl. No.	Particulars	Year ended	Year ended
		March 31, 2019	March 31, 2018
		Audited	Audited
1	Segment Revenue		
	A. In India		
	(i) E&P		
	a) Offshore	73,015.47	58,179.17
	b) Onshore	36,453.73	26,623.15
	(ii) Refining & Marketing	3,70,884.46	3,08,152.17
	B. Outside India	14,633.62	10,417.57
	c) Others Unallocated	158.44	130.89
	Total	4,95,145.72	4,03,502.95
	Less: Inter Segment Revenue	41,685.15	41,256.52
	Revenue from operations	4,53,460.57	3,62,246.43
2	Segment Result Profit(+)/Loss(-) before tax and interest from each segment		
	A. In India		
	(i) E&P		
	a) Offshore	31,028.94	22,165.26
	b) Onshore	8,464.56	3,909.15
	(ii) Refining & Marketing	11,284.54	11,659.60
	B. Outside India	3,671.34	638.85
	Total	54,449.38	38,372.86
	Less:		
	i. Finance Cost	5,836.73	4,999.04
	ii. Other unallocable expenditure net of unallocable income.	(2,726.24)	(3,120.55)
	Add: Share of profit/(loss) of joint ventures and associates:		
	A. In India		
	(i) Refining & Marketing	834.60	955.49
	(ii) Unallocated	(208.94)	(611.93)
	B. Outside India-E&P	2,802.60	2,369.56
	Profit before Tax	54,767.15	39,207.49
3	Segment Assets		
	A. In India		
	(i) E&P		
	a) Offshore	1,23,640.31	1,17,844.36
	b) Onshore	63,775.61	55,291.64
	c) Other Unallocated	55,825.38	56,478.66
	(ii) Refining & Marketing	1,39,353.93	1,20,338.29
	B. Outside India	1,13,106.82	1,10,281.99
	Total	4,95,702.05	4,60,234.94
4	Segment Liabilities		
	A. In India		
	(i) E&P		
	a) Offshore	31,007.56	30,017.14
	b) Onshore	12,865.45	10,915.79
	c) Other Unallocated	55,511.46	56,948.68
	(ii) Refining & Marketing	97,100.98	80,140.35
	B. Outside India	62,969.63	62,588.05
	Total	2,59,455.08	2,40,610.01

Note: Segments have been identified and reported taking into account the differing risks and returns, the groups structure and the internal reporting systems. These have been organized into the following Geographical and Business segments:

Geographical Segments: a) In India - Offshore and Onshore b) Outside India.

Business Segments : a) Exploration & Production b) Refining & Marketing of Petroleum products



OIL AND NATURAL GAS CORPORATION LIMITED

CIN No. L74899DL1993GOI054155

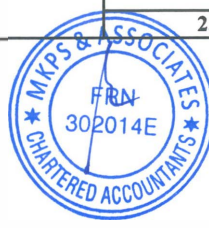
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STATEMENT OF CONSOLIDATED AUDITED ASSETS & LIABILITIES

(₹ in Crore)

	Particulars	As at	As at
		March 31, 2019	March 31, 2018
		Audited	Audited
I.	ASSETS		
(1)	Non-current assets		
	(a) Property, plant and equipment		
	(i) Oil and gas assets	1,46,600.17	1,43,087.77
	(ii) Other property, plant and equipment	71,500.85	68,134.06
	(b) Capital work-in-progress		
	(i) Oil and gas assets		
	a) Development wells in progress	4,383.75	2,651.90
	b) Oil and gas facilities in progress	13,230.85	11,889.19
	(ii) Others	12,281.50	6,840.25
	(c) Goodwill (including Goodwill on Consolidation)	14,088.35	14,202.55
	(d) Investment Property	7.87	7.87
	(e) Other intangible assets	676.84	625.44
	(f) Intangible assets under development		
	(i) Exploratory wells in progress	21,790.54	24,262.72
	(ii) Acquisition cost	17,369.81	15,867.81
	(g) Financial assets		
	(i) Investments in:		
	(a) Joint Ventures and Associates	33,051.33	32,268.77
	(b) Other Investments	28,776.07	30,066.46
	(ii) Trade receivables	2,057.22	1,656.41
	(iii) Loans	2,849.89	2,091.13
	(iv) Deposit under site restoration fund	18,188.43	16,063.96
	(v) Finance lease receivables	-	-
	(v) Others	1,751.04	1,162.93
	(h) Deferred tax assets (net)	1,731.06	1,698.99
	(i) Non-current tax assets (net)	10,521.32	10,831.37
	(j) Other non-current assets	4,769.33	4,396.40
	Total non-current assets	4,05,626.22	3,87,805.98
(2)	Current assets		
	(a) Inventories	35,180.66	30,557.12
	(b) Financial assets		
	(i) Investments	5,083.77	4,999.38
	(ii) Trade receivables	15,396.10	13,899.17
	(iii) Cash and cash equivalents	4,105.87	2,512.09
	(iv) Other bank balances	997.55	2,550.75
	(v) Loans	1,702.09	1,258.30
	(vi) Finance lease receivables	-	-
	(vii) Others	19,477.91	14,243.64
	(c) Current Tax Assets (net)	152.43	28.39
	(d) Other current assets	7,851.58	2,372.43
		89,947.96	72,421.27
	Assets classified as held for sale	127.87	7.69
	Total current assets	90,075.83	72,428.96
	Total assets	4,95,702.05	4,60,234.94
II.	EQUITY AND LIABILITIES		
(1)	Equity		
	(a) Equity share capital	6,290.15	6,416.63
	(b) Other equity	2,11,850.61	1,97,602.30
	Equity attributable to owners of the Company	2,18,140.76	2,04,018.93
	Non-controlling interests	18,106.21	15,606.00
	Total Equity	2,36,246.97	2,19,624.93



(₹ in Crore)

	Particulars	(₹ in Crore)	
		As at March 31, 2019	As at March 31, 2018
(2)	Liabilities		
	Non-current liabilities		
	(a) Financial liabilities		
	(i) Borrowings	53,144.06	55,024.90
	(ii) Others	835.27	731.00
	(b) Provisions	27,849.86	25,200.15
	(c) Deferred Tax liabilities (net)	47,366.80	41,505.94
	(d) Other non-current liabilities	1,227.52	1,182.30
	Total non-current liabilities	1,30,423.51	1,23,644.29
	Current Liabilities		
	(a) Financial liabilities		
	(i) Borrowings	48,962.30	46,221.15
	(ii) Trade payables		
	- to Micro and Small Enterprises	436.63	219.35
	- to Others	32,040.87	26,265.39
	(iii) Others	35,149.00	32,235.64
	(b) Other current liabilities	6,918.21	6,665.87
	(c) Provisions	4,319.23	4,409.91
	(d) Current Tax Liabilities (net)	1,205.33	948.41
	Total current liabilities	1,29,031.57	1,16,965.72
	Total liabilities	2,59,455.08	2,40,610.01
	Total equity and liabilities	4,95,702.05	4,60,234.94



Notes:

1. The above consolidated financial results have been reviewed and recommended by the Audit Committee held on May 30, 2019 and approved by the Board of Directors in its meeting held on the same date.
2. The audited accounts are subject to review by the Comptroller and Auditor General of India under section 143(6) of the Companies Act, 2013.
3. The Consolidated financial results of the Group (the Company and its subsidiaries) have been prepared in accordance with the Indian Accounting Standards ('Ind AS') as prescribed under section 133 of the Companies Act, 2013 read with relevant rules issued thereunder.
4. The Company, with 40% Participating Interest (PI), is a Joint Operator in Panna-Mukta and Mid and South Tapti Fields alongwith Reliance Industries Limited (RIL) and BG Exploration and Production India Limited (BGEPIIL) each having 30% PI, (all three together referred to as "Contractors") signed two Production sharing Contracts (PSCs) with Government of India (Union of India) on December 22, 1994 for a period of 25 years. In December 2010, RIL & BGEPIIL (JV Partners) invoked an international arbitration proceeding against the Union of India in respect of certain disputes, differences and claims arising out of and in connection with both the PSCs pursuant to the provisions of Article 33 of the PSCs and UNCITRAL Rules, 1976. The Ministry of Petroleum and Natural Gas (MoP&NG), vide their letter dated July 4, 2011, had directed the Company not to participate in the arbitration initiated by the JV Partners. MoP&NG has also stated that in case of an arbitral award, the same will be applicable to the Company also as a constituent of the contractor for both the PSCs.

Directorate General of Hydrocarbons (DGH), vide letters dated May 25, 2017 has informed the Company that on October 12, 2016, a Final Partial Award (FPA) was pronounced by the Tribunal in the said arbitrations. However, details of proceedings of the FPA are not available with the Company. DGH, vide their letter dated May 25, 2017 and June 4, 2018, marked to the Contractors, has directed the payment of differential Government of India share of Profit Petroleum and Royalty alleged to be payable by Contractors pursuant to Governments interpretation of the FPA (40% share of the Company amounting to US\$ 1,624.05 million, including interest upto November 30, 2016) equivalent to ₹ 11,240 Crore @ ₹69.21 (closing rate as on March 31, 2019). In response to the letters of DGH, the JV partners (with a copy marked to all Joint Venture Partners) have stated that demand of DGH is premature as the FPA does not make any money award in favour of Government of India, since quantification of liabilities are to be determined during the final proceedings of the arbitration. Further the award has also been challenged before the English Commercial Court (London High Court). Based on the above facts, the Company has also responded to the letters of DGH stating that pending the finality of the order, the amount due and payable by the Company is not quantifiable. In the view of the Company, any changes approved, if any, for increase in the Cost Recovery Limit (CRL) by the Management Committee (MC) as per the term of the PSCs the liability to DGH would potentially reduce.



The English Court has delivered its final verdict on May 2, 2018 following which the Arbitral Tribunal re-considered some of its earlier findings from the 2016 FPA and ruled in favour of BGEPIIL and RIL (Revised Award). The Government of India, BGEPIIL and RIL have challenged parts of the Revised Award.

In January 2018 the Company along with the JV partners has filed an application with MC for increase in CRL in terms of the PSCs. The application has been rejected by MC. Pursuant to the rejection, the JV partners have filed a claim with Arbitral Tribunal.

DGH vide letter dated January 14, 2019 has advised to the contractors to re-cast the accounts for Panna-Mukta and Mid and South Tapti Fields for the year 2017-18. Pending finalization of the decision of the Arbitral Tribunal, the JV partners and the Company have indicated in their letters to DGH that the final recasting of the accounts is premature and the issues raised by DGH may be kept in abeyance.

Pending finality by Arbitration Tribunal on various issues raised above, re-casting of the financial statements and final quantification of liabilities, no provision has been accounted in the financial statements. The demand raised by DGH, amounting to US\$ 1,624.05 million equivalent to ₹ 11,240 Crore has been considered as contingent liability.


5. The Company had received demand orders from Service Tax Department at various work centres on account of Service Tax on Royalty, appeals against such orders have been filed before Tribunal. The Company had also obtained legal opinion as per which the Service Tax/GST on Royalty is not applicable. Meanwhile, the Company also received demand order dated January 1, 2019 on account of GST on Royalty in the State of Rajasthan against which the Company filed writ (4919/2019) before Hon'ble High Court of Rajasthan. The Hon'ble High Court of Rajasthan heard the matter on April 3, 2019 and issued notice to Department with a direction that no coercive action shall be taken against the Company for recovery till next date of hearing on April 16, 2019 deferred to May 9, 2019 and further deferred to July 16, 2019. The Company also filed writ of mandamus before Hon'ble High Court of Madras seeking stay on the levy of GST on royalty. The Hon'ble High Court of Madras heard the matter on April 3, 2019 and the Department has been allowed to file counter submission and to finalize the representation (under-protest letter) given by Company to the Department. The total estimated amount (including penalty and interest up to March 31, 2019) works out towards Service Tax is ₹ 3,862 Crore and GST is ₹ 3,796 Crore. Since the Company is contesting the demand, it has been considered as contingent liability. Further, as an abundant caution, the Company has deposited Service Tax and GST along-with interest under-protest amounting to ₹ 1,373 Crore and ₹ 2,806 Crore respectively.
6. During the year ended March 31, 2019 the Company has migrated from classification of Reserves under SPE-1997 guidelines to Petroleum Resource Management System (PRMS) for estimating the reserves as on March 31, 2019. Consequent to its implementation, there is a shift in ultimate reserves to contingent resource category. As a result of this change there is an



increase in depletion and impairment expenditure by ₹ 591 Crore and ₹ 178 Crore respectively during the year ended March 31, 2019. The amount of the effect in the future years is not disclosed because estimating it is impracticable.

7. In February 2019, consequent to the approval of the Board of Directors in its meeting held on December 20, 2018 the Company has completed buyback of 252,955,974 fully paid-up equity shares (face value ₹ 5/- per equity share) representing approximately 1.97% of the total number of equity shares in the paid up share capital of the Company at a price of ₹ 159/- per equity share payable in cash for an aggregate consideration of ₹ 4,022 Crore.
8. Exceptional items for the current year are mainly on account of impairment charge of ₹ 1,576 Crore (previous year net impairment write back of ₹ 274 crore) in respect of CGU's of ONGC Videsh Limited.
9. The Board of Directors has recommended a final dividend of ₹ 0.75 per share (15%) which works out to ₹ 943.52 Crore over and above the interim dividend of ₹ 6.25 per share (125%) in two phases (₹ 5.25 and ₹ 1.00 per share).
10. The Financial Results have been audited by the Statutory Auditors as required under Regulation 33 of SEBI (Listing Obligations and Disclosure Requirements), Regulation, 2015. The Statutory Auditors have issued unmodified opinion on the Consolidated Financial Results for the year ended March 31, 2019.
11. Previous year's figures have been restated and regrouped, wherever necessary, to conform to current years' grouping.

By order of the Board


(Subhash Kumar)
Director (Finance)

Place: New Delhi
Date: 30th May, 2019



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Independent Auditors' Report

To the Board of Directors of Oil and Natural Gas Corporation Limited

1. We have audited the accompanying Statement of Consolidated Financial Results of **Oil and Natural Gas Corporation Limited** ("the Holding Company"), its subsidiaries (the Holding Company and its subsidiaries together referred to as "the Group"), its associates and joint ventures for the year ended 31st March, 2019 ("the Statement"), being submitted by the Holding Company pursuant to the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 as modified by circular no. CIR/CFD/FAC/62/2016 dated 5th July, 2016.
2. This Statement, which is the responsibility of the Holding Company's Management and approved by the Board of Directors, has been compiled from the related consolidated financial statements which are prepared in accordance with the Indian Accounting Standards (Ind AS) specified under Section 133 of the Companies Act, 2013 ("the Act") read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to express an opinion on the Statement based on our audit of such consolidated financial statements.
3. We conducted our audit in accordance with the Standards on Auditing issued by the Institute of Chartered Accountants of India. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the Statement is free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and the disclosures in the Statement. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the Statement, whether due to fraud or error. In making those risk assessments, the auditor considers internal financial controls relevant to the Holding Company's preparation and fair presentation of the Statement in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the internal financial controls. An audit also includes evaluating the appropriateness of the accounting policies used and the reasonableness of the accounting estimates made by the Management, as well as evaluating the overall presentation of the Statement.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.



4. Opinion

In our opinion and to the best of our information and according to the explanations given to us, the Statement:

- (i) includes the results of the following entities in so far as they relate to the consolidated financial results:

Sr. No.	Name of the entity
A	Subsidiaries
1	ONGC Videsh Limited *
2	Mangalore Refinery and Petrochemicals Limited * \$
3	Petronet MHB Limited
4	Hindustan Petroleum Corporation Limited*
B	Joint Ventures
1	ONGC Teri Biotech Limited
2	Mangalore SEZ Limited *
3	ONGC Tripura Power Company Limited *
4	ONGC Petro Additions Limited
5	Dahej SEZ Limited
6	Indradhanush Gas Grid Limited
C	Associates
1	Pawan Hans Limited
2	Petronet LNG Limited *

* As per the consolidated financial statements.

\$ Consolidated financial statements of MRPL includes its subsidiary, ONGC Mangalore Petrochemicals Limited, which is an indirect Subsidiary of the Holding Company.

- (ii) is presented in accordance with the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 as modified by circular no. CIR/CFD/FAC/62/2016 dated 5th July, 2016; and
- (iii) gives a true and fair view in conformity with the aforesaid Indian Accounting Standards (Ind AS) and other accounting principles generally accepted in India of the consolidated net profit and total comprehensive income and other financial information of the Group, its associates and joint ventures for the year ended 31st March, 2019.



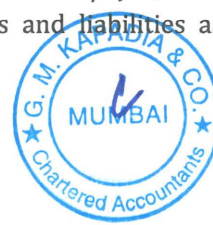
5. Emphasis of Matter

We draw attention to Note 4 of the Statement, wherein it is stated that Directorate General of Hydrocarbons (DGH) had raised a demand on all the JV partners under the Production Sharing Contract with respect to Panna-Mukta and Mid and South Tapti contract areas (PMT JV), being BG Exploration and Production India Limited (BGEPIIL) and Reliance Industries Limited (RIL) (together "the Claimants") and the Company towards differential GOI share of Profit Petroleum and Royalty alleged to be payable by contractor pursuant to Government's interpretation of the Final Partial Award (40% share of the Company amounting to USD 1624.05 million equivalent to ₹11,240.05 crore, including interest upto 30th November, 2016). Subsequent to London High Court Orders dated 16th April, 2018 and 2nd May, 2018, DGH vide letter dated 4th May, 2018, 15th May, 2018 and 4th June, 2018 had asked for re-casting of accounts of the PMT JV and for remitting the respective PI share of balance dues including interest till the date of remittance. As the Company is not a party to the arbitration, the details of the proceedings of arbitration and copy of the order of London High Court are not available with the Company. The Company has responded that as of now, neither the Arbitral Tribunal nor the London High Court has passed any order or quantified any amount due and payable by the Company and in the circumstances; the demand of DGH from the Company for any sum or interest thereon is premature and not justified. In the Company's view, pending final quantification of liabilities by the Arbitration Tribunal, it is not liable to implement the Final Partial Award (FPA) being pre-mature and therefore no provision for the same has been considered necessary and the same has been considered as contingent liability.

Our opinion on the consolidated financial results is not modified in respect of the above matter.

6. Other Matters

- i. We have placed reliance on technical/commercial evaluation by the management in respect of categorization by the Holding Company of wells as exploratory, development, producing and dry well, allocation of cost incurred on them, proved (developed and undeveloped) hydrocarbon reserves and depletion thereof on Oil and Gas Assets, impairment, liability for decommissioning costs, liability for NELP and nominated blocks for under performance against agreed Minimum Work Programme.
- ii. The consolidated financial results include the Holding Company's share in the total value of assets, liabilities, expenditure and income of 137 blocks under New Exploration Licensing Policy (NELP)/ Hydrocarbon Exploration and Licensing Policy (HELP) / Joint Operations (JO) accounts for exploration and production out of which:
 - a. 4 NELPs/ JOs accounts have been certified by other Chartered Accountants. In respect of these 4 NELPs/ JOs, consolidated financial results include proportionate share in assets and liabilities as on 31st March, 2019 amounting to ₹2,614.21 crore and ₹2,373.69 crore respectively and revenue and profit including other comprehensive Income for the year ended 31st March, 2019 amounting to ₹1,696.36 crore and ₹669.79 crore respectively, Our opinion is based solely on the certificate of the other Chartered Accountants.
 - b. 13 NELPs / JOs have been certified by the management in respect of NELPs/ JOs operated by other operators. In respect of these 13 NELPs/ JOs, consolidated financial results include proportionate share in assets and liabilities as on 31st



March, 2019 amounting to ₹8,759.08 crore and ₹4,479.38 crore respectively and revenue and profit including other comprehensive Income for the year ended 31st March, 2019 amounting to ₹10,440.28 crore and ₹2,739.96 crore respectively, Our opinion is based solely management certified accounts.

- iii. We did not audit the financial statements of four subsidiaries whose financial statements reflect total assets and total net assets as at 31st March, 2019, total revenues and net cash inflow/(outflow) for the year ended on that date considered as under in the Statement based on financial statements audited by other auditors:

(₹ in Crore)

Name of the Subsidiary	Total Assets as at 31 st March, 2019	Total Net Assets as at 31 st March, 2019	Total Revenue for the year ended 31 st March, 2019	Net Cash Inflow/ (Outflow)
ONGC Videsh Limited (OVL) #	113,216.28	48,754.19	17,896.38	1,733.33
Mangalore Refinery and Petrochemicals Limited (MRPL) # \$	32,766.26	9,945.78	73,853.11	(435.70)
Petronet MHB Limited (PMHBL)	839.86	796.30	203.02	101.67
Hindustan Petroleum Corporation Limited (HPCL) #	107,258.36	30,400.66	298,618.33	(230.49)

As per the consolidated financial statements.

\$ Consolidated financial statements of MRPL includes its subsidiary, ONGC Mangalore Petrochemicals Limited, which is an indirect Subsidiary of the Holding Company.

- iv. The Statement also includes the group share of net profit including other comprehensive income for the year ended 31st March, 2019 considered as under based on financial statements audited by other auditors:

(₹ in Crore)

Name of the Company	Group share in Net Profit for the year ended 31 st March, 2019	Group share in Net Other Comprehensive Income for the year ended 31 st March, 2019	Group share - Total
Joint Ventures			
ONGC Teri Biotech Limited \$	3.33	(0.00)	3.33



Name of the Company	Group share in Net Profit for the year ended 31 st March, 2019	Group share in Net Other Comprehensive Income for the year ended 31 st March, 2019	Group share - Total
ONGC Tripura Power Company Limited *	106.97	0.02	106.99
ONGC Petro additions Limited \$	(701.03)	0.33	(700.70)
Mangalore SEZ Limited *	0.65	(0.01)	0.64
Indradhanush Gas Grid Limited \$	(2.42)	-	(2.42)
Associate			
Petronet LNG Limited *	278.82	(0.25)	278.57

\$ As per the standalone financial statements.

* As per the consolidated financial statements.

- v. The financial statements referred in Para 6(iii) and 6(iv) have been audited by other auditors whose reports have been furnished to us by the Management and our opinion on the Statement, in so far as it relates to the amounts and disclosures included in respect of these subsidiaries, joint ventures and an associate, is based solely on the reports of the other auditors.
- vi. The Statement also includes the group share of net profit including other comprehensive income for the year ended 31st March, 2019 considered as under based on financial statements not audited by us:

(₹ in Crore)

Name of the Company	Group share in Net Profit for the year ended 31 st March, 2019	Group share in Net Other Comprehensive Income for the year ended 31 st March, 2019	Group share - Total
Joint Venture			
Dahej SEZ Limited	16.38	-	16.38
Associate			
Pawan Hans Limited	(35.48)	-	(35.48)




This financial information is unaudited and has been furnished to us by the management and our opinion on the Statement in so far as it relates to the amounts and disclosures included as above, is based solely on unaudited financial information. In our opinion and according to information and explanations given to us by the Management, this financial information is not material to the Group.

- vii. The consolidated financial results for the year ended 31st March, 2018 were audited by joint auditors of the Holding Company, two of which are predecessor audit firms, and have expressed an unmodified opinion dated 30th May, 2018 on such consolidated financial results.

Our opinion on the consolidated financial results is not modified in respect of above matters.

For K. C. Mehta & Co.
Chartered Accountants
Firm Reg. No.106237W


(Vishal P. Doshi)
Partner (M. No. 101533)




For PKF Sridhar & Santhanam LLP
Chartered accountants
Firm Reg. No. 003990S/S200018


(S. Narasimhan)
Partner (M. No. 206047)



For Dass Gupta & Associates
Chartered Accountants
Firm Reg. No. 000112N


(Naresh Kumar)
Partner (M. No. 082069)



For MKPS & Associates
Chartered Accountants
Firm Reg. No: 302014E


(Nikhil Kumar Agrawalla)
Partner (M. No. 157955)



For G M Kapadia & Co.
Chartered Accountants
Firm Reg. No: 104767W


(Rajen Ashar)
Partner (M. No. 048243)



For R Gopal & Associates
Chartered Accountants
Firm Reg. No: 000846C


(Sunil Kumar Agarwal)
Partner (M. No. 093209)



Place: New Delhi
Date: 30th May, 2019