

Investors Meet "Enhancing Stakeholder Value"



14th December 2018 Singapore

Evolution of HPCL

Established originally as an MNC. Blend of private and public sector expertise. **Amalgamation** 2018 of ESSO and Commissioning Lube India to of Lube form HPCL India Ltd. 1979 **StanVac Operations** taken over 1978 by ESSO Incorporation Govt. of India of Caltex Oil transfers its Refining Co. 1974 51.11% equity share to ONGC Merger of Incorporation **Kosan Gas** 1969 of Standard— Company Merger of **Vacuum Oil** into HPCL Caltex Refining **Undertaking** Company 1962 in India (StanVac) into HPCL 1955 Significant Growth over the Last decade 1952 FY2008 FY2018 Sales (\$bn) **Throughput** 16.8 (MMTPA)



Global Rankings & Ratings



#951 (#23 among Indian companies)



#48
(#7 among Indian companies)



BBB- (Stable)



Baa2 (Stable)

Upgraded from Baa3 during 2017-18



Portfolio

Mumbai: Fuels (7.5 MMTPA) & Lubes (428 TMTPA) Refinery

Visakh: Fuels (8.3 MMTPA) Refinery

Green R&D Centre, Bengaluru



Partnerships in

 Refining, Petrochemicals, Marketing Infrastructure, Emulsions and Natural Gas 9 Cross country product pipelines^{\$}



[#] Active blocks as of Mar'18

^{\$ (}Liquid & LPG)

Infrastructure

Terminals / TOPs



Depots



LPG Plants



ASFs



42

68

48

42

Description	As of 30.09.2018
POL Tankage	3.9 MMT
LPG bottling capacity	4.7 MMTPA
Lube blending capacity	305 TMTPA
QC Labs	45 Nos.

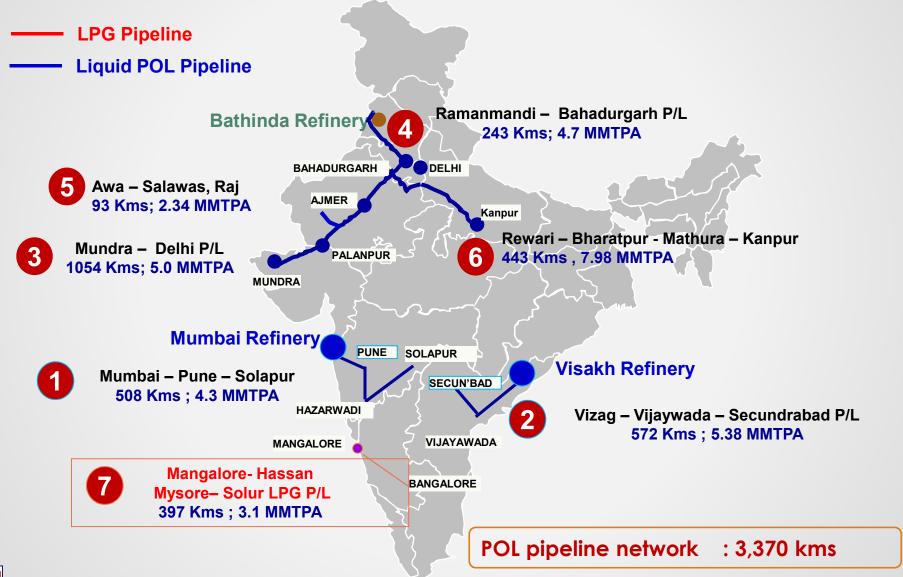
Lube Blending Plants



6



Pipelines





Performance 2017-18

Highest ever Market Sales: 36.9 MMT

Sales Growth: 4.7%

Highest ever Refining Thruput: 18.3 MMT

Highest ever Pipeline Thruput: 20.4 MMT

India's No.1 Lube Marketer: 603 TMT

Highest Ever Profit after Tax of US\$ 977 million



Performance H1 2018-19

Market Sales: 18.86 MMT

Sales Growth: 4.8%

Refining Thruput: 9.28 MMT

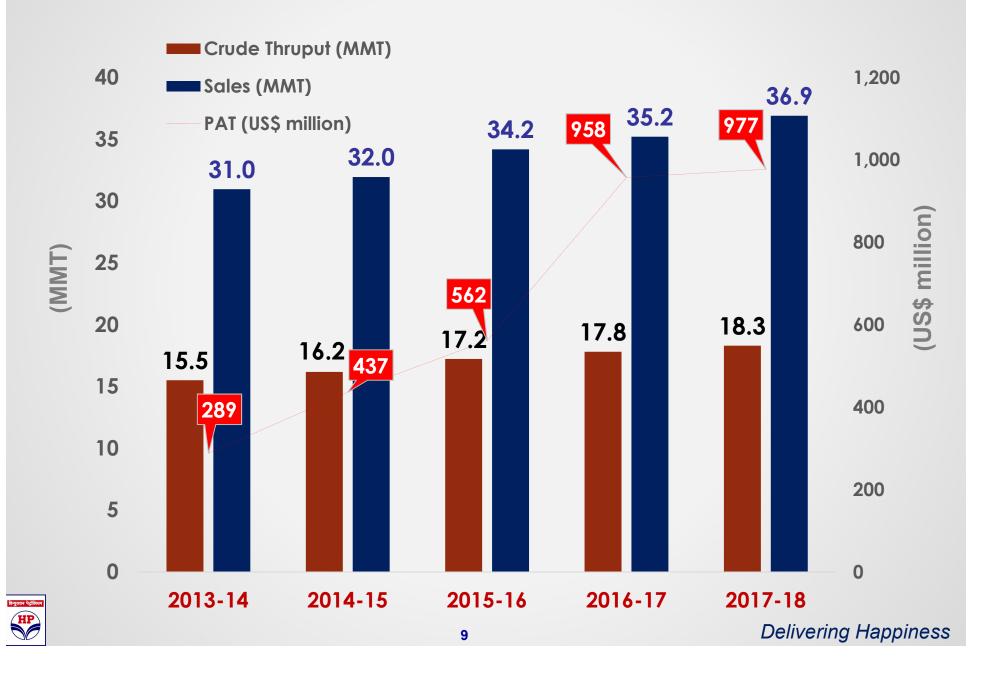
Pipeline Thruput: 10.70 MMT

Average GRM: 5.93 US\$/barrel

Profit after Tax of US\$ 387 million



Performance last 5 years

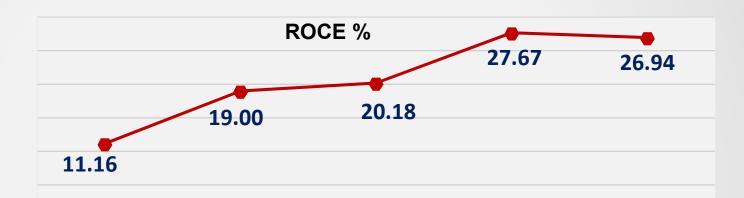


Performance last 5 years





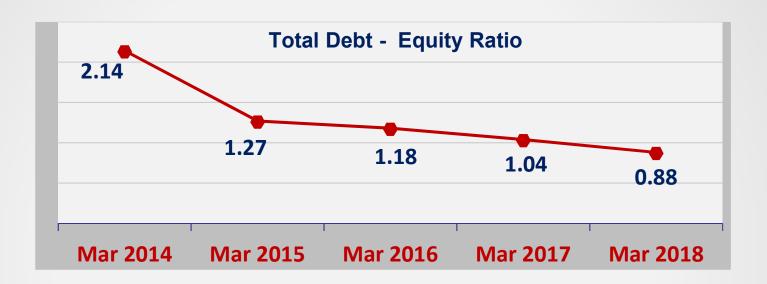
Return on capital employed



	Mar 2014	Mar 2015	Mar 2016	Mar 2017	Mar 2018
ROCE %	11.16	19.00	20.18	27.67	26.94
ROE %	11.55	17.06	20.74	30.51	26.55
EBDITA to Turnover %	2.64	3.15	4.59	5.66	5.15



Total Debt: Equity Ratio



(US\$ million)

	Mar 2014	Mar 2015	Mar 2016	Mar 2017	Mar 2018
Long term	2627	2897	2605	1597	1573
Total Borrowings	5352	3249	3191	3277	3227



Return to Shareholders

Bonus Shares



Jul'17









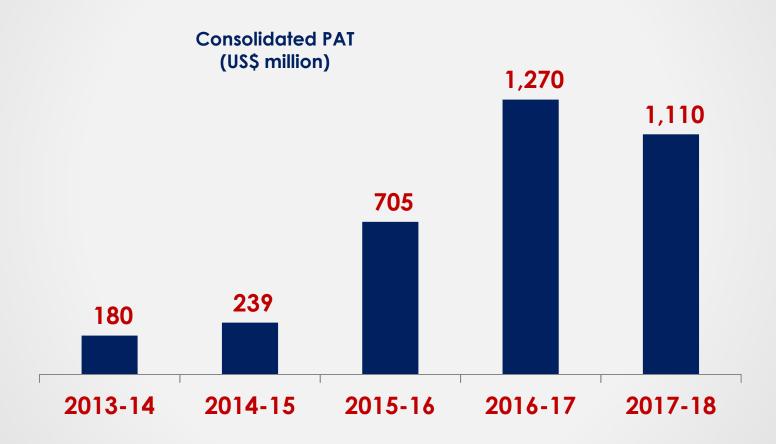


9 SHARES

2 SHARES



Consolidated PAT





What drives the performance....

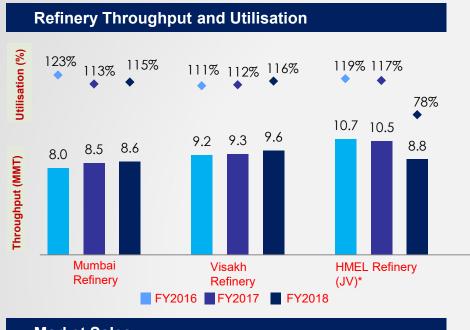


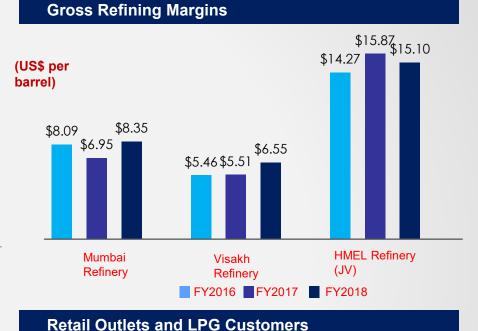
Leveraged position of HPCL

Highest Market Sales Growth among Industry in the last decade No.1 Company in total lubricant sales and owning India's Largest lube oil refinery 2nd Largest Product cross country Pipeline Network ~ 3370 km Wide spread Primary & Secondary distribution Network Strong financials and proven track record of increasing value & net worth Major brown and green field expansion plans for refineries Major Planned investments in POL distribution and Natural Gas projects Foray into Petrochemicals



Strong Refining & Marketing Performance





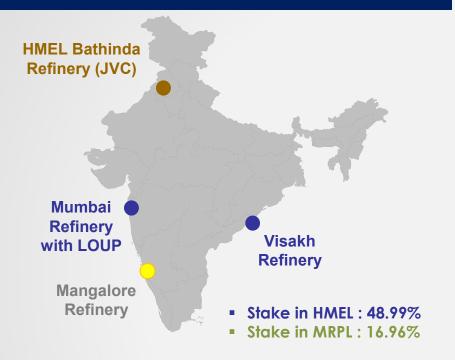




^{*} HMEL Refinery under planned shutdown – Capacity expansion 9MMTPA to 11.25MMTPA

Refining

Refineries in West Coast, East Coast & North



Crude Oil

- 75% of processing is from imported crudes
- Crude oil basket of 109 grades from 15 countries
- Import of ~14 MMT of Crude oil during 2017-18

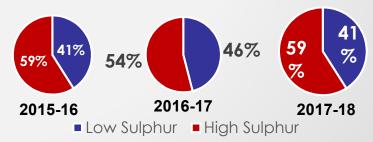
Refinery Throughput (MMT)



Specific Energy Consumption (MBN)



Type of Crude oil





Refineries – Key Features

- Coastal Refineries on East & West coasts
- BS IV Production facilities for MS & HSD
- Largest Lube Refinery accounting for ~ 40% of India's total Lube production
- 2nd highest Bitumen Production in the country
- SPM at Visakh Refinery for discharging VLCCs
- Crude Cavern Storage at Visakh increasing Flexibility in Crude oil Procurement
- Product evacuation thru cross country pipelines (83%)



Mumbai Refinery





Profit improvement initiatives

- Bottom of the barrel Upgradation
- Maximising value added products like Bitumen & Lubes
- Energy Efficiency Improvement
- Reliability Improvement
- Switch over to Natural gas / Open access power purchase to reduce operating expenditure
- Crude Mix optimization based on price differential
- Online Chemical cleaning of furnaces
- Maximising 'Net Corporate Realization'
- Continuous Benchmarking to improve performance



HPCL GRM in \$/bbl.

Specific Energy Consumption (MBN)





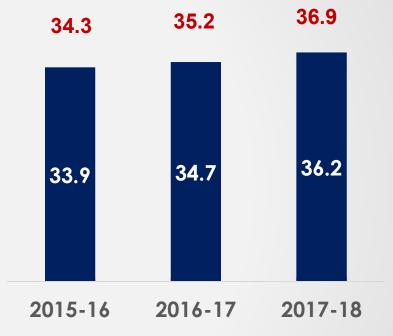
Marketing – Key Features

Customer touch points

- Retail outlets = 15,062
- LPG Distributors = 4,849
- SKO / LDO Dealerships = 1,638
- CNG facilities at Retail outlets = 239
- Lube Distributors = 266
- CFAs = 116

LPG Customer base = 69 million





Market Share: 20.92% (PSU);

18.52 % (PSU + Pvt)



Marketing

Retail (Transport Fuel)

Urban segment

Upwardly mobile

Humlog

Gen Next

Dependants

Walk-ins

Driver Saheb

Highway segment

Rural segment

Humrahi

Fleet owners

ners Khush-haal Kisaan

Highway Raja

LPG

Domestic

Commercial Industrial

Lubricants



















Aviation Fuel

Air India Britsh Airways

Jet Airways Turkish

Indigo Thai

Spice jet Fedex

Vistara Air China

Industrial & Consumer















Marketing – Key Initiatives

Fuel Retailing

- Modernization of ~1000 Retail outlets
- Customer awareness program HP Hai Jahan Bharosa Hai Wahan
- Launch of Power 99 in 7 cities
- EV charging station in Nagpur
- Launch of home delivery of Petrol/Diesel

LPG

- First owned rail wagon rake for transportation of LPG
- Agreement with Haldia LPG Import Terminal for next 20 years
- Commencement of Sales of Composite cylinders - ओJAS
- Aadhar enabled e-KYC for customers

Lubricant Sales

- Market campaign BANDHAN launched for retailers and mechanics
- Commenced online sales of lubricants at Amazon
- Launched sales of Lubes in Myanmar
- Wholly owned subsidiary HPCL
 Middle East FZCO formed in UAE

B2B Sales

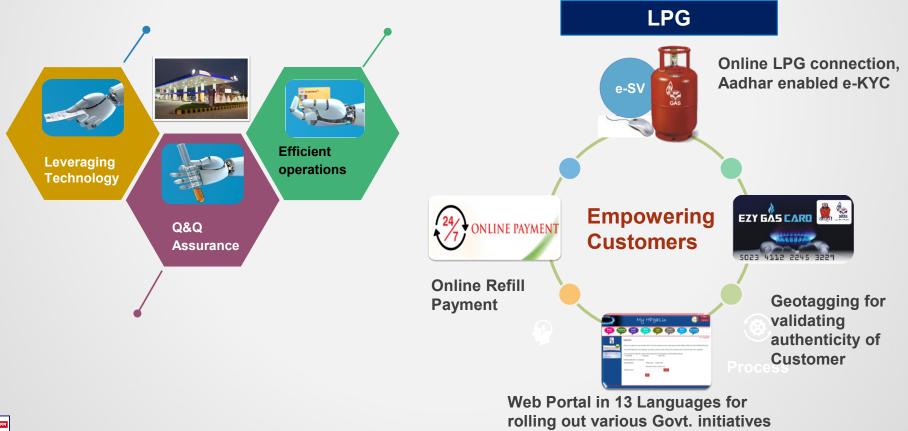
- Four (4) Aggregators commissioned for sales of FO/MTO to MSME
- Institutionalization of Customer Relationship Management System
- Pilot of E-ADR facility to Airlines at Visakh and Kolkata
- Online blending facility for Biodiesel set up at Vatva RCD in Gujarat



Leveraging Technology for empowering Customers

Retail

- Cashless payment
 enablement (with at least 3
 digital modes) > 96%
- DT Plus Terminals across the entire network





Leveraging Technology for Supply Chain Management

Pipelines

 Pipeline Intrusion **Detection System (PIDS)**

 Pipeline Integrity **Management Software (PIMS)**

Reliability & **Pipeline Security Maintenance Inventory Management**



Operations & Distribution

Batch Scheduling by Software Online Inventory Monitoring

Vehicle Tracking System

Creating Value, **Enhancing Transparency**, **Ensuring Safety & Quality**

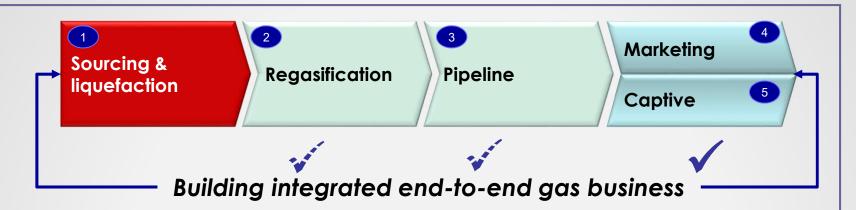


E-reverse auction for transportation tenders

Online work permit system



Natural Gas: End to End participation



Regasification

• 5 MMTPA LNG Regasification Terminal at Chhara port, Gujarat

Pipeline Infrastructure

- GSPL India Transco Ltd (GITL)
 - Mallavaram Bhopal Vijaipur Bhilwara (~ 1,881 kms)
- GSPL India Gasnet Ltd (GIGL)
 - Mehsana Bhatinda Jammu Srinagar (~ 2361 kms)

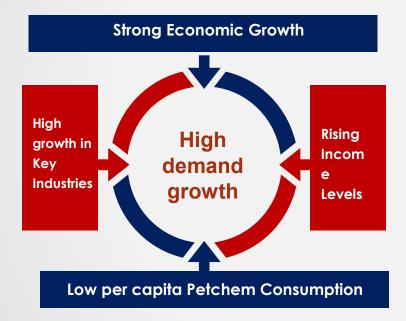
Consortium of HPCL and Oil India Ltd authorized by PNGRB for setting up CGD Networks in Ambala & Kurukshetra and Kolahpur GAs



Leveraging opportunity in Petrochemicals

Petrochemicals

Increasing Import dependence by India due to Lack of investments



HPCL Plans in Petrochemicals

- Build Petrochemical complexes
 - 9 MMTPA Refining-cum-Petrochemical complex at Rajasthan
 - 1 MMTPA Petrochemical complex at Kakinada, Andhra Pradesh
 - 1.25 MMTPA Petrochemical complex at HMEL
- Petrochemicals Marketing group formed at corporate level
- Developing 'Go to Market' strategy & roadmap for downstream
 Petrochemicals
- Leverage strength and reach of B2B marketing



Research & Development

- Green R&D Centre at Bengaluru
- R&D Centre at Vashi



R&D Thrust Areas

- Opportunity Crudes
- Residue Up-gradation
- New Process
 Developments
- Catalyst Development
- Alternative Energies

	Applied	Obtained
Patents	85	6



JVC & Associates



















Talent Management

Structured Induction process to Learn, Grow and Lead

SAMAVESH



Performance Appreciation and Capability Enhancement

PACE





Behavioural / Functional and Technical training

Capability Building



Building Strong
Leadership Pipeline

Akshay

Rewarding Values for driving Performance

Icon & Gaurav





CSR - Touching lives every way





Child Care



Environment & Community Development

Education

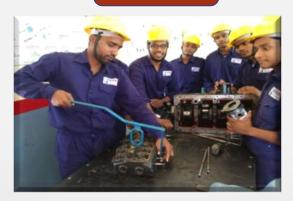


Beyond Business



Health Care









Projects & Capex Plan



Projects completed 2017-18

Marketing

- 250 TMTPA LPG plant at Panagarh (WB)
- New depot at Nalagarh in Himachal Pradesh
- Oil storage facilities with storage capacity of 8600 KL at Leh for Indian Army
- Six (6) new Aviation Service Facilities (ASF) at Srinagar, Tirupati, Patna, Vidyanagar, Jalgaon & Mundra
- Capacity augmentation of Unnao (UP) and Purnea (Bihar) LPG Plants (60 TMTPA each)
- Grid connected Solar PV plant of 750 kWp capacity at Bahadurgarh terminal (Haryana)
- Ramanmandi Bathinda pipeline capacity expansion from 1.13 MMTPA to 2.1 MMTPA
- Augmentation of facilities at Jabalpur , Loni, Akola, Manmad, Viskah, Chennai, Sagar, Gwalior & Bahadurgarh POL locations

Refining

- Tail Gas Treating Unit (TGTU) at MR
- Revamp of Solvent Extraction Unit (SEU)-II Furnace at MR
- Slop Processing at Fluid Catalytic Cracking Unit (FCCU)-II at VR
- High Pressure Recovery Turbine (HPRT) commissioned in DHT at VR

JVC

- Expansion of HMEL Refinery (Bathinda) from 9 MMTPA to 11.25 MMTPA
- CGD projects in East Godavari and West Godavari Districts in Andhra Pradesh through JV company Godavari Gas Pvt Ltd



Infrastructure & Capacity Expansion Plans

Major Projects

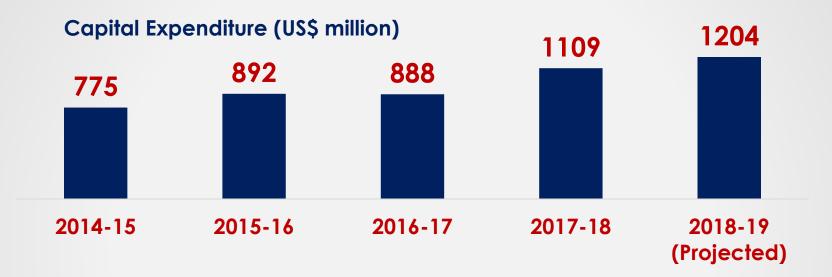
- Visakh Refinery Modernization project
- Mumbai Refinery Expansion Project
- Mundra Delhi Pipeline Phase II
 Expansion to 7.8 MMTPA
- Visakh Vijayawada Secunderabad
 Pipeline Phase (VVSPL) II Expansion to 8 MMTPA
- Ramanmandi-Bahadurgarh Pipeline
 Phase II expansion to 7.1 MMTPA
- Uran Chakan LPG Pipeline (164 Km)
- Palanpur-Vadodara Pipeline (234 km)
- Vijayawada Dharmapuri Pipeline (697 Km)
- 7 New LPG Plants and LPG infrastructure augmentation
- POL infrastructure Augmentation

JVC Projects

- 9 MMTPA HPCL Rajasthan Refinery Limited at Barmer in Rajasthan
- Petrochemical Complex at Kakinada in Andhra Pradesh
- 60 MMTPA Ratnagiri Refinery and Petrochemicals Ltd at Rajapur in Maharashtra
- 5 MMTPA LNG Regasification Terminal at Chhara port in Gujarat
- 3 Natural Gas Pipelines through GIGL and GITL
- Fuel Farm Facilities at Mumbai Airport
- CGD Projects in Ambala-Kurukshetra districts and Kolhapur (Maharashtra)
- 1.25 MMTPA Petrochemical Complex at HMEL, Bathinda



CAPEX - Actual & Planned



(US\$ million) 2018-2023 2018-19 **Capex Projection** (Estimated) (Proj.) Refining 4758 556 Marketing 4222 578 Renewables and R&D 113 13 **Joint Venture** 1725 57 Total 10818 1204



Awards and Accolades during 2017-18



SCOPE Meritorious Awards



FIPI Awards



In the list of 'Top 100 Global Energy Leaders' by Thomson Reuters



ABP Brand excellence award



Profit & Loss Summary

	Standalone		Consolidated			
	\$ Million		\$ Million			
	FY2016	FY2017	FY2018	FY2016	FY2017	FY2018
Revenue from Operations	29,812	32,984	37,528	29,845	33,039	37,553
Revenue Growth (%)	(9.7%)	10.60%	13.78%	(13.8%)	10.7%	13.7%
Operating Expenditure	28,615	31,343	35,888	28,597	31,371	35,906
Other Income	172	223	284	163	224	235
EBITDA	1,369	1,865	1,925	1,411	1,892	1,882
EBITDA Margin (%)	4.6%	5.70%	5.13%	4.7%	5.7%	5.0%
Depreciation & Amortisation	400	391	423	429	428	436
EBIT	969	1,474	1,502	982	1,464	1,446
Finance Costs	98	82	87	109	94	95
Add: Share from Associates & Minority Interest	-	-	-	142	357	203
Profit Before Tax	871	1,392	1,415	1,015	1,727	1,554
Tax Expense	309	434	437	310	457	445
Profit After Tax	562	958	977	705	1,270	1,110
PAT Margin (%)	1.9%	2.90%	2.60%	2.4%	3.8%	3.0%



Balance Sheet Summary

		Standalone			Consolidated		
		\$ Million			\$ Million		
	FY16	FY17	FY18	FY16	FY17	FY18	
Net Fixed Assets	5,272	5,852	6,452	5,425	5,973	6,563	
Goodwill on Consolidation	-	-	-	3	3	3	
Cash and Cash Equivalents	1	1	2	21	17	19	
Other Assets	5,217	6,248	6,893	5,037	6,394	7,202	
Total Assets	10,490	12,101	13,347	10,486	12,387	13,786	
Shareholders Equity	2,709	3,138	3,682	2,512	3,250	3,925	
Total Debt	3,191	3,277	3,227	3,341	3,413	3,375	
Other Liabilities	4,590	5,686	6,437	4,633	5,724	6,486	
Total Equity and Liabilities	10,490	12,101	13,347	10,486	12,387	13,786	



Profit & Loss Summary

Standalone	\$ Million		
	6M FY2018	6M FY2019	
Revenue from Operations	17,495	20,207	
Revenue Growth (%)	12.63%	15.50%	
Operating Expenditure	16,797	19,475	
Other Income	162	99	
EBITDA	860	831	
EBITDA Margin (%)	4.92%	4.11%	
Depreciation & Amortisation	206	199	
EBIT	654	632	
Finance Costs	46	54	
Profit Before Tax	608	578	
Tax Expense	202	191	
Profit After Tax	407	387	
PAT Margin (%)	2.33%	1.92%	



Functional Directors



Shri M K Surana, Chairman & Managing Director

- He is a Mechanical Engineer with a Masters degree in Financial Management and has wide exposure in the Petroleum Industry spanning over 3 decades. He handled a wide range of responsibilities including leadership positions in Refineries, Corporate, Information Systems, and Upstream business of HPCL. He was CEO of Prize Petroleum, upstream arm of HPCL before assuming responsibilities as C&MD of HPCL.
- He also holds the directorship on the boards of HPCL Mittal Energy Ltd, SA LPG Co. Pvt. Ltd., HPCL Rajasthan Refinery Limited and Prize Petroleum corporation Ltd.



Shri Pushp Kumar Joshi, Director - Human Resources

- He is a Bachelor of law from Andhra University and Post Graduate in Personnel Management & Industrial Relations from XLRI, Jamshedpur with over 3 decades of industry experience. He has held various key positions in HR and Industrial Relations functions in Marketing and Refineries divisions of HPCL. He was responsible for spearheading HR practices with strong business focus and contemporary approaches at HPCL for leadership development, productivity enhancement, leveraging IT platform etc
- He also holds the directorship on the boards of Prize Petroleum corporation Ltd, HPCL Biofuels Ltd, Hindustan Colas Pvt Ltd (HINCOL), HPCL Shapoorji Energy Pvt Ltd and HPCL Rajasthan Refinery Limited



Shri J Ramaswamy, Director - Finance

- He is a member of the Institute of Chartered Accountants of India (ICAI), and brings with him rich experience of over 3 decades in the field of Corporate Finance, Marketing Finance, SBU Commercial, Internal Audit, Vigilance, System & Procedures, and Refinery Finance. He is credited with effective treasury management.
- He also holds the directorship on the Boards of Prize Petroleum corporation Ltd, HPCL Rajasthan Refinery Limited, SA LPG Co. Pvt. Ltd, HPCL Mittal Energy Ltd, HPCL Shapoorji Energy Pvt Ltd, HPCL Mittal Pipelines Ltd, HPCL Biofuels Ltd and HINCOL.



Shri S Jeyakrishnan, Director - Marketing

- He is an alumni of Madras University with over 36 years of experience. Prior to Director-Marketing, he was the Executive Director-Retail. His tenure across various Marketing SBUs saw HPCL become India's largest Lubricant marketer, augment infrastructure and pioneer several customer centric initiatives which established HPCL as the preferred brand.
- He also holds the directorship on the Board of Hindustan Colas Pvt Ltd.



Shri Vinod Shenoy, Director - Refineries

- He is a Bachelor in Chemical Engineering from IIT Bombay and brings with him rich experience of over 3 decades in the Refinery and Corporate Departments of HPCL with wide exposure to the Petroleum Industry.
- He also holds the directorship on the Boards of HPCL Mittal Energy Ltd, HPCL Rajasthan Refinery Limited, Mangalore Refinery and Petrochemicals Limited, Ratnagiri Refinery and Petrochemicals Ltd. and Prize Petroleum corporation Ltd.

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Notes

• For the purpose of conversion of INR values into US\$, Reference Rate declared by the RBI/FBIL prevalent on the last working day of the respective financial year has been considered.

Financial Year	Reference Rate
2013-14	60.10
2014-15	62.59
2015-16	66.33
2016-17	64.84
2017-18	65.04
2018-19 H1	72.55
2018-19 & beyond	70.00





Thank You

