



(formerly Neyveli Lignite Corporation Limited) (A Government of India Enterprise) Regd. Office: First Floor, No.8, Mayor Sathyamurthy Road, FSD, Egmore Complex of Food Corporation of India, Chetpet, Chennai-600 031 Corporate Office: Block-1, Neyveli-607 801, Cuddalore District, Tamil Nadu. Phone: 04142/252205. Fax: 04142-252645, 252646 CIN:193090TN1956G01003507 Web-site:www.nkindia.com:e-Mail:cosec@nkindia.com

Lr.No.Secy/Reg.30 of LODR/2018

Dt.18.09.2018

| То | То |
|--|---|
| The National Stock Exchange of India Ltd Plot No.C/1,G Block Bandra-Kurla Complex Bandra(E),Mumbai-400 051. | The Bombay Stock Exchange Ltd Phiroze JeeJeebhoy Towers Dalal Street Mumbai-400 001. |
| Scrip Code : NLCINDIA | Scrip Code : 513683 |

Dear sirs,

In compliance of Regulation 30 of SEBI (Listing Obligations and Disclosure Requirements) Regulations,2015,we furnish the updated material on investor presentation for your reference and record.

Thanking you

Yours faithfully for NLC India Limited

Company

1.00







NLC India Limited

(Formerly Neyveli Lignite Corporation Limited) A "Navratna" – Government of India Enterprise

Corporate Presentation

August - 2018



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Company Overview & Performance Highlights



Financial & Operational Performance



Market Opportunity



Growth Plans



Corporate Social Responsibility







Company Overview & Performance Highlights

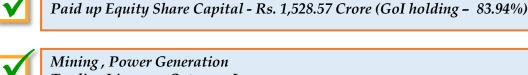












Coal

Mining, Power Generation Trading License - Category I

Regional Presence to National Level Presence





Robust Financial Performance in terms of Revenue, Profit and Net worth. Highest domestic credit rating. Consistent track record of Dividend.

A 'Navratna' CPSE incorporated in 1956. Under the administrative control of Ministry of

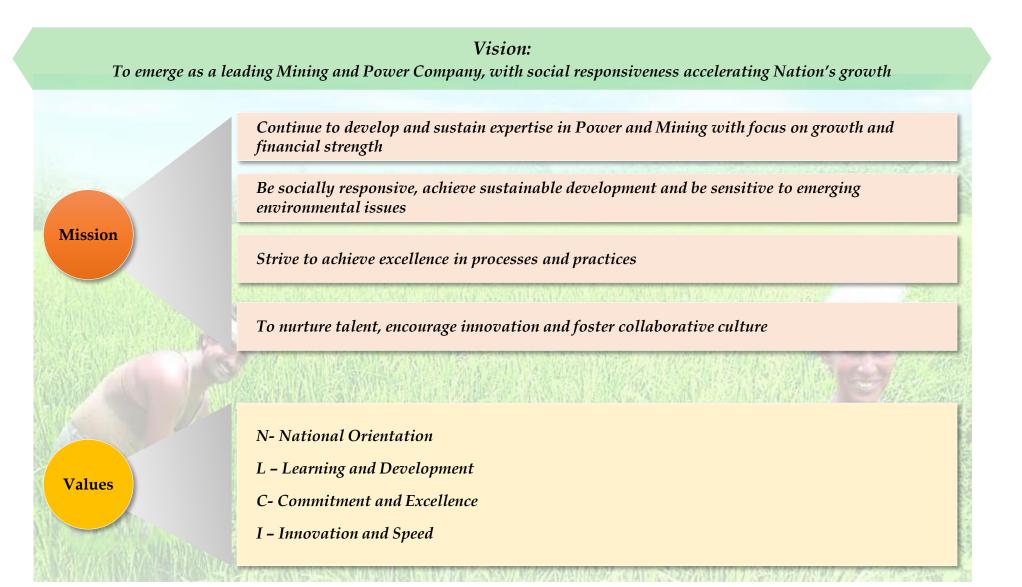
Skilled Manpower

Present Composition of Board - Total 10 Directors (4 Functional Directors, 1 Government Nominees and 5 Independent Directors including 1 Women Directors)

We are currently not in compliance with the requirements of Regulations 17(1)(b) of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, and depending on the timing of such appointments, it is possible that we may not be compliant with the requirement of such provisions of the SEBI Listing Regulations until such appointments are completed. Ministry of Coal, the Administrative Ministry, is in the process of appointing Independent Directors on the Board of Directors.

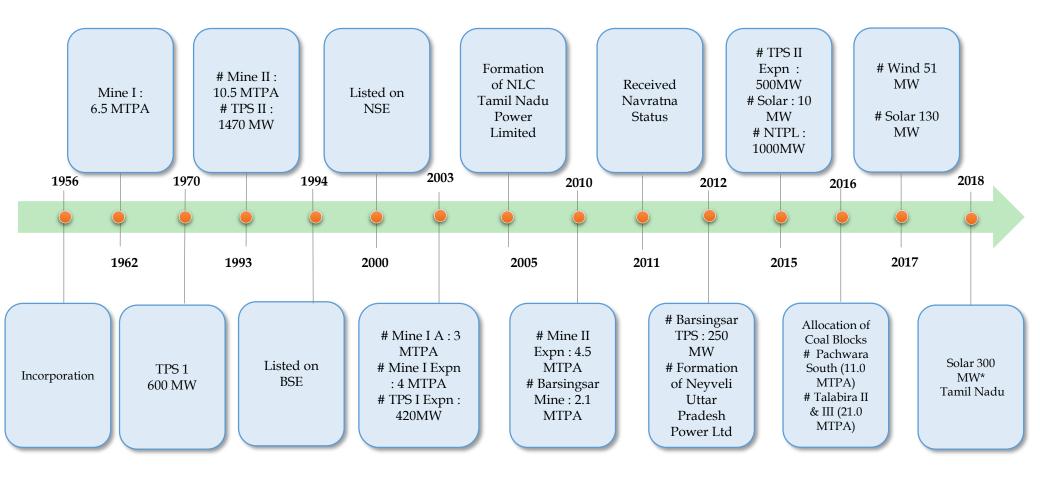








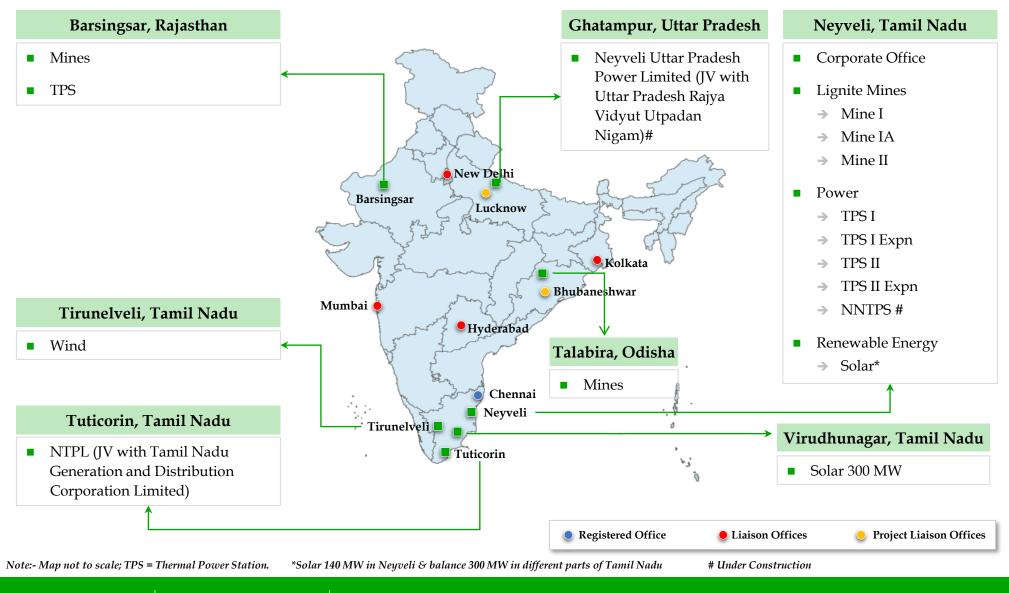




Note:- * 100 MW Solar Commissioned in March 2018 further 200MW commissioned in May 2018.



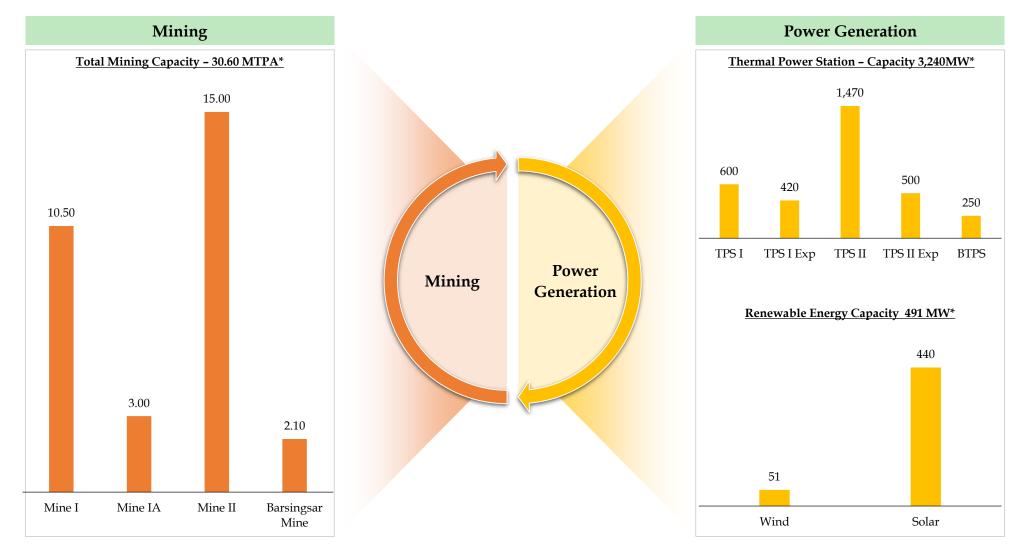






NLCIL's Core Business

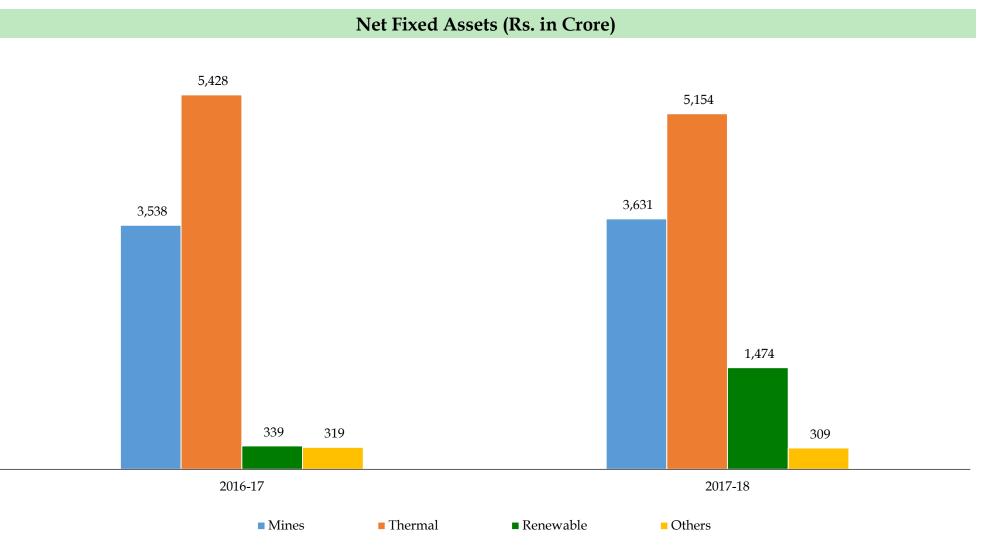




Note : Source from NLCIL Annual Reports and figures representing NLCIL Standalone financial statements *Existing Capacity as on August 2018







Note: Source from NLCIL Financial Results & Annual Reports and figures representing NLCIL Standalone;

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Expertise in Open Cast Mining & Power Generation

Mining

- Long experience in operation, maintenance and project management in open- cast mining
- Asset bank of specialised mining equipments for open cast mining:
 - German excavation technology
 - → 35 Bucket Wheel Excavators
 - → Conveyor length 118.27 KMs

Power Generation

- Experience in running lignite based thermal power station.
- All thermal stations (including TPS I being more than 50 years old) are running at higher PLF than All India average PLF.

- Lignite Resources for Captive Consumption
- Captive fuel source with power plants located at the pit heads of Lignite mines
- Greater flexibility in terms of adjusting the lignite production to adjust for variations in power demands and power generation at thermal power plants
- Out of total measured lignite reserves of 6,540.71 MT in India as on 01.04.2018, Neyveli lignite field, Barsingsar, Bithnok and Hadla of NLCIL accounts for 3,915.64 MT.*

Nodal Agency for Lignite Mining

- Nodal Agency for Lignite database appointed by Ministry of Coal
- Market share * of 53.92 % in Lignite mining in India during FY 2017-18 as compared to 60.90% in FY 2016-17













*Source : In-house survey report (provisional) as on 01.04.2018.





| | Shri Rakesh Kumar, CMD (Addl.Charge) & Director (Finance) | | | | |
|-----------------------------------|--|---|--|--|--|
| Part-time Official Director | | Shri. Suresh Kumar, Additional Secretary, Ministry of Coal, Govt. of India | | | |
| Functional | | Shri R. Vikraman, Director (Human Resource) | Shri V.Thangapandian, Director (Power) | | |
| Directors | | Shri. N. N. M. Rao, Director (Planning & Projects) | | | |
| | | Shri Chandra Prakash Singh, Independent Director | Ms. Nalini Padmanabhan, Independent Director | | |
| Independent Directors | | Shri Azad Singh Toor, Independent Director | Shri K Madhavan Nair, Independent Director | | |
| | | Shri Indrajit Pal, Independent Director | | | |

We are currently not in compliance with the requirements of Regulations 17(1)(b) of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, and depending on the timing of such appointments, it is possible that we may not be compliant with the requirement of such provisions of the SEBI Listing Regulations until such appointments are completed. Ministry of Coal, the Administrative Ministry, is in the process of appointing Independent Directors on the Board of Directors. Director Mines – Post is vacant



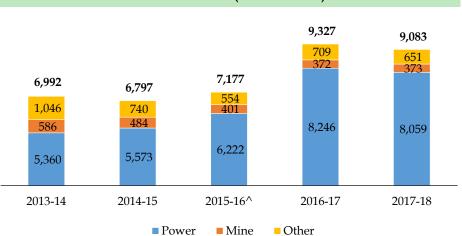




Financial & Operational Performance

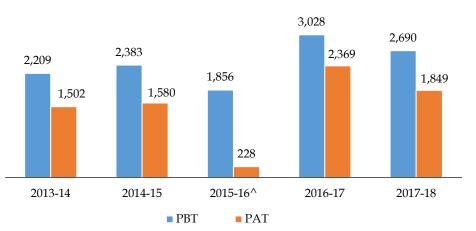




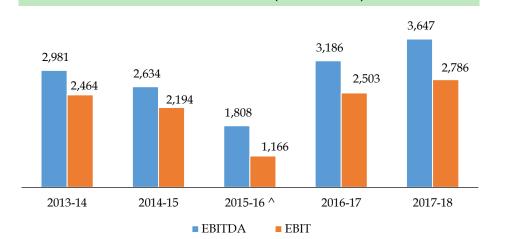


Total Income (Rs in Crore)

Mine Power



PBT & PAT (Rs in Crore)



EBITDA* & EBIT* (Rs in Crore)

Key Financial Ratios

| | 2013-14 | 2014-15 | 2015-16^ | 2016-17 | 2017-18 |
|---------------|---------|---------|----------|---------|---------|
| OPM (%) | 32.78 | 31.62 | 32.91 | 39.12 | 36.60 |
| NPM (%) | 21.48 | 23.24 | 3.18 | 25.40 | 20.35 |
| ROCE (%) | 12.11 | 12.81 | 1.69 | 18.95 | 12.16 |
| RONW (%) | 10.82 | 10.69 | 1.79 | 19.66 | 14.07 |
| Current Ratio | 3.44 | 3.55 | 1.70 | 1.41 | 1.39 |
| Quick Ratio | 3.16 | 3.16 | 1.47 | 1.15 | 1.20 |

Note : Source from NLCIL Financial Results & Annual Reports and figures representing NLCIL Standalone; ^ Restated as per Ind AS

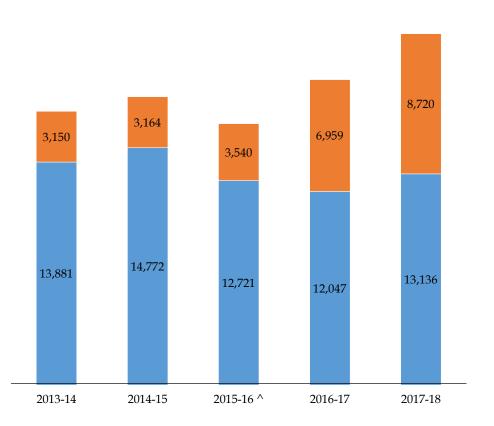
* EBITDA & EBIT computed considering Net Movement in Regulatory Expenses/Income and without considering Exceptional Item.





Networth & Loans Outstanding (Rs in Crore)

Net Worth Loans Outstanding



Note: Source from NLCIL Financial Results & Annual Reports and figures representing NLCIL Standalone

| Credit Ratings | | | | | |
|----------------------|------------|---------|--|--|--|
| Agency Rating Status | | | | | |
| CRISIL | AAA/Stable | Highest | | | |
| ICRA | AAA/Stable | Highest | | | |
| CARE | AAA/Stable | Highest | | | |
| Brickwork | AAA/Stable | Highest | | | |

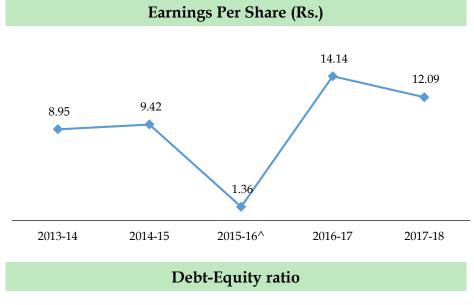
| Quarterly Income statement | | | | | | |
|--|----------|----------|---------|---------|--|--|
| Rs in Crore Sep-17 Dec-17 Mar-18 June-18 | | | | | | |
| Total Income | 2,123.09 | 1,807.50 | 2826.76 | 1841.11 | | |
| EBITDA * | 764.51 | 506.37 | 1673.40 | 732.88 | | |
| EBITDA Margin (%) | 36.01% | 28.01% | 59.20% | 39.81% | | |
| РАТ | 326.88 | 313.80 | 892.01 | 319.63 | | |
| PAT Margin (%) | 15.40% | 17.36% | 31.56% | 17.36% | | |

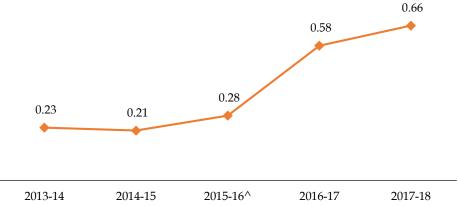
* EBITDA computed considering Net Movement in Regulatory Expenses/Income and without considering Exceptional Item.

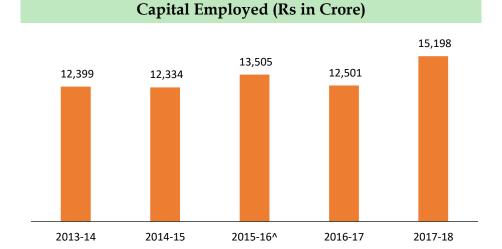
^ Restated as per Ind AS



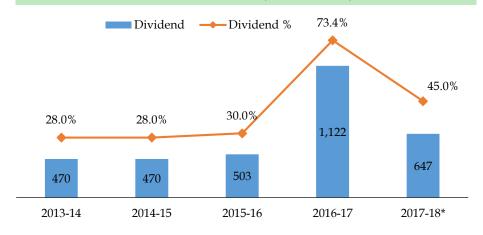








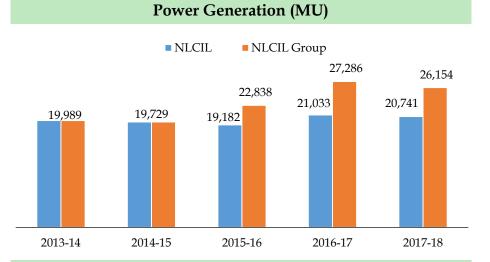
Dividend Trend (Rs in Crore)



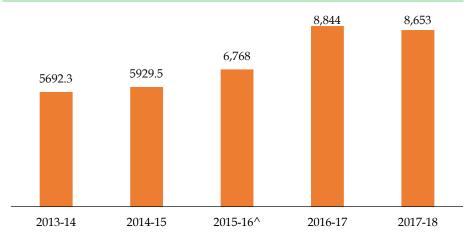
Note : Source from NLCIL Financial Results & Annual Reports and figures representing NLCIL Standalone; ^ Restated as per Ind AS *Includes Final Dividend of 2.7%

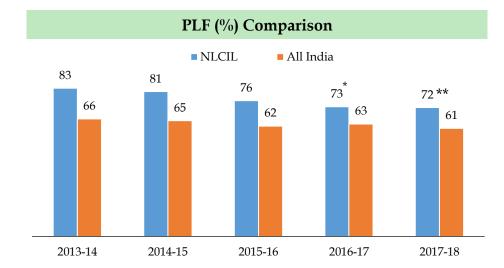




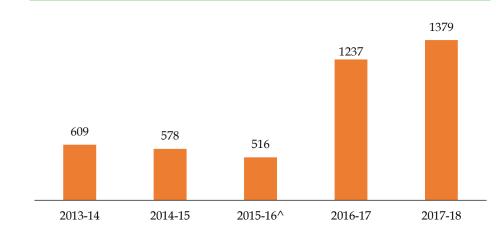


Revenue from Operations (Rs in Crore)





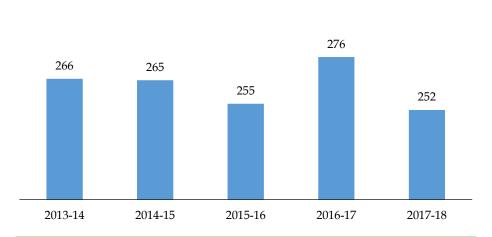
EBIT (Rs. in Crore)



Source: Annual Report, Central Electricity Authority- Executive Summary Mar -18 Report * Does not include TS II E, Wind and Solar as these were commissioned during the year ** does not include Wind and Solar ^ Restated as per Ind AS

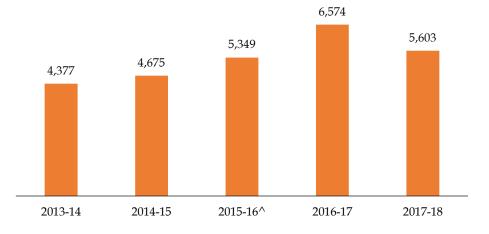




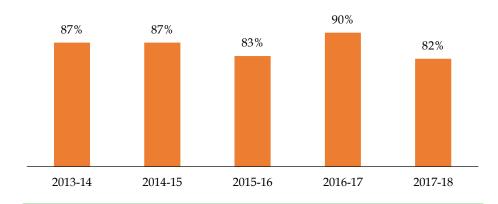


Lignite Production (LT)

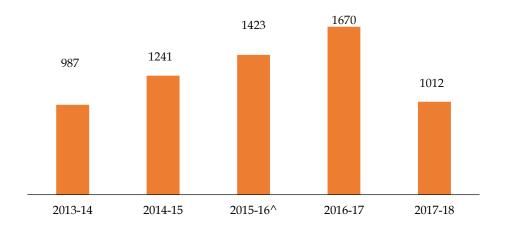
Revenue (Rs in Crore)



Capacity Utilization (%)



EBIT (Rs in Crore)



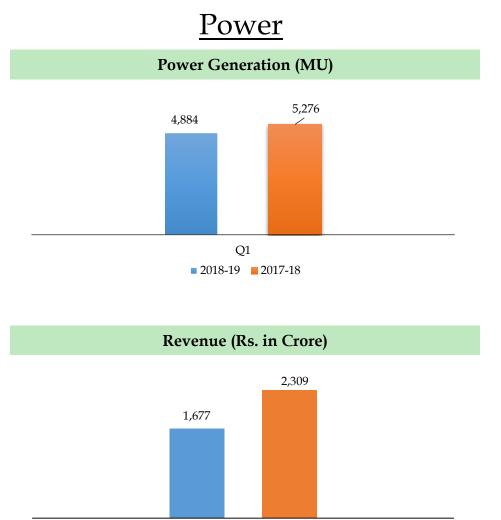
Note : Source from NLCIL Financial Results & Annual Reports and figures representing NLCIL Standalone financial statements ^ Restated as per INDAS

NLC India Limited | Corporate Presentation | August-18









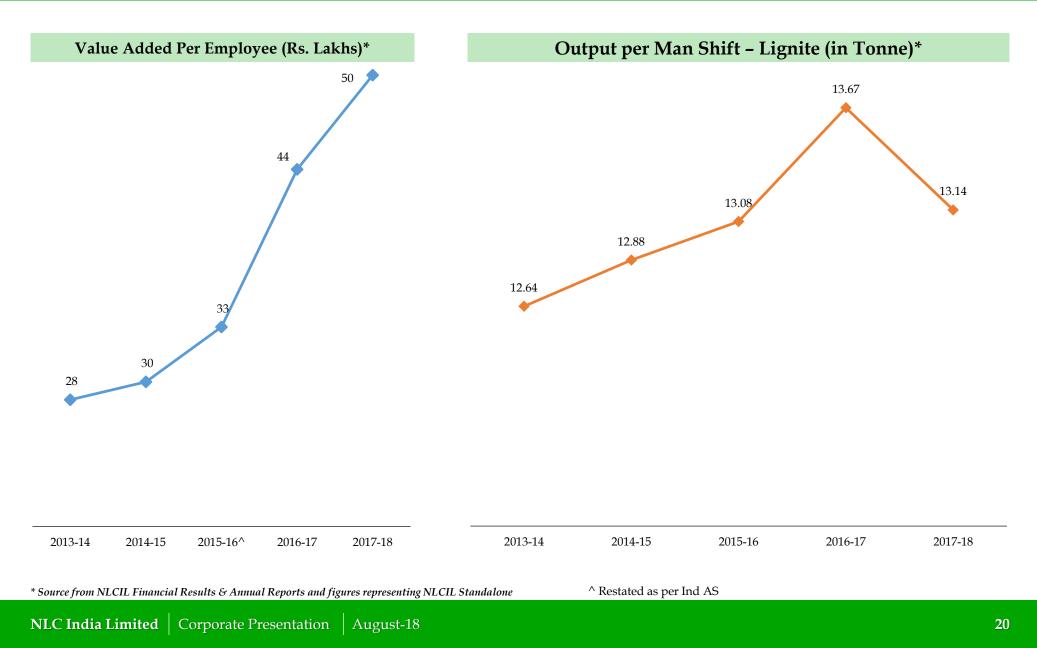


Revenue (Rs. in Crore) 1,657 1,260 Q1 2018-19 2017-18

Source: Quarterly financial results



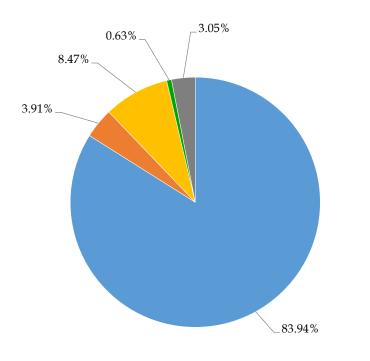








Shareholding Pattern



Total No. of Shares - 152,85,68,427

Govt. of India

- State Govt.Sponsored Institutions
- Mutual Funds , Financial Institutions & Banks
- Insurance Companies
- Others

Shareholding Pattern as on 17.08.2018 *Market Cap as on 21.08.2018 (Closing Price of SE)

No. of Shareholders

| (A) Promoter & Promoter Group | |
|--|--------|
| Govt. of India | 1 |
| (B) Public | |
| State Govt Sponsored Institutions | 5 |
| Mutual Funds, Financial Institutions & Banks | 43 |
| Insurance | 3 |
| Others | 98,238 |
| Total | 98,290 |

Market Cap - Rs. 12,052.76 Crore*

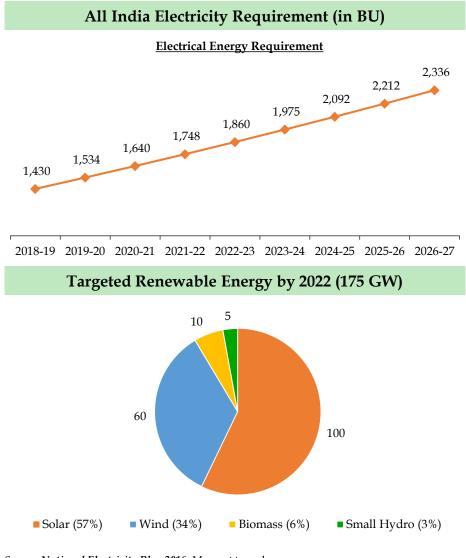


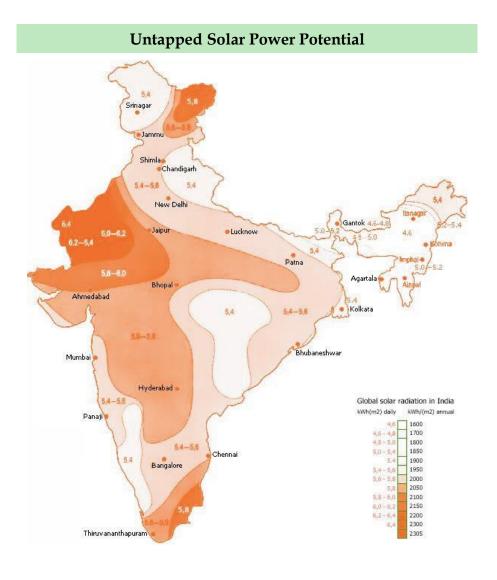








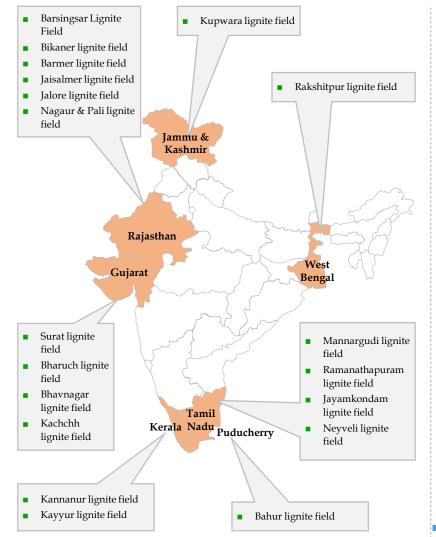




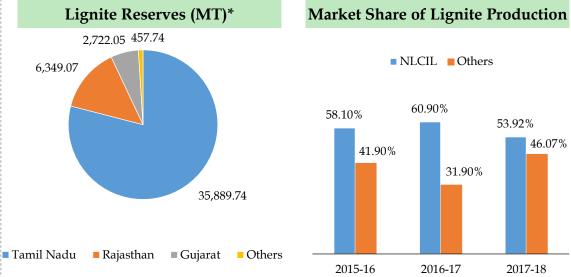
Source :National Electricity Plan 2016; Map not to scale







| Depth wise resources in MT as on 01.04.2018* | | | | | | |
|--|----------|-----------|----------|----------|--------|--|
| STATE | Measured | Indicated | Inferred | Total | % | |
| Puducherry | 0.00 | 405.61 | 11.00 | 416.61 | 0.92 | |
| Tamil Nadu | 4093.53 | 22648.33 | 9147.87 | 35889.74 | 79.02 | |
| Rajasthan | 1168.53 | 3029.78 | 2150.76 | 6349.08 | 13.98 | |
| Gujarat | 1278.65 | 283.70 | 1159.70 | 2722.05 | 5.99 | |
| J&K | 0.00 | 20.25 | 7.30 | 27.55 | 0.06 | |
| Kerala | 0.00 | 0.00 | 9.65 | 9.65 | 0.02 | |
| West Bengal | 0.00 | 1.13 | 2.80 | 3.93 | 0.01 | |
| Total | 6540.71 | 26388.80 | 12489.08 | 45418.60 | 100.00 | |



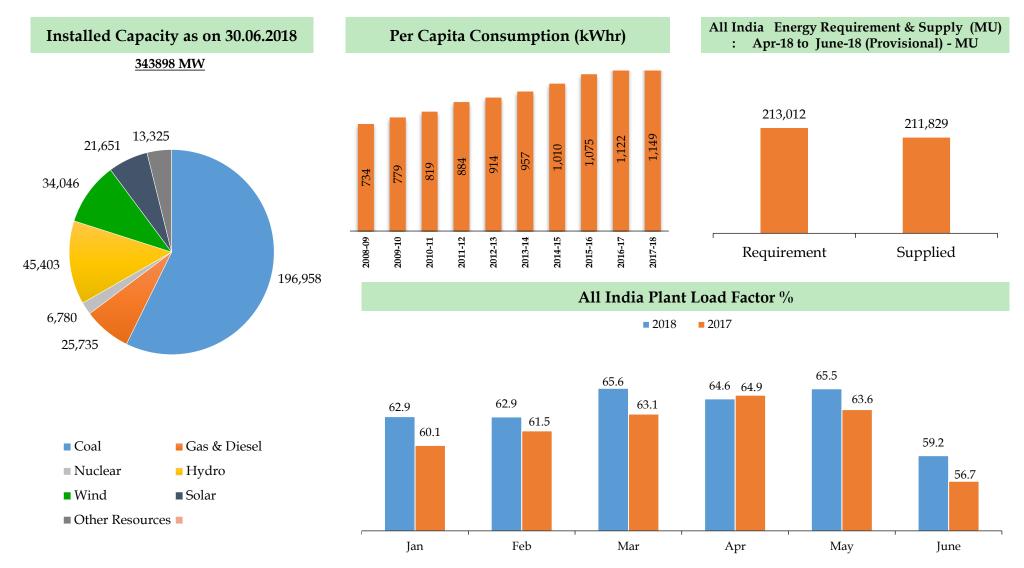
Map not scale

Source : In house survey report (provisional) as on 01.04.2018

46.07%







Source :Central Electricity Authority – Executive Summary March -18 Report











| Sl. No | Project | Existing Capacity ¹ | Addition Proposed | Total |
|--------|----------------------------------|--------------------------------|-------------------|--------|
| 1 | Lignite (MTPA) | 30.60 | 31.55 | 62.15 |
| 2 | Coal (MTPA) | 0 | 31.00 | 31.00 |
| | Total Mining (MTPA) | 30.60 | 62.55 | 93.15 |
| 3 | Power - Lignite Based (MW) | 3,240 | 3,540 | 6,780 |
| 4 | Power - Coal Based (MW) | 1,000 | 5,980 | 6,980 |
| 5 | Power - Renewable (MW) | 491 | 3,760 | 4,251 |
| 6 | Acquisition of Power Assets (MW) | 0 | 3,000 | 3,000 |
| | Total Power (MW) | 4,731 | 16,280 | 21,011 |

TOTAL CAPEX: Rs.1.29 lakh crore with a debt-equity ratio of 70:30

1 Note: Existing Capacity as on 30.06.2018; 2 Source : NLCIL Corporate Plan 2025 The Corporate plan includes investments through subsidiaries and Joint Ventures





| Sl. No | Project | Existing Capacity ¹ | Addition Proposed | Total ² |
|--------|----------------------------------|--------------------------------|-------------------|--------------------|
| 1 | Lignite (MTPA) | 30.60 | 8.55 | 39.15 |
| 2 | Coal (MTPA) | 0 | 31.00 | 31.00 |
| | Total Mining (MTPA) | 30.60 | 39.55 | 70.15 |
| 3 | Power - Lignite Based (MW) | 3,240 | 900 ^ | 4,140 |
| 4 | Power - Coal Based (MW) | 1,000 | 0 | 1,000 |
| 5 | Power - Renewable (MW) | 491 | 2,760 | 3,251 |
| 6 | Acquisition of Power Assets (MW) | 0 | 3,000 | 3,000 |
| | Total Power (MW) | 4,731 | 6,660 | 11,391 |

Note: 1 Existing Capacity as on 30.06.2018 2. Source : NLCIL Corporate Plan 2025 ^Considering retirement of TPS-I (600 MW) Power Plant



On going / Upcoming Mining Projects



| | R | s. in Cr | | | |
|--|------|-------------------|-----------------|--|--|
| On Going Projects | | | | | |
| Lignite Projects | MT | Estimated Cost | Expected COD | | |
| Expansion of Mine-IA from 3 MTPA to 7 MTPA | 4.00 | 709.06 | Sept-19 | | |
| * Bithnok Lignite Mine, Rajasthan | 2.25 | 513.63 | Mar-19 | | |
| * Hadla Lignite Mines, Rajasthan | 1.90 | 522.45 | Mar-19 | | |
| * Barsingsar Expansion, Rajasthan ^ | 0.40 | - | Mar-19 | | |
| Total | 8.55 | 1745.14 | | | |

Rs. in Cr Upcoming Projects

| Lignite Projects | MT | Estimated Cost | Expected COD |
|------------------------|-------|-------------------|-----------------|
| Palayamkottai & Vellar | 11.5 | - | Mar-22 |
| Mine III Neyveli | 11.5 | 10,872 | Mar-21 |
| Total | 23.00 | 10872 | |

Total Lignite: 31.55 MT

| Upcoming Coal Projects | | | | |
|-------------------------------|-------|-------------------|------------------|--|
| Coal Projects | MT | Estimated Cost | Expecte d COD | |
| Talabira II & III Coal Blocks | 20.00 | 2401.07 | Mar-19 | |
| South Pachwara Coal Block ** | 11.00 | 1795 | Mar-20 | |
| Total | 31.00 | 4196.07 | | |

Total Coal: 31.00 MT Source : NLCIL Corporate Plan 2025, ^ Under approval, ** Allotted for NUPPL * These projects are under review.



On going / Upcoming Power Projects



| On Going Projects | | | Rs. in Cr |
|---|-------|-------------------|--|
| Lignite based TPS: | MW | Estimated cost | Expected COD |
| Neyveli New Thermal Power Project | 400* | 7080.41 | Dec-18 |
| Bithnok TPS^ | 250 | 2196.30 | Mar-20 |
| Barsingsar TPS Expn^ | 250 | 2112.59 | Mar-20 |
| Total | 900* | 11,389.30 | |
| | | | Rs. in Cr |
| <u>Coal based TPS:</u> | MW | Estimated cost | Expected COD |
| NUPPL - UP | 1,980 | 17,237.80 | Unit I - June 20 Unit II - Dec 20 Unit III - Jun 21 |
| | | | Rs. in Cr |
| <u>Renewable:</u> | MW | Estimated cost | Expected COD |
| Solar – TN (300 MW out of 500 MW commissioned upto May 2018) | 200 | 895 | Sept-18 |
| Solar – TN | 709 | 3356.59 | Apr-19 |
| Total | 909 | 4251.59 | |

Upcoming Projects Rs. in Cr Estimate Lignite based TPS MW **Expected COD** d cost Phase I:Mar-22 TPS-II 2nd Expn 2,640 16,983 Phase II:Mar-24 Total Lignite Power Project: 3540 MW Rs. in Cr Estimate Coal based TPS MW **Expected COD** d cost Phase I : Mar-23 Odisha/PI&II 4800 34,934 Phase II: Mar-25 Total Coal Power Project: 5980 MW Rs. in Cr Estimate Renewable MW **Expected COD** d cost Solar - in various States Sep-20 2651 10,604 Wind Power - TN 200 1240 Jan-19 Total 2851 11,844 Total Renewable Power Project: 3560 MW Power Assets Acquisition MW Power Assets Acquisition 3000

Total Power Assets Acquisition: 3000 MW

* Note: NNTPS of 1000 MW to replace existing TPS I of 600 MW accordingly net of 400 MW has been considered.

^ These projects are under review.

Source : NLCIL Corporate Plan 2025







Corporate Social Responsibility



CSR Initiatives

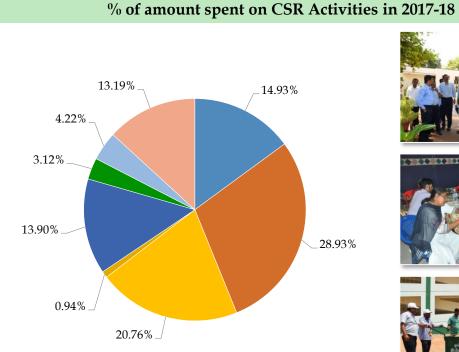


| Details of CSR expenditure (Rs. Cr) | | | | |
|-------------------------------------|-------|--------|--|--|
| Year | Norm | Actual | | |
| 2015-16 | 44.27 | 81.93 | | |
| 2016-17 | 43.46 | 37.19 | | |
| 2017-18 | 37.32 | 43.59# | | |

Green belt development



at Neyveli



- Health & Sanitation
- Education
- Infrastructure
- Old Age Home

- Water & Irrigation
- Promotion of Sports
- Environmental Sustainability
- Others









#Includes unspent carry forward of 2016-17 amounting to Rs.6.27 Crore





| | Formed 14 industrial service units for adoption of energy conservation measures |
|-----------------------|---|
| | Installation of energy efficient equipments |
| | Energy Audit for Thermal Power Stations |
| Energy Conservation | Intensive installation of LED bulbs in township area |
| | Minimisation of idle running hours in crushers in TPSs |
| | Adding of capacitor banks through induction motors |
| | 25.09 MU of energy conserved through energy efficiency measures |
| Technology Absorption | Preparation of Zeolites tablet from Lignite Fly Ash for water treatment Development of organic coating paints for use in specialized Mining equipment/De-watering pipes to enhance its life Reclamation of Slag Dump areas in Mine-II suitable for development of Green Cover |
| | - Reclamation of Stag Dump areas in Nine-it suitable for development of Green Cover |
| | Coldry and Matmor process |
| | NLC India Limited (NLCIL) and NMDC Limited signed a Memorandum of Understanding (MoU) with Environmental Clean Technologies Limited (ASX: ESI) (ECT or Company) for the largest-ever joint R&D collaboration between Australia and India. The Signing of MoU and execution of the Project Agreement were carried out on 30th May, 2018 (Wednesday) in Canberra, Australia. |
| R & D Initiatives | Other R&D Initiatives |
| | Underground Coal Gasification, Silica sand Beneficiation Plant, Development of fly ash based pesticide, Dynamic Loading of Conveyors |
| | 2 projects completed – Conservation of energy through implementation of Programmable Logic Control (PLC) based Dynamic Loading System in Conveyors & Delineation of buried sub-surface objects in Opencast mines. |





- Risk in Land acquisition
- Adverse OB Ratios in Mining
- Fuel Supply risks
- Project Completion risks
- Realisation of Dues from DISCOMs
- Surrender of Power may increase
- Competition due to Renewable
- Risk due to stringent Environmental norms
- Funding risks
- Risk relating to non-appointment of required number of independent directors NLCIL may be subject to penal actions by regulatory and statutory authorities in India, if NLCIL is unable to comply with any applicable law, including terms of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.





Thank You