

NLC INDIA LIMITED

('Navratna' - A Government of India Enterprise) Regd. Office: First Floor, No.8,Mayor Sathyamurthy Road, FSD, Egmore Complex of Food Corporation of India, Chetpet, Chennai-600 031 Corporate Office: Block-1, Neyveli-607 801, Cuddalore District, Tamil Nadu. Phone: 04142/252205. Fax: 04142-252645, 252646 CIN:L93090TN1956GOI003507 Web-site:www.nlcindia.com: e-Mail:cosec@nlcindia.in



Lr.No.Secy/Investors Meet/2020

Dt. 24.02.2020

To	To
The National Stock Exchange of India Ltd	BSE Ltd
Plot No. C/1, G Block	Phiroze JeeJeebhoy Towers
Bandra-Kurla Complex	Dalal Street
Bandra (E), Mumbai-400 051.	Mumbai-400 001.
Scrip Code : NLCINDIA Security name: NLC29, NLC30	Scrip Code : 513683, 958806 & 959237

Dear Sirs,

Sub: Copy of presentation made at the Analysts & Investors Meet pursuant to Reg 30 of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

In continuation to our earlier letter Lr.No.Secy/Investors Meet/2020 dated 19.02.2020, intimating about the Analyst & Investor's meet to be held today at Mumbai, please find enclosed a copy of the presentation made at the said meet.

This is for your information and record.

Thanking you,

Yours faithfully, for NLC India Limited

Company Secreta







NLC India Limited

A "Navratna" – Government of India Enterprise

Corporate Presentation

February - 2020





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Company Overview & Performance Highlights



Financial & Operational Performance



Market Opportunity



Growth Plans

5

Corporate Social Responsibility







Company Overview & Performance Highlights



NLC India Ltd | Introduction





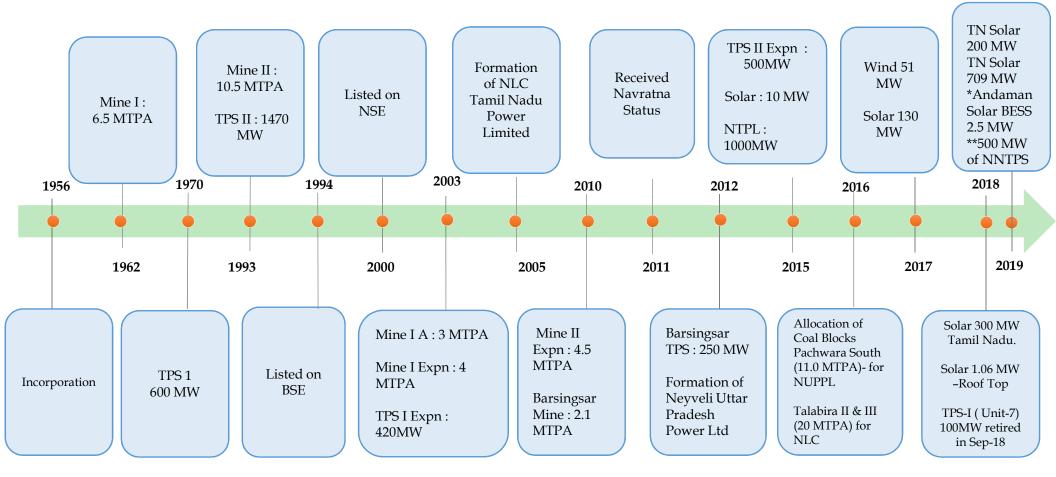








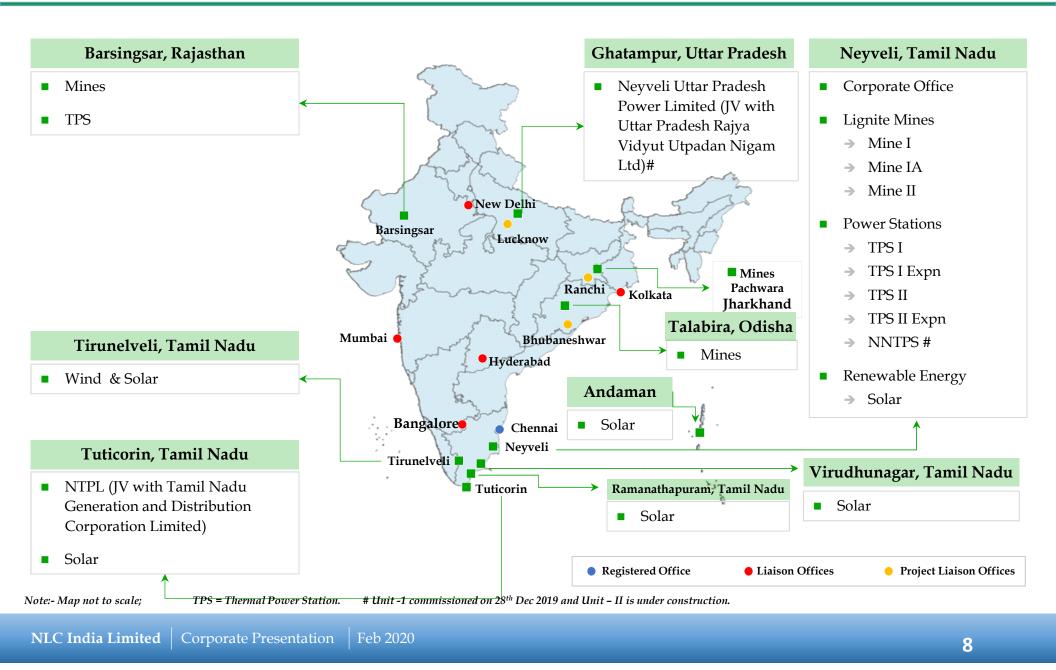




- * 2.5 MW out of 20 MW of Solar BESS
- ** Unit I (500 MW) out of 1000 MW of NNTPS commissioned on 28.12.2019



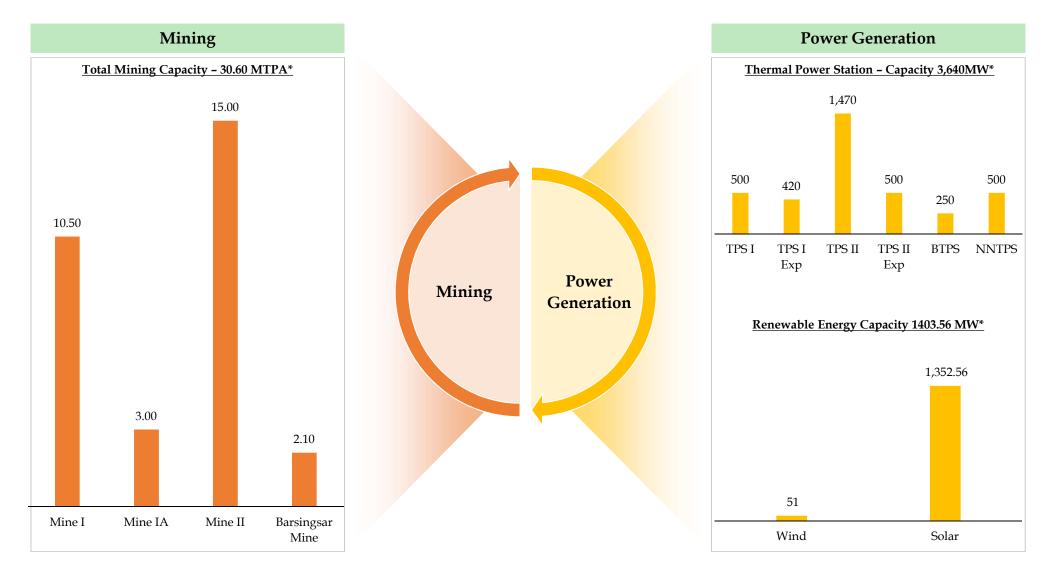






NLCIL's Core Business





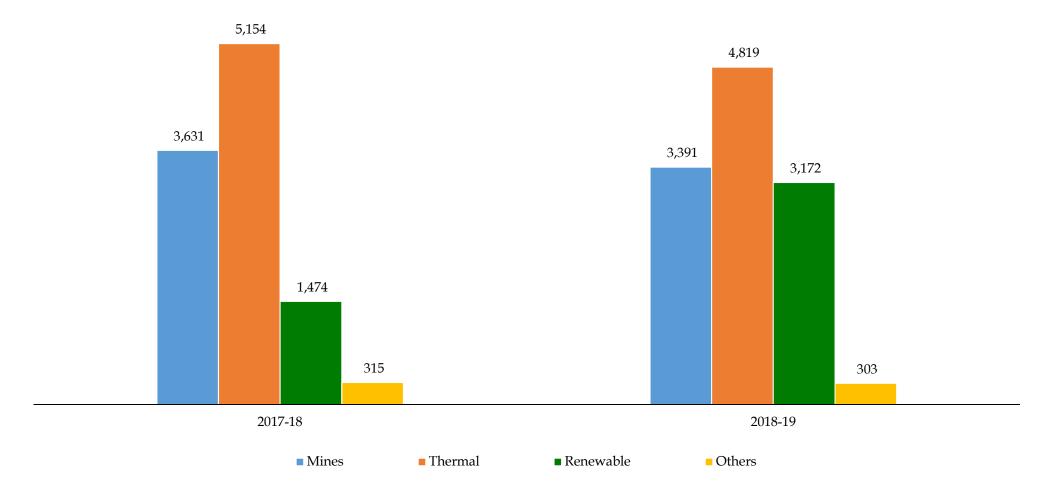
Note : Source from NLCIL Annual Reports and figures representing NLCIL Standalone financial statements *Existing Capacity as on 31.01.2020











Note : Source from NLCIL Financial Results & Annual Reports and figures representing NLCIL Standalone;



Strong In-House Capabilities



Lignite Resources for Expertise in Open Cast Mining & Power Nodal Agency for Generation **Captive Consumption Lignite Mining** Captive fuel source with power plants Mining Nodal Agency for Lignite database located at the pit heads of Lignite appointed by Ministry of Coal Long experience in operation, maintenance and project mines management in open- cast mining Market share * of 54.72 % in Lignite Greater flexibility in terms of adjusting mining in India during FY 2018-19 as Asset bank of specialised mining equipments for open the lignite production to adjust for compared to 53.92% in FY 2017-18 cast mining: variations in power demands and German excavation technology power generation at thermal power -> plants 35 Bucket Wheel Excavators Conveyor length - 106 KMs Out of total measured lignite reserves → of 6,787.53(Proved) MT in India as on **Power Generation** 01.04.2019, Nevveli lignite field, Barsingsar, Bithnok and Hadla of Experience in operating lignite based thermal power NLCIL accounts for 3,067.25 MT.* station. All thermal stations (including TPS I being more than 50 years old) are running at higher PLF than All India average PLF. Company has crossed 1 GW of renewable energy, which is highest ever achieved by any CPSE.





Experienced Management and Board of Directors









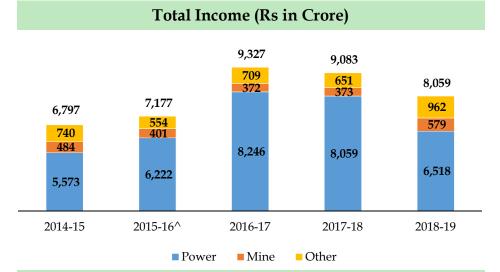


Financial & Operational Performance

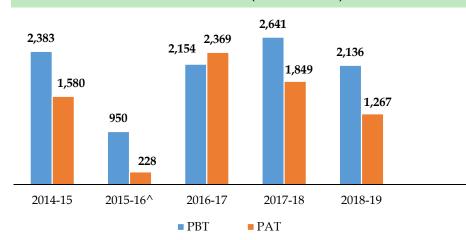


Financial Performance

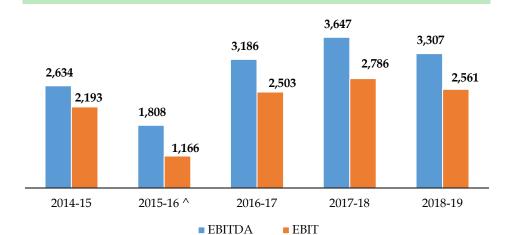




PBT & PAT (Rs in Crore)



EBITDA* & EBIT* (Rs in Crore)



Key Financial Ratios

	2014-15	2015-16^	2016-17	2017-18	2018-19
OPM* (%)	31.62	32.91	39.12	36.60	21.47
NPM (%)	23.24	3.18	25.40	20.35	15.72
ROCE (%)	12.81	1.69	18.95	12.16	8.28
RONW (%)	10.69	1.79	19.66	14.07	10.22
Current Ratio	3.55	1.70	1.41	1.39	1.57
Quick Ratio	3.16	1.47	1.15	1.20	1.35

^ Restated as per Ind AS * EBITDA, EBIT & OPM computed considering Net Movement in Regulatory Expenses / Income and without considering Exceptional Item.

PBT considering Net Movement in Regulatory Deferral Income / Expenses.

Note : Source from NLCIL Financial Results & Annual Reports and figures representing NLCIL Standalone;





Networth & Loans Outstanding (Rs in Crore) Net Worth Loans Outstanding 13,166 8,720 3,164 6,959 3,540 14,772 13136 12,721 12,394 12,047 2014-15 2015-16 ^ 2016-17 2017-18 2018-19

Credit Ratings						
Agency	Rating	Status				
CRISIL	AAA/Stable	Highest				
ICRA	AAA/Stable	Highest				
CARE	AAA/Stable	Highest				
Brickwork	AAA/Stable	Highest				
India Rating	AAA/Stable	Highest				

^ Restated as per Ind AS

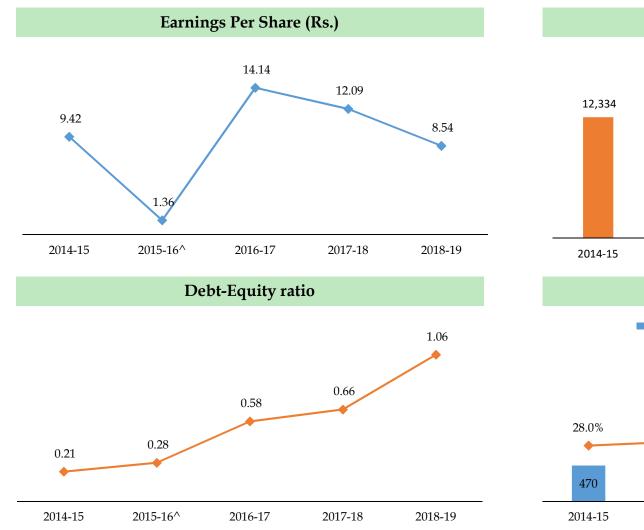
On 29.05.2019, the company has allotted 14,750 Nos of bonds of Rs.10 Lakh each aggregating to Rs.1,475 Crore at a coupon rate of 8.09%. *On* 27.01.2020 the company has allotted 5,250 No's of bonds of Rs 10 Lakh each aggregating to Rs 525 Crore at a coupon rate of 7.36%.

Note: Source from NLCIL Financial Results & Annual Reports and figures representing NLCIL Standalone

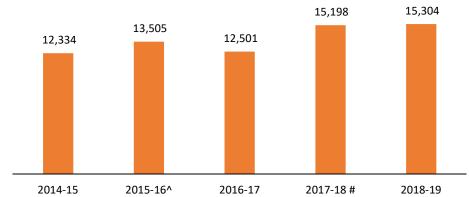


Financial Performance

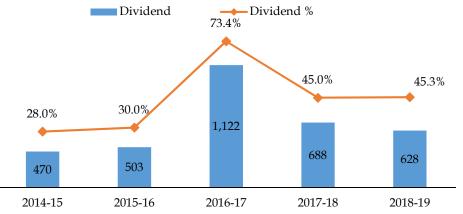




Capital Employed (Rs in Crore)



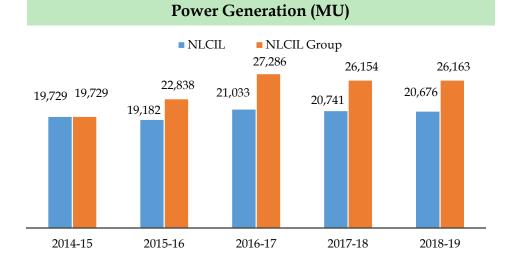
Dividend Trend (Rs in Crore)



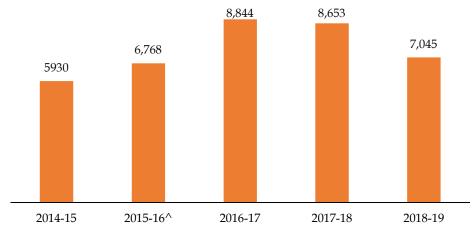
Total Assets excluding CWIP and Asset under Development less Current and Regulatory Liability from FY 2017-18 onwards. Note : Source from NLCIL Financial Results & Annual Reports and figures representing NLCIL Standalone; ^ Restated as per Ind AS



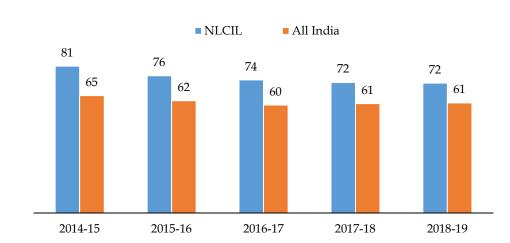




Revenue from Operations (Rs in Crore)

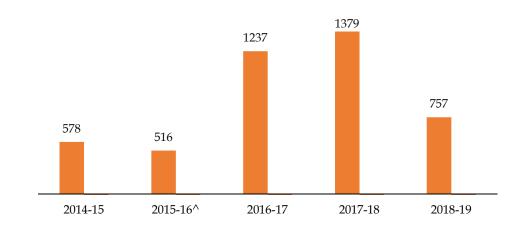


Source: Annual Report, Central Electricity Authority- Executive Summary Mar -19 Report



PLF (%) Comparison - Thermal

EBIT (Rs in Crore)

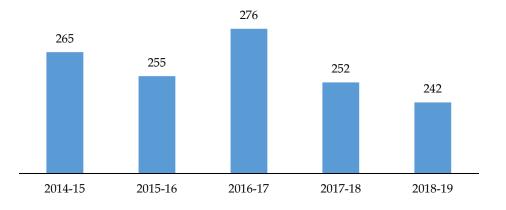


^ Restated as per Ind AS

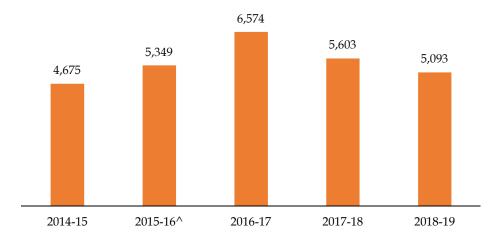




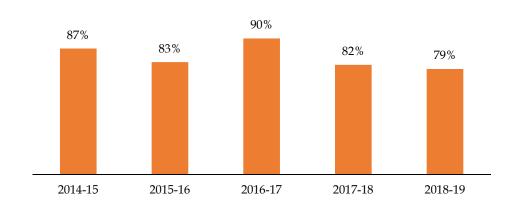
Lignite Production (LT)



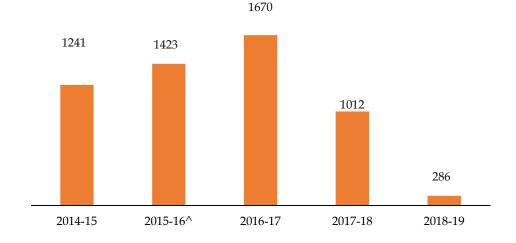
Revenue (Rs in Crore)



Capacity Utilization (%)



EBIT (Rs in Crore)



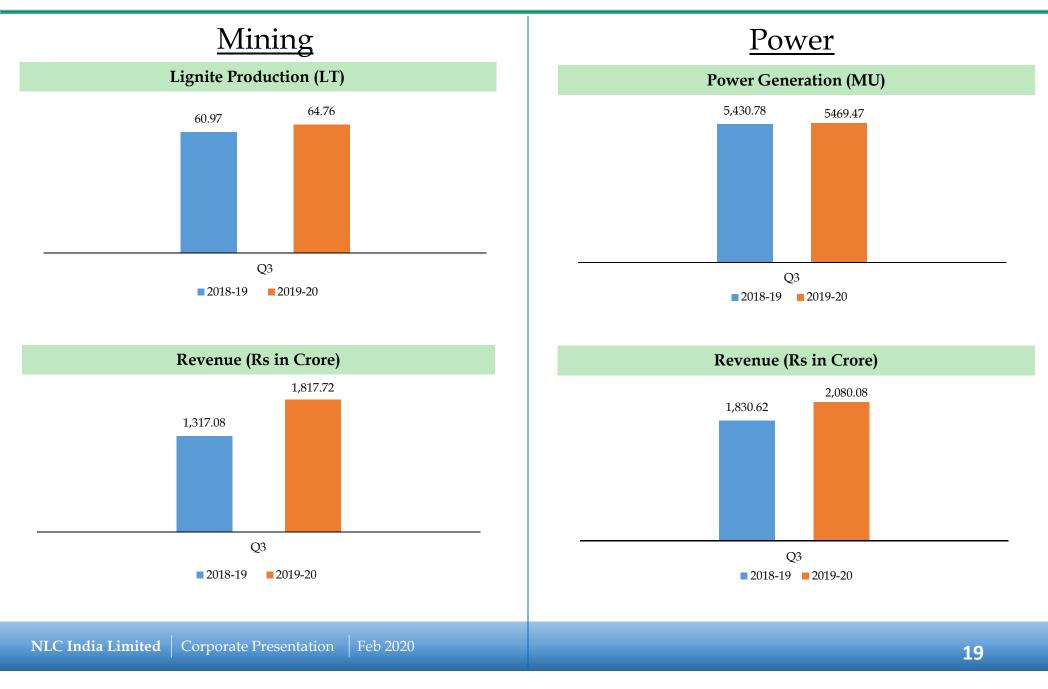
Note : Source from NLCIL Financial Results & Annual Reports and figures representing NLCIL Standalone financial statements

^ Restated as per INDAS



Quarter 3 - Performance - Segment (2019-20 vs 2018-19)



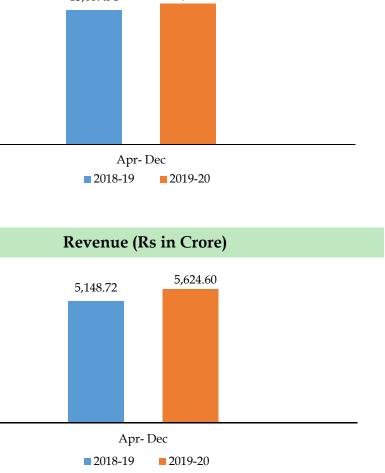




Nine Months - Performance - Segment (2019-20 vs 2018-19)



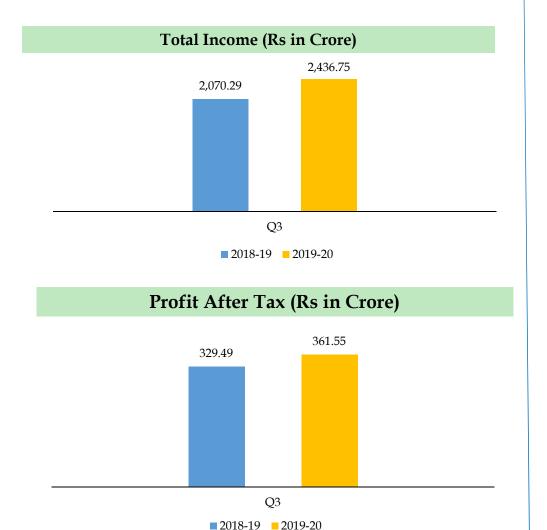


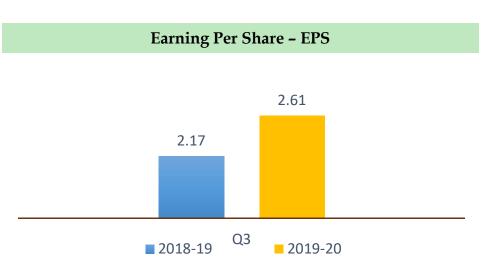


15,801.60









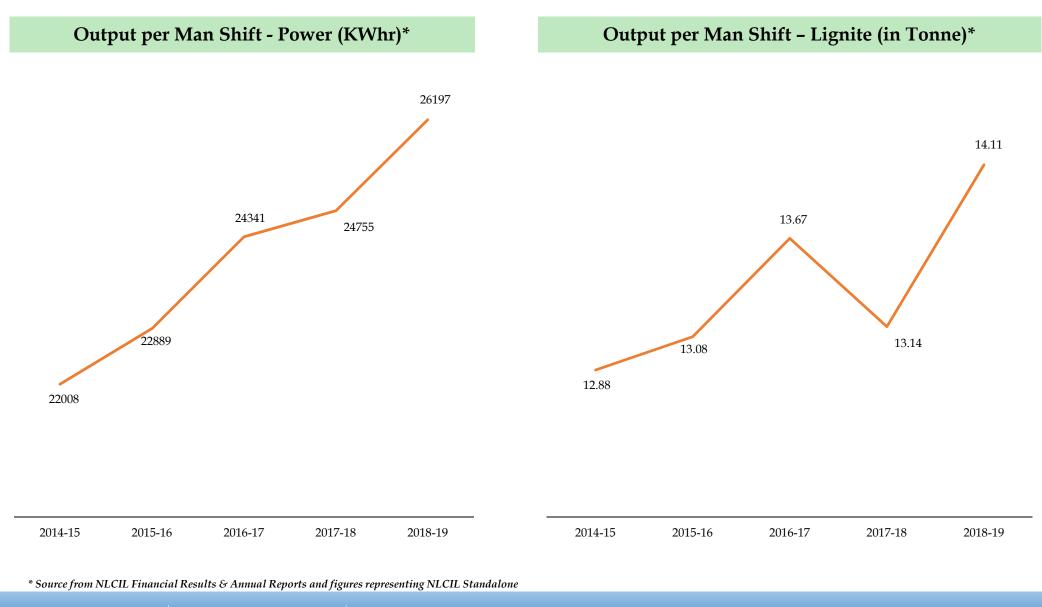
Quarterly Income Statement (Rs in Crore)

Rs in Crore	Mar-19	Jun-19	Sep-19	Dec-19
Total Income	2266.8	1904.03	2,217.85	2,436.75
EBITDA *	1071.78	755.55	909.85	1089.91
EBITDA Margin (%)	47.28%	39.68%	41.02%	44.73%
РАТ	290.13	323.04	336.78	361.55
PAT Margin (%)	12.80%	16.97%	15.18%	14.84%

* EBITDA computed considering Net Movement in Regulatory Expenses/Income and without considering Exceptional Item.

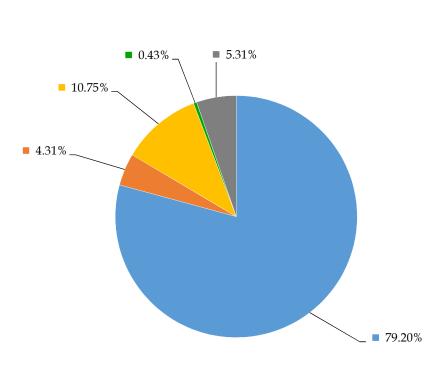












Shareholding Pattern

Total No. of Shares - 138,66,36,609

Govt. of India

- State Govt.Sponsored Institutions
- Mutual Funds , Financial Institutions & Banks
- Insurance Companies
- Others

No. of Shareholders

(A) Promoter & Promoter Group	
Govt. of India	1
(B) Public	
State Govt Sponsored Institutions	5
Mutual Funds, Financial Institutions & Banks	38
Insurance	3
Others	98741
Total	98,788

Market Cap – Rs. 7265.98 Crore*

Shareholding Pattern as on 14.02.2020 *Market Cap as on 14.02.2020 (Closing Price of BSE @ Rs. 52.40)

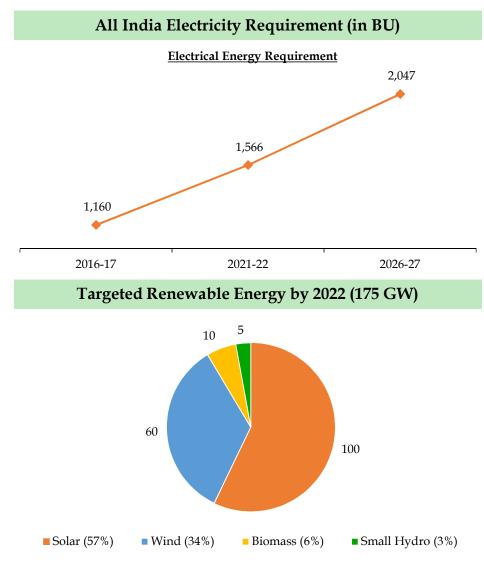


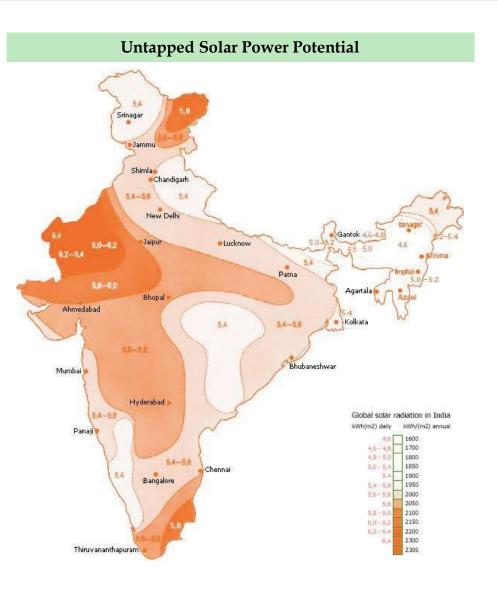








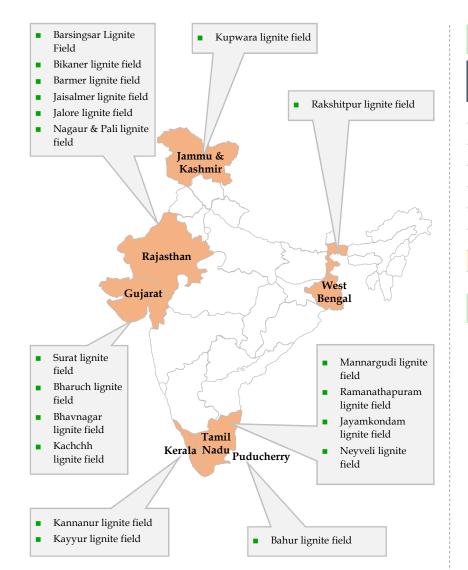




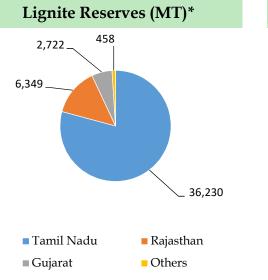
Source :National Electricity Plan January 2018; Map not to scale





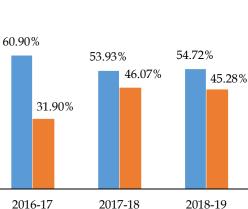


State wise Geological resources in MT as on 01.04.2019*								
STATE	Proved	Indicated	Inferred	Total	⁰⁄₀			
Puducherry	0.00	405.61	11.00	416.61	0.91			
Tamil Nadu	4340.35	22496.63	9392.85	36229.83	79.18			
Rajasthan	1168.53	3029.78	2150.77	6349.08	13.88			
Gujarat	1278.65	283.70	1159.70	2722.05	5.95			
J&K	0.00	20.25	7.30	27.55	0.06			
Kerala	0.00	0.00	9.65	9.65	0.02			
West Bengal	0.00	1.13	2.90	3.93	0.01			
Total	6787.53	26237.10	12734.07	45758.70	100.00			



Market Share of Lignite Production

■ NLCIL ■ Others

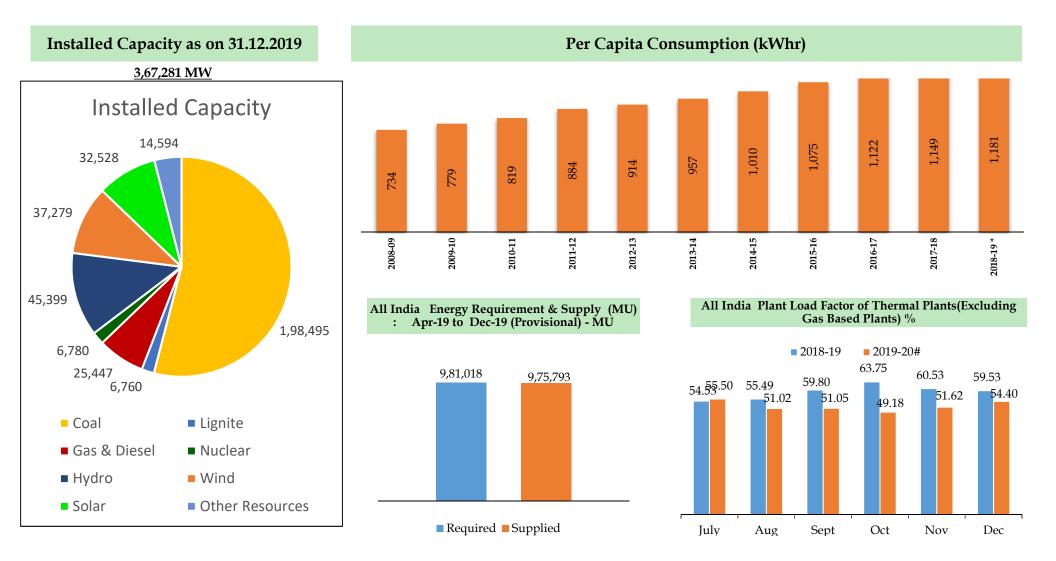


Map not scale

*Source : Indian Coal and Lignite Resources - 2019 by GSI as on 01.04.2019)







Source :Central Electricity Authority – Executive Summary Dec-19 Report

* Provisional

#For Coal and Lignite based Power Plants and Provisional based on Actual-Cum-Assesment







NLC India Limited Corporate Presentation Feb 2020





Sl. No	Project	Existing Capacity*	Addition Proposed	Total
1	Lignite (MTPA)	30.60	31.55	62.15
2	Coal (MTPA)	0	31.00	31.00
	Total Mining (MTPA)	30.60	62.55	93.15
3	Power - Lignite Based (MW)	3,640	3,140	6,780
4	Power - Coal Based (MW)	1,000	5,980	6,980
5	Power - Renewable (MW)	1,404	2,847	4,251
6	Acquisition of Power Assets (MW)	0	3,000	3,000
	Total Power (MW)	6,044	14,967	21,011

* Note: Existing Capacity as on 31.01.2020

Source : NLCIL Corporate Plan 2025 The Corporate Plan 2025 includes investments through subsidiaries and Joint Ventures





Sl. No	Project	Existing Capacity *	Addition Proposed	Total
1	Lignite (MTPA)	30.60	23.00	53.60
2	Coal (MTPA)	0	31.00	31.00
	Total Mining (MTPA)	30.60	54.00	84.60
3	Power - Lignite Based (MW)	3,640#	1,320 #	4,960
4	Power - Coal Based (MW)	1,000	1980	2980
5	Power - Renewable (MW)	1,404	2,847	4,251
6	Acquisition of Power Assets (MW)	0	3,000	3,000
	Total Power (MW)	6,044	9,147	15,191

* Existing Capacity as on 31.01.2020.

NNTPS 1000 MW: Unit-I 500 MW was commissioned on 28.12.2019; Unit-II 500 MW is expected to Commission during Mar 2020. TPS -I 500 MW decommissioning is expected w.e.f 1st Apr 2020, 100 MW already decommissioned during FY: 2018-19.

Source : NLCIL Corporate Plan 2025

The Corporate Plan 2025 includes investments through subsidiaries and Joint Ventures



On going / Upcoming Mining Projects

Lignite Projects

Palayamkottai & Vellar^

Barsingsar Expansion, Rajasthan

Total



Rs. in Cr

ĊOD

Mar-22

On Hold

	R	s. in Cr					
On Going Projects							
Lignite Projects	MT	Estimated Cost	Expected COD				
Expansion of Mine-IA from 3 MTPA to 7 MTPA	4.00	709.06	On Hold				
Bithnok Lignite Mine, Rajasthan	2.25	513.63	On Hold				
Hadla Lignite Mines, Rajasthan	1.90	522.45	On Hold				
Mine III Neyveli	11.5	2,130.30	Mar-21				
Total	19.65	3,875.44					

Upcoming Projects Upcoming Projects MT Estimated Expected

Cost

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-

11.50

0.40

11.90

Total Lignite: 31.55 MT

Rs. in Cr

Coal Projects						
Coal Projects	MT	Estimated Cost	Expected COD			
Talabira II & III Coal Blocks	20.00	2401.07	Mar 2020			
South Pachwara Coal Block **	11.00	1795.01	Project under MDO mode work under progress			
Total	31.00	4196.07				

Total Coal: 31.00 MT

Source : NLCIL Corporate Plan 2025, ^ Under approval, ** Allotted for NUPPL



On going / Upcoming Power Projects



On Going Projects						
Lignite based TPS:		MV	MW Estimated c (Rs. in Cr			Expected COD
Neyveli New Thermal Power P	roject	500* 2817.4		2817.4	1	U II-Mar- 20
Bithnok TPS^		250)	2,196.3	60	On Hold
Barsingsar TPS Expn^		250)	2,112.5	59	On Hold
TPS-II 2 nd Exp Phase I	TPS-II 2 nd Exp Phase I		.0	8,733.49		Mar-23 Sep- 23
Total	2,320 15859.79		79			
Coal based TPS	MW	MW Estimated cost (Rs. in Cr)		E	Expected COD	
NUPPL - UP	1,980	0 17,237.80		U	Jnit I - Nov 20 nit II - May 21 nit III - Nov 21	
Odisha Pit head TPS phase I (3 X 800 MW)	2400		17	,636.78	М	lay-23, Nov 23 May 24
Total	4,380		34	,874.58		
Renewable	MW		E	stimated co (Rs. in Cr)		Expected COD
Solar – Andaman (20 MW)	17.50)^^	130.77			Mar 20
Total	20)		130.77		

Upcoming Projects

Renewable	MW	Estimated cost (Rs. in Cr)	Expected COD
Solar – in various States	2,630	-	Mar 22
Wind Power – TN	200	-	Mar 21
Total	2,830	-	

Lignite based TPS	MW	Estimated cost (Rs. in Cr)	Expected COD
TPS-II 2 nd Exp Phase II	1,320	-	Mar-24

Coal based TPS	MW	Estimated cost (Rs. in Cr)	Expected COD
Odisha TPP Phase II	800	-	Mar-24
Odisha TPP Phase III	800	-	Sep-24
Total	1600		

Power Assets Acquisition	MW	Expected COD
Power Assets Acquisition	1200 1800	2020-21 2021-22
Total	3000	

*NNTPS 1000 MW: Unit-I 500 MW was commissioned on 28.12.2019; Unit-II 500 MW is expected to Commission during Mar 2020. TPS I 500 MW decommissioning is expected wef 1st Apr 2020, 100 MW already decommissioned during FY:2018-19. The total project Cost is Rs 7080.41 crore, out of which Rs Rs 4263 crore has been Capitalized based on Commissioning of unit I.

^ These projects are on hold.

^^ Out of 20 MW, 2.5MW is already commissioned during the year 2018-19.

Source : NLCIL Corporate Plan 2025





5 Corporate Social Responsibility

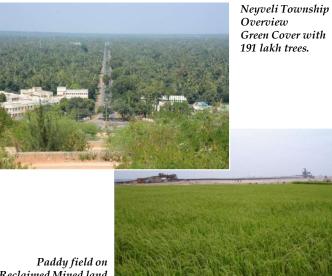


CSR Initiatives



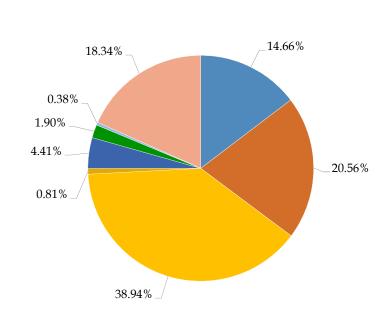
Details of CSR expenditure (Rs. Cr)			
Year	Norm	Actual	
2016-17	43.46	37.19	
2017-18	37.32	43.59#	
2018-19	45.17	49.46	

Green belt development



Reclaimed Mined land at Neyveli

% of amount spent on CSR Activities in 2018-19



Health & Sanitation
Education
Infrastructure
Old Age Home
Water & Irrigation
Promotion of Sports
Environmental Sustainability
Others









#Includes unspent carry forward of 2016-17 amounting to Rs.6.27 Crore





	 Formed 14 industrial service units for adoption of energy conservation measures
Energy Conservation	 Installation of energy efficient equipments
	Energy Audit for Thermal Power Stations
	 Intensive installation of LED bulbs in township area
	 Minimisation of idle running hours in crushers in TPSs
	 Timer Processor units are being installed in outdoor lights
	 Adding of capacitor banks through induction motors
	 50.77 MU of energy conserved through energy efficiency measures
	 Techno Economic Feasibility done for solar drying of lignite.
	 Development of Micro Hydel power generation
	 Pilot project of Floating Solar PV plant of 200 Kw at thermal lake is in progress
	 Extraction of construction grade sand from overburden materials
	 Studies on Zeolite based catalyst for mitigation of exhaust gas pollution
	 Exploring alternate use of lignite is in progress.
R & D Initiatives	 Underground Coal Gasification, Silica sand Beneficiation Plant, Development of fly ash based pesticide, Dynamic Loading of Conveyors
	 2 projects completed – Conservation of energy through implementation of Programmable Logic Control (PLC) based Dynamic Loading System in Conveyors & Delineation of buried sub-surface objects in Opencast mines.
	 Extracting Methanol from Lignite is also under consideration.





- Risk in Land acquisition
- Realisation of Dues from DISCOMs
- Surrender of Power by beneficiaries
- Denial of agreed tariff due to delay in commissioning of projects.
- Competition consequent to de regulation in Indian power sector
- Risk due to stringent Environmental norms
- Stringent Norms prescribed by regulatory authority affecting power tariff.
- Cost and time overrun of projects under execution
- Higher cost of lignite Mining







Thank You