## Oil Country Tubular Ltd.





OCTL/SEC/11473/2020 13<sup>th</sup> November 2020

The General Manager
Bombay Stock Exchange Ltd
BSE's Corporate Relationship Dept
1st Floor, New Trading Ring
Routunga Building, P J Towers
Dalal Street
MUMBAI — 400 001

The Manager
National Stock Exchange of India Ltd
Exchange Plaza
5<sup>th</sup> Floor, Plot No: C/1
G—Blook, Bandra Karla Complex
Bandra East
MUMBAI — 400 051

Dear Sir/Madam,

Sub: Intimation under Regulation 29 of SEBI (LODR) Regulations, 2015, regarding consideration—and approval of Unaudited Financial Results for the Second Quarter ended 30<sup>th</sup> September 2020

Ref: BSE Scrip Code: 500313; NSE Scrip Code: OILCOUNTUB.

Pursuant to appointment of the Resolution Professional ('RP') by the Hon'ble National Company Law Tribunal (NCLT), Hyderabad, and in accordance with the provisions of the Insolvency and Bankruptcy Code, 2016('Code'), and pursuant to Regulation 29 of SEBI (LODR) Regulations, 2015, please take notice that on Friday, 13<sup>th</sup> November 2020, Mr. Sisir Kumar Appikatla (IP Registration No.IBBI/IPA-001/IP-P00751/2017-2018/11283), Resolution Professional, has considered and approved the Unaudited Financial Results of the Company for the Quarter ended 30<sup>th</sup> September 2020, and the same have been duly authenticated and signed by him.

This is for your information and record.

Thanking You

Yours faithfully for Oil Country Tubular Limited

J RAMAMUNI REDDY CHIEF FINANACIAL OFFICER

Encl: a/a

## OIL COUNTRY TUBULAR LIMITED

## (CIN+1.269)21G1985PLC(05)29)

9, Kanchanjunga King Kolhi Road Hyderabad - 500001

STATEMENT OF UN AUDITED FINANCIAL RESULTS FOR THE QUARTER ENDED SEPTEMBER 30, 2020

, (weaths						
Particulars	Quarter ended 30/09/2020	Quarter ended 30/09/2019	Previous Year ended 31/03/2020			
Total Income from Operations	218.78	201.75	1315.33			
Net Profit / (Loss) from ordinary activities after Tax	(1214.37)	(1296.19)	(6187.41)			
Net Profit / (Loss) for the period after tax (after Extraordinary Items)	(1214.37)	(1296.19)	(6187,41)			
Equity Share Capital	4428.95	4128.95	4428.95			
Reserves (excluding Revaluation Reserve)	0.00	0.60	(6941.01)			
Earnings per share:	-,					
Basic and Diluted before extraordinary items	(2,74)	(2.93)	(13.97)			
Basic and Difuted after extraordinary items	(2.74)	(2.93)	(13.97)			
Notes		1				

The above is an extract of the detailed format of Quarterly Financial Results filed with the Stock Exchanges under Regulation 33 of the SEBI (Listing Obligations and Disclosure Regularements) Regulations, 2015. The full format of the Quarterly Financial Results are available on the Stock Exchange websites at www.bseindia.com/www.nseindia.com and also on the Company's website at www.cctlindia.com.

SISIR KUMAR APPIKATLA
RESOLUTION PROFESSIONAL
REGN.NO.18BI/IPA-001/IP-P00751/2017-18/

IBBI

Place : Hyderabad Date : 13th November, 2020

### OIL COUNTRY TUBULAR LIMITED (CIN:12693ZFG1985PLC005329)

9, Kanchanjunga, King Koli Road, Hyderabad - 500 001

ı	STATEMENT OF UN AUDITED SINANCIAL RESOURCE	chanjunga, King Koli R	oau, riyuerabad - 500 t	XЛ					
	STATEMENT OF UN AUDITED FINANCIAL RESULTS FOR THE QUARTER ENDED SEPTEMBER 30, 2020  (In Lashi								
SL No.	Particulars	Quarter ended 30/09/2020	Quarter ended 30/09/2019	Quarter ended 30/06/2020	Six Months Ended 30/09/2020	Six Months Ended 30/09/2019	Year to date Figure for the period 31/03/2020		
1		(Un Audited)	(Un Audited)	(Un Audited)	(Un Audited)	(Un Audited)	(Audited)		
*	Revenue from operations (a) Income from operations			,	,	Contractor	( Addited)		
	(b) Other Income	72.14	204.75	0.00	72.14	996.38	1104.79		
ĺ	Total Revenue from operations (net)	146.64	17.28	0.21	146.85	145.14	210.54		
		218,78	222.04	0.21	218.99	1141.52	1315,33		
2	Expenses		·						
ĺ	(a) Cost of materials consumed (b) Purchases of stock-in-trade	0.00	113.86	0.00	0.00	430.06	695.32		
	(b) Purchases of stock-in-trade (c) Changes in Inventories of finished goods, work-in-progress and		•		-	250.00	073.52		
, 1	slock-in-trade	25.46	23.96	0.00	25.46	104.59			
	(d) Employee benefits expenses	]	1		1		195.01		
	(e) Finance Cost	35.50 541.63	154.14   460.54	49.19	84.69	325.11	757.08		
. 1	(f) Depreciation and amortisation expenses	511.27	516.13	506.81 511.28	1048.44 1022.55	891,31 1050.83	1860.96		
	(g) Stores, Spares and Tools consumed	0.06	3.37	0.00	0.06	52.22	2104,50 56,89		
	(h) Power and Fuel (i) Solling and Distribution expenses	35.22	41.75	0.00	35.22	77.85	132.35		
	Selling and Distribution expenses     Other expenses	1.16	1.39	0.00	. 1.16	2.87	4.87		
- 1	Total expenses	282.85	192.47	59.01	341.86	289.14	1699.83		
3	Profit / (Loss) before Exceptional and Extraordinary items and Tax (1-	1433.15	1515.60	1126.29	2559.44	3223.97	7506,80		
3	2)	(1214.37)	. (1293.57)	(1126.08)	(2340.45)	(2082.45)	(6191.47)		
4	Net of Exceptional Items			.		Political			
5	Profit / (Loss) before Extraordinary Items and Tax (3-4)	(1214.37)	(1293.57)	(1126.08)	(2340.45)	(2082.45)	(6191.47)		
6	Extraordinary Hems (net of lax expense)		-			-			
7	Profit / (Loss) before Tax (S-6)	(1214.37)	(1293.57)	(1126.08)	(2340.45)	(2082.45)	(6191.47)		
8	Tax Expenses	0.00	2.640	-	0.00	21.54	21.54		
9	Net Profit/(Loss) for the period (7-8)	(1214.37)	(1296.21)	(1126.08)	(2340,45)	(2103,99)	(6213.01)		
	Other Comprehensive Income (Net of tax) Items that will not be reclassified to Profit or Loss -						٠ . [		
	Remeasurement of Defined Benefit Plans Deferred Tax		-		0.00		25 60		
11	Total Comprehensive Income (9+10)	(1214.37)	(12%,21)	(1126.08)	(2340.45)	(2103,99)	(6187.41)		
12	Paid-up Equity Share Capital (Face value of share '10/- each)	4128.95	4128.95	4428,95	4128,95	4128.95	4428,95		
13	Reserves excluding revaluation Reserves as per Batance Street of						4120,73		
	previous accounting year Earnings per share		·				(6941.01)		
- [	(a) Basic and Diluted before extraordinary items	(2.74)	(2.93)	(2.54)	(5.28)	(4.75)	(13.97)		
- 1	(b) Basic and Diluted after extraordinary items	(2.74)	(2.93)	(2.54)	(5.28)	(4.75)	(13.97)		

- The above results and it was taken on record by RP Mr. Sisir Kumar Appikatla at its meeting held on 13/11/2020 and Statutory Auditors have been Carried out a Limited Review of the above results
- 2 Consumption of raw materials, stores and spares is related to the product mix of the relevant period.
- 3 Tax Expenses includes Deferred Tax.
- To facilitate comparison, figures of the previous period have been regrouped, where necessary.
- Interest on working capital loans from Alahabad Bank and State Bank of India has been provided as per companies calculation as the respective banks declared the accounts as NPA.



	SEGMENT WISE REVENUE, RESULTS AND CAPITAL EMPLOYED							
SI. No	1 Pagikulara	Quarter ended 30/09/2020	Quarter ended 30/09/2019	Quarter ended 30/06/2020	Six Months Ended 30/09/2020	Six Months Ended 30/09/2019	Year to date Figures for the period 31/03/2020	
		(Un Audited)	(Un Audited)	(Un Audited)	(Un Audited)	(Un Audited)	(Audited)	
2	Segment Revenue (Sales and Income from Services)  (a) - DRILL PIPE AND ALLIED PRODUCTS  (b) - OCTG SALES  (c) - OCTG SERVICES  (d) - OTHER SALES AND SERVICES  Total Segment Revenue  Segment Results Profit / (Loss) before Interest and Tax  (a) - DRILL PIPE AND ALLIED PRODUCTS  (b) - OCTG SERVICES  (c) - OCTG SERVICES  (d) - OTHER SALES AND SERVICES  Total Segment Results  Unallocable Income / (Expenses) - Net	72.14 0.00 0.00 0.00 72.14 (1438.87) 0.00 0.00 (1438.87)	52.18 91.50 0.00 61.07 201.75 (186.23) (570.58) 0.00 (93.49) (850.31)	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	212.03 707.34 0.00 77.01 996.38 (284.36) (948.64) 0 00 (103.28) (1336.28)	212.03 707.34 0.00 77.01 996.38 (284.36) (948.64) 0.00 (103.28) (1336.28)	212.03 707.34 · 35.08 82.50 1036.95 (923.30) (3080.15) (152.74) (359.25) (4515.45)	
	Less: Interest & Other Income / (Expenses) Total Profit Before Tax and After Exceptional Hems.	(901.58) (2340.45)	(4.00) (854.31)	(506.60) (1126.09)	(2082.45) , (2082.45)	(2082.45) 27.96	(1676,02) (6191.46)	
3	Segment Assets (a) - DRILL PIPE AND ALLIED PRODUCTS (b) - OCTG SALES (c) - OCTG SERVICES (d) - OTHER SALES AND SERVICES Total Segment Assets - Un-allocable Assets Total	31.47 0.00 0.00 0.00 34.47 21514,71 21549,17	6.92 12.20 0.00 8.06 27.18 (692.26) (665.09)	0.00 0.00 0.00 0.00 24.57 21644.01 21668.58	27,96 93,28 0,00 10,16 131,40 23995,63 24127,03	27.96 93.28 0.00 10.16 131.40 23995.63 24127.03	5.02 16.76 0.83 1.96 24.57 22172.42 22196.99	
5	Segment Liabilities (a) - DRILL PIPE AND ALLIED PRODUCTS (b) - OCTG SALES (c) - OCTG SERVICES (d) - OTHER SALES AND SERVICES Total Segment Liabilities - Un-allocable Liabilities Total Capital Employed - Un-allocable	271,68 0.00 0.00 0.00 271,68 26130.00 26401,68 (4852,51)	7.31 4.45 0.00 12.82 24.58 606.55 631.13	0.00 0.00 0.00 0.00 267.66 25039.07 25306.73	45.89 153.10 0.00 16.67 215.66 22340.01 22555.67	45.89 153.10 0.00 16.67 215.66 22340.01 22555.67	56.34 187.94 9.32 21.92 275.52 24433.53 24709.05	

Notes:

Place : Hyderabad Dale : 13th November, 2020

The Segmental Reporting is given for Sales and Services since the Company is predominantly engaged in the manufacture and sale of Drill Pipe and Allied Products, Oil Country Tubular Goods (OCTG) and Services associated with the product. 1

FOR OIL COUNTRY TUBULAR LIMITED

SISIR KUMAR APPIKATLA RESOLUTION PROFESSIONAL

REGN.NO.IBBI/IPA-001/IP-F00751/2017-18/11283

## OIL COUNTRY TUBULAR LIMITED

Cash Flow Statement For The Half Year Ended 30th September 2020

		·	£		. (In '	
		As At September 30, 2020		As At September 30, 2019		
Λ	CASH FLOWS FROM OPERATING ACTIVITIES	Un Au	dited	. Un Audited		
"	Not Profit / Corry before to a set to a set to a set					
	Net Profit / (Loss) before tax and exceptional items Exceptional items - Income / (Expenditure)		(2340.45)	0.00	(2082.45	
	Other Comprehensive Inocome (Net)	·	0.00	0.00	0.00	
	Total Companies to the Companies (Net)		0.00	0.00	0.00	
	Total Comprehensive Income before tax		(2340.45)	1	(2082,45	
	Adjustments for				٠.	
	Depreciation and Amortisation	1022.55		1050.83		
	Amortisation of Intangible assets	0.00	-	0.00		
	Diminution in value of investments	0.00		0.00		
	Profit / (Loss) on sale of Assets Interest Income	0.00		0.00	•	
		(1.20)		(93.21)		
	Interest expenses	1048.44		891.31		
			2069.79		1848.93	
	Operating Profit / (Loss) before working capital changes	·	(270.67)		(233,52	
	(Increase) / Decrease in Trade Receivables	(9.89)	1	(50,99)	,	
	(Increase) / Decrease in Inventories	303.49		246.29		
	(Increase) / Decrease in Loans & Advances	43.85	,	150.46		
	Increase / (Decrease) in Current Liabities	231.94		45.38	•	
			569.38		391.14	
	Cash Generated from Operations	1	298.72		157.62	
	Income tax paid net of refunds	Í	4.74		399.86	
	Income tax adjustment relating to previous years		0.00		(21.54	
	Net cash flow from operating actilities ( A )		303.46		535,94	
В	CASH FLOWS FROM INVESTING ACTIVITIES					
	Purchase of fixed assets	0.00		(0.90)		
	Sale proceeds of fixed assets	0.00		0.00	•	
	Interest received	1,20	'	93,21		
	Net cash flow from investing activities ( B )		1.20	77121	92.31	
,	CASH FLOWS FROM FINANCING ACTIVITIES		ļ	ļ	•	
	Increase / (Decrease) in working capital borrowings	760,69		(25,91)		
	Increase / (Decrease) in long term borrowings	700.00	1	(33.80)		
	Interest Paid	(1048,44)		(891.31)		
	Net cash flow used in financing activities (C)	· í	412.25	(021.01)	(951.02)	
	NET INCREASE IN CASH AND CASH EQUIVALENTS (A+B+C)		716.91		(322,78)	
	Cash and cash equivalents at begining of the period	.	2.93		329.70	
	Cash and cash equivalents at end of the period		719.84		6.92	
	Cash and cash equivalents .		***************************************	.		
ļ	Cash on hand	1	0.01		0.03	
	Balance with banks in current account	1	719.83	[	6.89	
	Total	. [	719.84		6.92	

FOR OIL COUNTRY TUBULAR LIMIT

SISIR KUMAR APPIKATLA
RESOLUTION PROFESSIONAL
REGN.NO.IBBI/IPA-001/IP-P00751/2017-IV

Place: Hyderabad Date: 13th November 2020

# OIL COUNTRY TUBULAR LIMITED STATEMENT OF ASSETS AND LIABILITIES

('in lakhs) Six Months Ended As At **Particulars** September 30, 2020 March 31,2020 I) ASSETS Non Current Assets (a) Property, Plant and Equipment 16377.72 17396,93 (b) Intangible Assets 13.77 17.11 16391.49 17414.04 (c) Financial Assets (i) Investments 0.00 0.00 (ii) Other Financial Assets 277.45 288.08 (d) Other Non Current Assets 29.07 29.07 306.52 317.15 Current Assets (a) Inventories 3555,32 3858,80 (b) Financial Assets (i) Trade Receivables 34.47 24.57 (ii) Cash and cash equivalents 719.84 2.92 (iii) Other Bank Balances 162.62 162.62 (iv) Others 1.21 11.53 (c) Current Tax Assets (Net) 10,17 14,90 (d) Other Current Assets 367,53 390.43 4851.16 4465.77 Total 21549.17 22196.96 II) EQUITY AND LIABILITIES 1 Equity (a) Equity Share Capital 4428.95 4428.95 (b) Other Equity (9200.64)(6860.19)(4771.69)(2431.24)2 Non Current Liabilities (a) Financial Liabilities (i) Borrowings 986.20 320.00 (b) Provisions 111,54 111.54 (c) Other Non Current Liabilities 7624.80 7757.26 8722,54 8188.80 Current Liabilities (a) Financial Liabilities (i) Borrowings 12854.02 12093.33 (ii) Trade Payables 271.68 275.52 (iii) Other Financial Liabilities 3906.65 3241.13 (b) Other Current Liabilities 549.60 846.87 (c) Provisions 16.37 16.37 17598,33 16473.22 Total 21549.17 22230.78

FOR OIL COUNTRY TUBULAR LINE COPA-001

## G. NAGENDRASUNDARAM & CO.,

## **Chartered Accountants**



Independent Auditor's Limited Review Report on the Unaudited Financial Results of OIL COUNTRY TUBULAR LIMITED for the quarter ended September 30, 2020 pursuant to the requirement of Regulation 33 and Regulation 52 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulation, 2015.

TO
THE INTERIM RESOLUTION PROFESSIONAL,
OIL COUNTRY TUBULAR LIMITED.

- 1. We have reviewed the accompanying statement of unaudited standalone Financial results of OIL COUNTRY TUBULAR LIMITED ("the company") for the quarter ended September 30, 2020 (here in after to as "the statement" and initiated for the purpose of identification) being submitted by the company pursuant to the requirement of regulation 52 of the securities and exchange board of India (listing obligations and disclosure requirements) Regulations, 2015 ("listing regulations") as amended, read with (CIR/CFD/CMD1/44/2019 dated March 29,2019 (the circular). This statement which is the responsibility of the Company's Management has been approved by the IRP (Refer Note 1 to the unaudited financial results). Our responsibility is to issue a report on these financial statements based on our review.
- 2. The company is undergoing Corporate Insolvency Resolution process (CIR process) under the provisions of the Insolvency and Bankruptcy Code 2016 (insolvency code) w.e.f. 28th January, 2020 in terms of order passed by Hon'ble national company law tribunal (NCLT), Hyderabad bench and Hon'ble Supreme Court from time to time.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the financial statement is free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.



4.Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying statement of unaudited financial results prepared in accordance with applicable accounting standards and other recognized accounting practices and policies has not disclosed the information required to be disclosed in terms of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 including the manner in which it is to be disclosed, or that it contains any material misstatement.

For G. NAGENDRASUNDARAM & CO.,

thdetabad,

Chartered Accountants

FRN: 005355S

B.N. BHARATHI

Partner

M.No. 236639

UDIN: 20236639AAAABZ6234

Hyderabad November 13, 2020