

12th October, 2021

BSE Limited

Dear Sir.

P J Towers, Dalal Street, Mumbai – 400001

Scrip Code: 539254

•

National Stock Exchange of India Limited

Exchange plaza,

Bandra-Kurla Complex,

Bandra (E), Mumbai – 400051.

Scrip Code: ADANITRANS

Sub: Intimation for participation in the Investors' Conference.

Pursuant to Regulation 30 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, this is to inform that the Company will interact with the investors' as per schedule given hereunder through Video Conferencing / Other Audio-Visual Means:

Day & Date	Particulars
Wednesday,	Business showcase series - O&M
13 th October, 2021	Excellence organised by Emkay Global

The investors' presentation to be deliberated at the above conference is enclosed herewith and being uploaded on our website.

You are requested to take the same on your records.

Thanking you,

Yours faithfully,

For Adani Transmission Limited

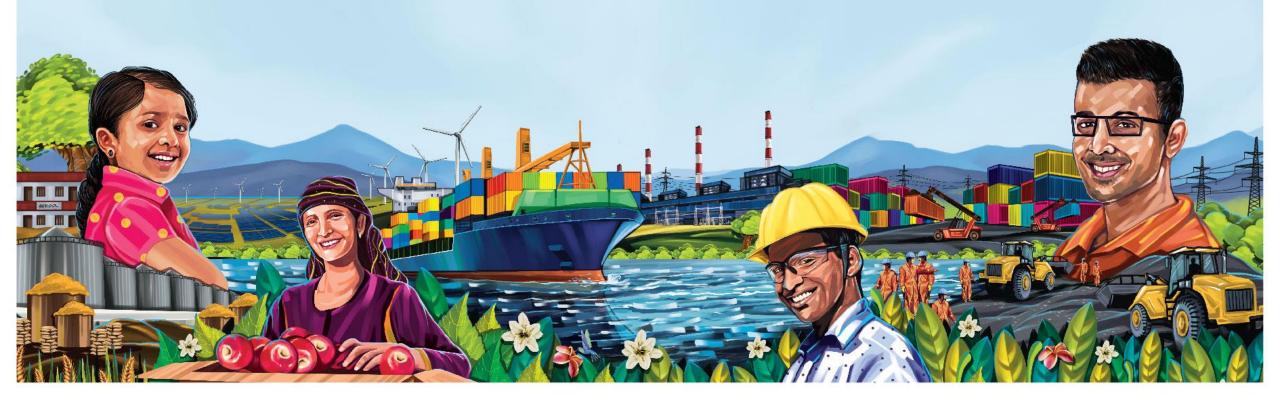
Jaladhi Shukla Company Secretary

Encl - As above



Adani Transmission Limited

O&M Excellence Showcase
Oct - 2021





CONTENTS



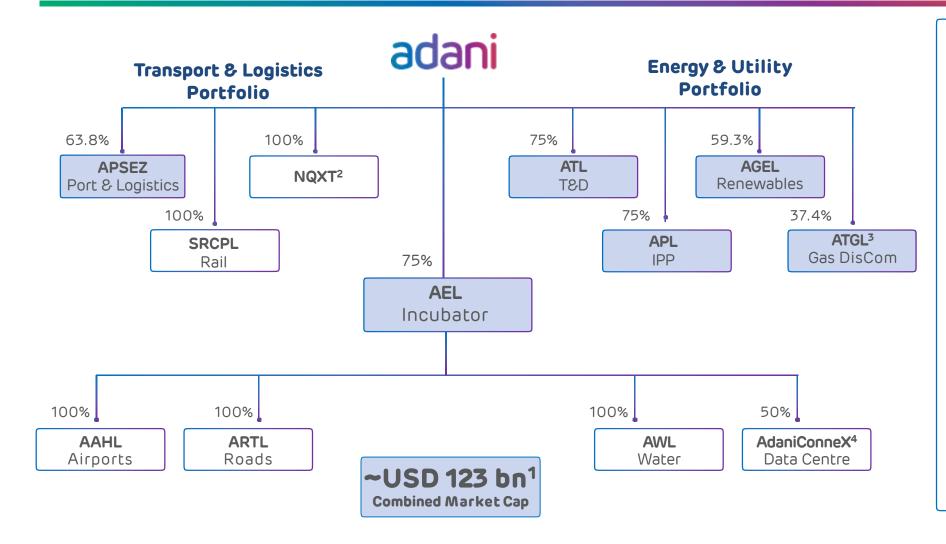
01	Adani Group Overview	4-7
02	ATL - Operational Excellence (Reliability, Longevity, Sustainability and Safety)	9-20
03	0&M – Sustainable Initiatives	22-24
04	Conclusion	25



Adani Group and Adani Transmission

Adani Group: A world class infrastructure & utility portfolio





Adani

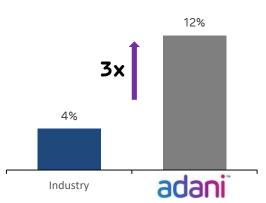
- Marked shift from B2B to B2C businesses
 - ATGL Gas distribution network to serve key geographies across India
- AEML Electricity distribution network that powers the financial capital of India
- Adani Airports To operate, manage and develop eight airports in the country
- Locked in Growth
 - Transport & Logistics -Airports and Roads
 - Energy & Utility Water and Data Centre

Opportunity identification, development and beneficiation is intrinsic to diversification and growth of the group.

Adani Group: Decades long track record of industry best growth rates across sectors



Port Cargo Throughput (MMT)



2014	972 MMT	113 MMT
2021	1,246 MMT	247 MMT

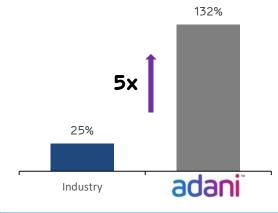


Highest Margin among
Peers globally

EBITDA margin: 70%^{1,2}

Next best peer margin: 55%

Renewable Capacity (GW)

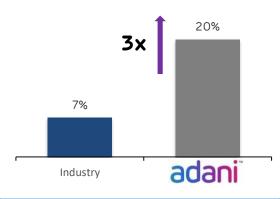


2016	46 GW	0.3 GW
2021	140 GW ⁹	19.3 GW ⁶

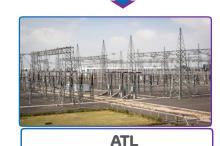


7.1022		
Worlds largest		
developer		
EBITDA margin: 91% ^{1,4}		
Among the best in Industry		

Transmission Network (ckm)

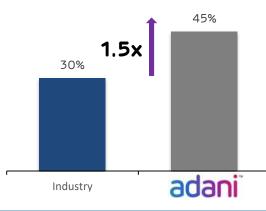


2016	320,000 ckm	6,950 ckm
2021	441,821 ckm	18,801 ckm



Highest availability		
among Peers		
EBITDA margin: 92% ^{1,3,5}		
Next best peer margin: 89%		

CGD⁷ (GAs⁸ covered)



2015	62 GAs	6 GAs
2021	228 GAs	38 GAs



nest private C

India's Largest private CGD business **EBITDA margin: 41%**¹

Among the best in industry

Transformative model driving scale, growth and free cashflow

Adani Group: Repeatable, robust & proven transformative model of



Phase

investment

Development



Operations



Post Operations

Capital Mgmt

ctivity

Origination

- Analysis & market intelligence
- Viability analysis
- Strategic value

Site Development

- Site acquisition
- Concessions & regulatory agreements
- Investment case development

- Construction
- Sourcing & quality levels

• Engineering & design

- Equity & debt funding at project
- Life cycle O&M planning
- Asset Management plan

Operation

- Redesigning capital structure of assets
- Operational phase funding consistent with asset life

erformance

India's Largest Commercial Port (at Mundra)



Highest Margin among Peers

Longest Private HVDC Line in Asia (Mundra - Mohindergarh)



Highest line availability

648 MW Ultra Mega Solar Power Plant (at Kamuthi, TamilNadu)



Constructed and Commissioned in nine months





Centralized continuous monitoring of plants across India on a single cloud based platform



Revolving project finance facility of \$1.35Bn at AGEL - fully funded project pipeline

First ever GMTN¹ of USD 2Bn by an energy utility player in India - an SLB² in line with COP26 goals - at AEML

Issuance of 20 & 10 year dual tranche bond of USD 750 mn - APSEZ the only infrastructure company to do so

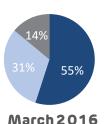
Green bond issuance of USD 750 mn establishes AGEL as India's leading credit in the renewable sector

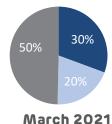






Debt structure moving from PSU's banks to Bonds





ATL: A platform well-positioned to leverage growth opportunities in T&D business



Development



Execution Prowess

Transmission Network of 18,801 ckt km¹;

Built Longest Private HVDC Line in Asia

Strategic Presence

Transmission - Presence in 12 states with 27 transmission lines

Distribution - Integrated utility catering to gateway city of Mumbai

Balanced pool mix

Transmission (FY21):
51% of EBITDA - Central pool
49% of EBITDA - State pool

Operations



Operating Efficiency and Strong Margins (1HFY22)

Robust network availability of **99.87%** and supply reliability of **99.99%**

One of the lowest O&M cost per ckm⁽²⁾

Consumer-centricity

Integration of Customer and Technology enabling AEML as a supplier of choice for **3 million+** consumers in Mumbai **ESG**

Embedded ESG Framework

for enhanced value creation

Returns and Equity Value Creation



ROE optimization via Efficiency-led Development

Development and O&M efficiencies resulted into savings of ~Rs.5 bn optimizing ROE at 55%

Capital Management and IG Rating

Re-designing capital structure though low-cost capital and elongated maturity

BBB- / Baa3(5)

Robust Asset Base

INR 459 Bn / US\$ 6.3 Bn

Regulated Asset base⁽¹⁾
(Fully-built basis)



ATL Operational Excellence – Reliability, Longevity, Sustainability and Safety

ATL - O&M Portfolio and Prowess



Assets



Lines and Voltage Level

HVAC: 33kV to 765 kV

HVDC: 2 no. of ± 500 kV HVDC terminal stations

Nos. of Bay's - 499

Transmission Lines and SPVs

20 SPVs and 76 nos. of transmission lines across 12 states

Managing operational network of 13,000+ ckt kms

Substation & Capacity

29 substations managing transmission capacity of 17.000+ MVA

O&M Specialization



Advanced and Evolving O&M

- Predictive and Condition based maintenance
- Certified hot-line insulator washing.
- Emergency restoration system (ERS)

Operational expertise

- ENOC⁽¹⁾ led remote operations
- Cluster-based maintenance
- Best-in class testing equipments

Implementation of best industry practices

- IMS & 5S at all operational substation
- Installed 2.4 MWp solar capacity for auxiliary consumption in six SS

Capability building



Experienced Team

- 200+ manpower experienced across lines and substations
- Internal team of SMEs under ENDORSE

Technical Collaboration

- Technical collaboration with CIGRE, CBIP, IIT's for knowledge sharing
- Representation at Int'l Forums and Research Publication

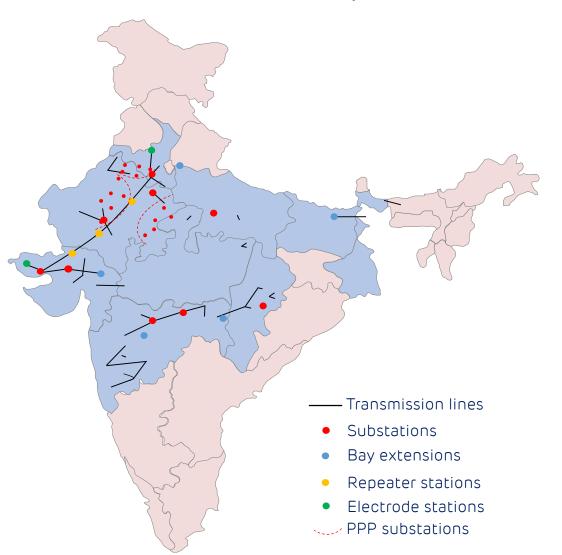
In-house Training Center

In-house training center certified 'A' grade by MoP⁽²⁾

ATL - Geographical Footprint and Key Milestones



O&M network - Pan-India presence



The many firsts of ATL in the industry

- O&M for the first privately owned HVDC in Asia
- First private utility to successfully digitalized condition based monitoring remotely at 765 kV AIS SS in Asia
- Highly experienced team delivering best-in-industry system availability of more than 99.8%
- State-of-the-art Energy Network Operation Center (ENOC) for remote operations of sub-stations
- One of the lowest O&M cost per ckt km among domestic and global peers with highest safety

We are proud to be one of the very few private utilities in the world to operate and maintain India's maiden private HVDC system of ±500 kV, 2,500 MW power flow capacity of 1000 km bi-pole HVDC link from Mundra in Gujarat to Mahendragarh in Haryana (ISTS link)

ATL - Scope of O&M Activities

Hotline washing of

insulators

Drone inspection of transmission line





First private HVDC O&M team



Remote operation of substations (ENOC)



5S maintained store facility







Robotic Inspection



Hot line maintenance work



State of the art testing facility

In-house solar

maintenance team



Sensorization of 765 kV circuit-breaker



Evolving O&M Philosophy - Reliability, Longevity, Sustainability & Safety

As a mature and evolving O&M player, we are shifting from Time-based Maintenance to Reliability Centered Maintenance

Time-based Maintenance (TBM)



Preventive Maintenance (PM)



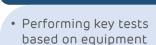
Condition-based Maintenance (CBM)



Reliability Centered Maintenance (RCM)

- Cold line dry cloth cleaning
- Emergency restoration system
- Offline condition assessment
- Solar module cleaning
- Preventive & Corrective actions

- SAP Integration for triggering and closure of PM activities
- Regular monitoring of SF6 gas pressure in Breaker
- Checking of all parts of equipment & cleaning
- Field force mobility
- Insulator washing
- Hotline maintenance



health condition

- Online Partial Discharge (PD) for GIS
- Tan Delta measurement of equipment
- PID of insulator
- Asset segregation based on grading
- Corona scanning

- Image Analytics and Drone surveillance of assets
- Asset Performance Management (APM)
- Sensorization of assets
- Health index monitoring of critical equipments
- · SF6 gas analyzer



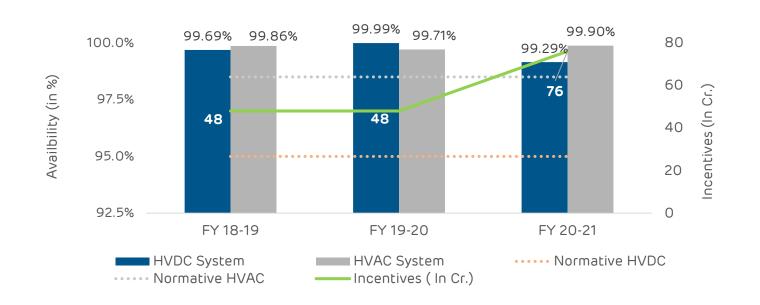








Reliability - Industry-leading System Availability



- Consistently maintaining high availability much above normative, as specified by regulators and thus earning every nickel-and-dime of incentive
- **HVDC**: 3 yrs. average availability is Δ 4.65 % above the normative
- **HVAC**: 3 yrs. average availability is Δ 1.32 % above the normative

Robust Outage Management System in Place

- Vigorous planning and close team coordination for minimum outage time with highest standards of safety
- Best utilization of opportunity shutdown for preventive maintenance activity
- Continuous monitoring of assets to minimize break-down

Reliability - Remote Operations of Substations through ENOC











16 Nos. of 33/132 kV & 132/220 kV substations Deedwana 400 KV SS Remote Operation (Central SCADA)

Commissioning of Central SCADA at Deedwana Sub-station; configuration of SCADA including signal mapping, fire wall & network architecture mapping etc. at Deedwana & rest of the 16 sub-stations

ENOC at

Adani Corporate House – Ahmedabad (main center)



Back-up ENOC at Mundra as a Disaster Recovery System (DRS)

Benefits of ENOC

- Video Monitoring System (VMS)
- Asset Performance Management (APM)
- Data Analytics
- Security Automation System (SAS)
- Enhanced Safety

- ENOC architecture is considered with all cyber security aspects including redundant firewall at each layer with creating DMZ zone
- The remote solution is scalable and modular we are working towards remote monitoring and operating all transmission substations from ENOC center based in Ahmedabad

Longevity - Asset Health Monitoring Using Analytics Platform

Analytical dashboard monitoring and diagnosing asset health on multiple test parameters driving enhanced asset life

- All HVAC and HVDC asset data collection
- Filing all asset data in SAP (FAT, Commissioning to latest test results)



Asset Integration in SAP

Health Index formulation

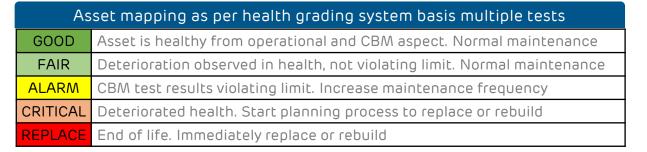


- Based on feeds health index (HI) formulation and trend analysis is generated
- Customised report generation on multiple parameters

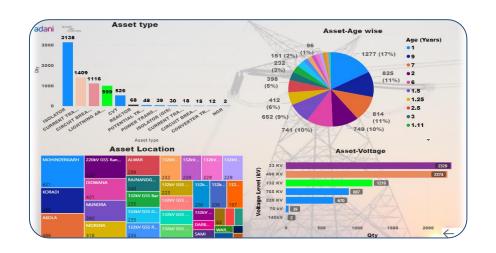
- · Health score
- Criticality score (Asset availability impact x Asset cost
- Asset dashboard for informed decision making



Risk score and Action plan



- Total Assets (Equipments) Mapped 7,421 (as on date)
- Health Monitoring Performance in FY21 Observed 62% asset movement from 'FAIR/ALARM' grade to 'GOOD/FAIR' grade





	Category of Equipments			
А	Transformer or Reactor - Aux Equipment Failure / Faulty / Damaged / Aging / Leakage / Moisture			
В	Transient Earth Fault (L-G , L-L Fault)			
С	Insulator / Earth wire / Tower parts / Jumper conductor / (Broken , Damaged)			
D	Tree Touching			
Е	Operation of Protection Equipment / Aux Equipment (including Mal Operation / Failure)			

Business Sustainability - Adoption of well-established processes





ABEM (Adani Business Excellence Model)

- Adopting the renowned Malcolm Baldrige framework for business performance excellence
- Covering process improvement aspects like IMS, 5S, TP, Six Sigma, Kaizen etc.



Integrated Management System (IMS)

- Certified for ISO standards
- Covering aspects like Social Accountability, Energy Management, Asset Management



Business Continuity Management (BCM)

- Emergency restoration system (ERS) in place in case of line failure
- Frequent mock drills for handling business emergency situation
- Internal expertise used in supporting other utilities in emergency situations like Tauktae cyclone (50+ foundation and erection work and 7+ kms of stringing work)



Cluster Based Maintenance & **Inventory Management**

- Optimizing and Enhancing maintenance services from a centralized location
- Centralized Inventory Concept and Classification
- Availability of best-in class testing equipments to optimise and support



Cyber Security

- Enhanced end-to-end surveillance of IT/ OT connectivity
- Internal cyber security experts for monitoring and implementation
- Internal policies and governance to ensure IT/OT security



Technical Assessment

- SMEs employed for continuous enhancement of technical aspects
- Knowledge sharing across sites and implementation of Management of Change
- Continuously enhancing various SOPs based on learning of RCA/CAPA



Enhanced Safety through Technology Inclusion

Robust Safety Framework Leading to "Zero" Fatalities in O&M



Safe Connect

 28 sessions conducted with participation from entire management



Sponsorship of LSSR by Leaders

 LSSR identified and enforced by leadership



Daily take-away meeting

- Cross business learning and awareness
- Safety Ideation
- Incident Reporting through app Gensuite



Trend, Target, benchmark and analysis

 Facilitates understanding comparatives, gaps, requirement



ATL Safety Performance Index (SPI)

Т

 Site-wise comparison on safety performance based on set parameters



Spreading Safety Culture

 Demonstrating safe behavior and helping communities (Award from local police in Bilaspur)



Role Based Safety Training Matrix

 Analytics to identify trainings based on roles and safety gaps



Safety - Checks & Assurances

 Identified and closed 67 out of 69 vulnerable areas in the business

Safety Enhancement through Tech

Al and ML based real-time detection of violation of safety PPE

Smart patrolling with weather forecasting software

Intelligent Wearables Solution for field connectivity and communication

Exploring remotely operated robots with smart cameras to work under high EMI fields

Harnessing Cutting-edge Technology for advanced O&M



- Failure Modes And Effects Analysis (FMEA) Solutions Performing FMEA to identify potential failure modes and mitigate risks
- Smart wearables testing at Sami: Exploring intelligent wearables solution at advanced stage for assisting worker remotely
- Portable Remote Operating Camera: Portable Remote Operating Camera for HV maintenance work – Observed rreduction in errors leading to severe operational & safety violations
- Safety violation monitoring: Real time detection of violation of safety PPE - To arrest safety violations during O&M and improve overall



- Transmission-line Wireless Sensorisation Satellite link used and data flow obtained from site⁽¹⁾
- High Frequency Analysis (HFA) of earth grid to monitor earthing system in sub-stations
- APM Tool: Tool implementation for condition-based monitoring of assets - predictive maintenance and equipment health analysis
- **Drone Surveillance:** Drone inspection of transmission line for maintenance with minimum human intervention
- Robotic Crawlers: Usage of Robotic crawlers for transmission line maintenance
- Robotic Inspection: Robotic inspection of oil-filled transformer to perform an internal Inspection without draining the oil at Sami SS





O&M Case Studies



1 Emergency Restoration System (ERS) of lines

Problem Statement

Restoration of 765 kV S/C Tiroda - Koradi Line II on ERS.

Key Findings

Due to thunderstorm and rain followed by heavy wind, multiple towers collapsed and damaged in 765 kV Tiroda - Koradi line Ckt-II near Nagpur-Maharashtra

Outcome Achieved

- The line was restored on ERS within 15 days and on permanent coordinates within 32 days
- Proper planning, managing available resources effectively and precise execution stayed as a key component to the restoration plan

Power Quality Improvement in Mahendragarh

Problem Statement

- Low (lagging) power factor due to inductive auxiliary load
- Variation in power factor due to site specific conditions
- Variation in auxiliary load with respect to operational requirements

Key Findings

- Correction of power factor leading to sizeable savings in Aux power cost
- Total Voltage Harmonic Distortion's (VTHD) at 33 kV switchgear was well within the acceptable IEEE519 limits
- Variation of load profile during the measurement was -15% with respect to maximum loading
- By using STATCOM system can provide variable compensation between ± 1000 kVAR at 33 kV based on PWM technique

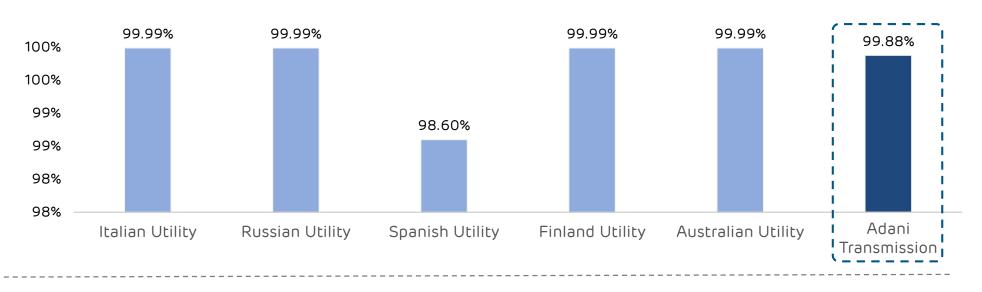
Benefits Achieved

 Power factor of Auxiliary supply system increased from 0.76 to unity. It has decreased the Auxiliary power consumption and has led to considerable savings in auxiliary power expense

Global Peer Benchmarking - Operating Parameters (Jan-Dec'20)







Maintaining system availability in line with global standards

One of the lowest O&M cost per ckm (INR million per circuit km)



O&M excellence
leading to one of
the lowest O&M
cost per ckm
without
compromising
safety and asset
life



08M - Sustainable Initiatives

ESG Initiatives at sub-stations/sites centered around UNSDGs



ESG Initiatives are mapped to UN Sustainability Goals for adoption and alignment as per best global standards

United Nations Sustainable Development Goals 2030 3 GOOD HEALTH AND WELL-BEING 5 GENDER EQUALITY 1 NO POVERTY ଔ 6 CLEAN WATER AND SANITATION ğ **(=**) THE GLOBAL GOALS For Sustainable Development 13 CLIMATE 8 United Nation CDP Disclosure Global Compact IR Reporting **GHG Protocol**

TCFD

GRI Standards

Ecology 1. Reduction in Auxiliary Consumption 2. Use of energy efficient commodities 3. Energy consumption monitoring	Sami, Mahendragrah, Akola, Morena, Rajnandgaon, Koradi	 Installed 2360 kWp capacity of solar plant Replacement of conventional bulbs with LED Installation of energy meters for monitoring & saving DG set efficiency monitoring to reduce conventional fuel usage Micro-grid at one of our 765Kv sub-station & will be deployed by Nov'21
Access to Education 1. Quality Education 2. Reduced Inequalities	Tiroda, and Sami	 Physical infrastructure & e-learning platform in rural areas Educational Kits Distribution (2830 students benefited) & School Uniforms to Anganwadi children (5780 students benefited)
Sustainable Communities - #Sa 1. Safety Awareness 2. Best Practices in Occupational Health & S	All Sites	 Helping community on safety awareness through various programs Appreciation on Road Safety by local bodies
Water Secure Nation 1. Water consumption checks 2. Rainwater harvesting	Rainwater harvesting at Akola and Koradi SS	 Recharge well construction for conserving rainwater Installation water meter to keep check on water consumption
Sustainable Waste managemen 1. Wate Optimization 2. waste segregation as per the laws	SUP free - (Mundra, Mahendragarh, Koradi) ZWL - All Sites	Certified as "Single Use plasticZero waste to Landfill
Green Initiatives 1. Tree Plantation activities 2. Green Cover in substations	Plantation - All Sites Green Cover – 8 sub-stations	 IN FY2021, we had planted more than 750+ trees. Nonelectrical areas in substations are covered with sustainable vegetation

Case study - Energy Conservation (1/2)



Greentech Award in Energy Conservation



Transition to green energy by routing auxiliary requirements of substations through solar plant (commissioned at Sami, Morena & Rajnandgaon SS in FY21) reducing 2613 ton of CO2

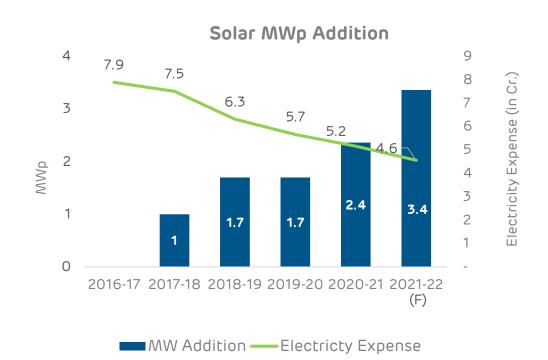
Close monitoring of energy consumption by installing energy meters on individual feeders & achieved energy consumption objective (~ 1% saving from baseline)







- Drive initiated for converting conventional fuel vehicles to CNG
- Awareness session for entire O&M staff (200+ employee) to reduce energy wastage
- Adoption of micro-grid at one of our 765Kv sub-station & will be deployed by Nov'21



- Addition of solar plants for compensating auxiliary electricity expenditure
- Corresponding reduction of 43% in electricity expenditure





Total portfolio = 2.362 MWp

Mahendragarh 1.00 MWp
Akola 0.35 MWp
Koradi 0.35 MWp
Sami 0.16 MWp
Morena 0.234 MWp
Rajnandgaon 0.268 MWp



Solar implementation done at Morena, Sami & R'gaon SS in FY20-21

A) Without Solar plant: Units billed W/o Solar plant = 11.97MWh

Charges to be paid = 77.23 Lacs

B) With Solar plant: Units generated by Solar = 10.20MWh

Actual units billed = 1.76MWh

Charges to be paid = 11.48 Lacs

C) Net Saving (A-B) = (77.23-11.48) = 65.76 Lacs

Invested Amount in FY 20-21	Savings in FY 20-21	Forecasted saving in asset life cycle (~ 25 yrs)
Rs. 2.94 Cr	Rs. 0.66 Cr	Rs. 16.44 Cr
Invested Amount in past	Savings in FY 20-21	Forecasted saving in asset life cycle (~ 25 yrs)
Rs. 7.10 Cr	Rs. 2.52 Cr	Rs. 62.93 Cr
Total Investment till date	Savings in FY 20-21	Forecasted saving in asset life cycle (~ 25 years)
Rs. 10.04 Cr	Rs. 3.18 Cr	Rs. 79.37 Cr

Conclusion



- Centralised O&M for efficient O&M of assets
- Shift from Time-based Maintenance (TBM) to Reliability Centered Maintenance (RCM)

Centralized and Evolving O&M Philosophy Portfolio of efficient operating assets

- Leading O&M
 platform in India
 with a long track
 record and
 experience team
- Industry leading system availability and lowest O&M cost per ckm

- O&M practices guided by pillars of Reliability, Longevity, Sustainability and Safety
- Adoption of ABEM, IMS and Cluster Based Maintenance & Inventory Management

Sustainability at the core

Technological Edge

- Harnessing cuttingedge technologies for superior O&M
- Leading continuous innovation in industry both indigenously and through collaboration



Thank you



Disclaimer

The information contained in this presentation is provided by Adami Transmission Limited (together with its subsidiaries, the "Company" or "ATL") to you solely for your reference and for information purposes only. This presentation is highly confidential and is being given solely for your information and your use, and may not be retained by you or copied, reproduced or redistributed to any other person in any manner nor any part thereof may be (i) used or relied upon by any other party or for any other purpose; (ii) copied, photocopied, duplicated or otherwise reproduced in any form or by any means; or (iii) re-circulated, redistributed, passed on, published in any media, website or otherwise disseminated, to any other person, in any form or manner, in part or as a whole, without the prior written consent of the Company. Any unauthorized use, disclosure or public dissemination of information contained herein is prohibited. This presentation does not purport to be a complete description of the markets' conditions or developments referred to in the material. Certain statements made in this presentation may not be based on historical information or facts and may be "forward-looking statements," including those relating to general business plans and strategy of Adani Transmission Limited ("ATL"), their future outlook and growth prospects, and future developments in their businesses and their competitive and regulatory environment, and statements which contain words or phrases such as 'will', 'expected to', etc., or similar expressions or variations of such expressions. Actual results may differ materially from these forward-looking statements due to a number of factors, including future changes or developments in their business, their competitive environment, their ability to implement their strategies and initiatives and respond to technological changes and political, economic, regulatory and social conditions in India. This presentation is for private circulation only and does not constitute a prospectus, offering circular or offering memorandum or an offer, or a solicitation of any offer, to purchase or sell, any shares and should not be considered as a recommendation that any investor should subscribe for or purchase any of ATL's shares. Neither this presentation nor any other documentation or information (or any part thereof) delivered or supplied under, or in relation, to the shares shall be deemed to constitute an offer of or an invitation by or on behalf of ATL. ATL, as such, makes no representation or warranty, express or implied, as to, and does not accept any responsibility or liability with respect to, the fairness, accuracy, completeness or correctness of any information or opinions contained herein. The information contained in this presentation, unless otherwise specified is only current as of the date of this presentation. This presentation is for general information purposes only, without regard to any specific objectives, financial situations or informational needs of any particular person. This presentation should not be used as a basis for any investment decision or be relied upon in connection with, any contract, commitment or investment decision whatsoever. This presentation does not constitute financial, legal, tax or other product advice. Potential investors must make their own assessment of the relevance, accuracy and adequacy of the information contained in this presentation and must make such independent investigation as they may consider necessary or appropriate for such purpose. The statements contained in this presentation speak only as at the date as of which the, herein to reflect any change in events, conditions or circumstances on which y are made, and the Company expressly disclaims any obligation or undertaking to supplement, amend or disseminate any updates or revisions to any statements contained any such statements are based. Neither the Company nor any of of its respective affiliates, its board of directors, its management, advisers or representatives, including any lead managers and their affiliates, or any other persons that may participate in any offering of securities of the Company, shall have any responsibility or liability whatsoever (in negligence or otherwise) for any loss howsoever arising from any use of this presentation or its contents or otherwise arising in connection with this presentation. ATL assumes no responsibility to publicly amend, modify or revise any forward looking statements, on the basis of any subsequent development, information or events, or otherwise. Unless otherwise stated in this document, the information contained herein is based on management information and estimates. The information contained herein is subject to change without notice and past performance is not indicative of future results. ATL may alter, modify or otherwise change in any manner the content of this presentation, without obligation to notify any person of such revision or changes. Certain statements made in this presentation may be "forward looking statements" for purposes of laws and regulations of India and other than India. These statements include descriptions regarding the intent, belief or current expectations of the Company or its directors and officers with respect to the results of operations and financial condition, general business plans and strategy, the industry in which the Company operates and the competitive and regulatory environment of the Company. These statements can be recognized by the use of words such as "expects." "plans," "will," "estimates," "projects," "targets," or other words of similar meaning. Such forward-looking statements are not guarantees of future performance and involve risks and uncertainties, and actual results may differ from those in such forward-looking statements as a result of various factors and assumptions, including future changes or developments in the Company's business, its competitive environment, information technology and political, economic, legal, regulatory and social conditions in India, which the Company believes to be reasonable in light of its operating experience in recent years. The Company does not undertake to revise any forward-looking statement that may be made from time to time by or on behalf of the Company. Please note that the past performance of the Company is not, and should not be considered as, indicative of future results. No person is authorized to give any information or to make any representation not contained in and not consistent with this presentation and, if given or made, such information or representation must not be relied upon as having been authorized by or on behalf of ATL.. This presentation does not constitute an offer or invitation to purchase or subscribe for any securities in any jurisdiction. including the United States. No part of its should form the basis of or be relied upon in connection with any investment decision or any contract or commitment to purchase or subscribe for any securities. None of our securities may be offered or sold in the United States, without registration under the U.S. Securities Act of 1933, as amended, or pursuant to an exemption from registration, therefrom. This presentation is confidential and may not be copied or disseminated, in whole or in part, and in any manner. This presentation contains translations of certain Rupees amounts into U.S. dollar amounts at specified rates solely for the convenience of the reader.

Investor Relations:

MR. VIJIL JAIN

Lead Investor Relations



Vijil.Jain@adani.com



+91 79 2555 7947