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Our Ref.: \$/138/2018/JMT

August 31, 2018

BSE Limited

1st Floor, Phiroze Jeejeebhoy Towers, Dalal Street, MUMBAI – 400 001 National Stock Exchange of India Limited Exchange Plaza, 5th Floor, Plot No. C/1, Bandra Kurla Complex, Bandra (East), Mumbai – 400 051

Dear Sir,

We enclose copy of updated presentation to be made by us in Investor/Analyst Meetings.

You are requested to kindly take note of the same.

Thanking You, Yours faithfully,

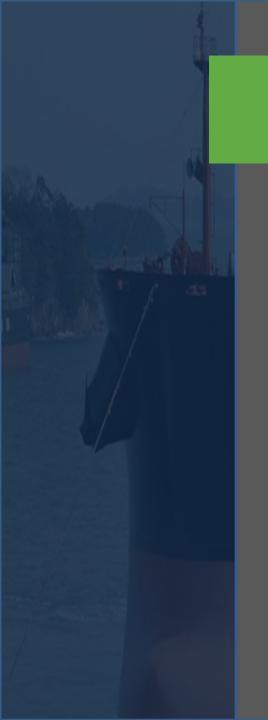
For The Great Eastern Shipping Co. Ltd.

Jayesh M. Trivedi

President (Secl. & Legal) & Company Secretary

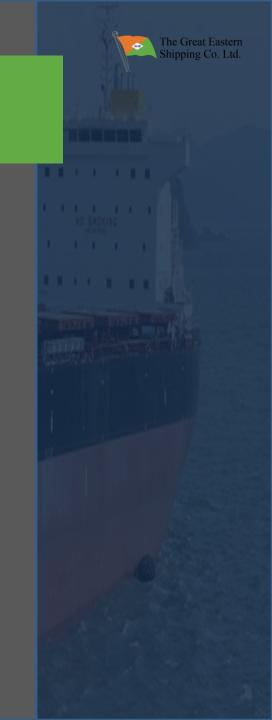






FORWARD LOOKING STATEMENT

Except for historical information, the statements made in this presentation constitute forward looking statements. These include statements regarding the intent, belief or current expectations of GE Shipping and its management regarding the Company's operations, strategic directions, prospects and future results which in turn involve certain risks and uncertainties. Certain factors may cause actual results to differ materially from those contained in the forward looking statements; including changes in freight rates; global economic and business conditions; effects of competition and technological developments; changes in laws and regulations; difficulties in achieving cost savings; currency, fuel price and interest rate fluctuations etc. The Company assumes no responsibility with regard to publicly amending, modifying or revising the statements any subsequent developments, based information or events that may occur.





CORPORATE PROFILE



Shipping (Bulk)

Offshore

(Through wholly-owned subsidiary Greatship (India) Limited)

Tankers

- Crude
- Products/LPG

Dry Bulk

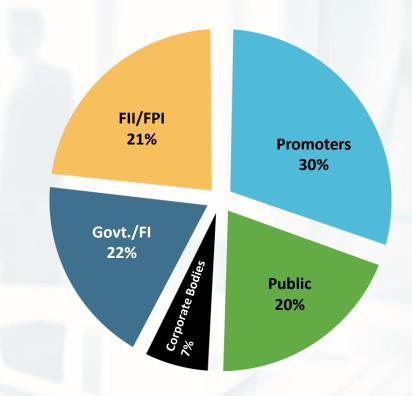
Logistics

Drilling

India's largest private sector shipping company over 70 years of experience



SHAREHOLDING PATTERN



Shareholding Pattern as on 30 June 2018



FLEET PROFILE

SHIPPING					
Fleet	DWT	Number of Ships	Average Age (Yrs.)		
Crude Carriers	1,608,683	12	12.89		
Product Carriers	987,207	17	10.80		
Gas Carriers	218,976	5	19.90		
Dry Bulk Carriers	1,106,942	14	5.89		
Total	3,921,808	48	10.78		

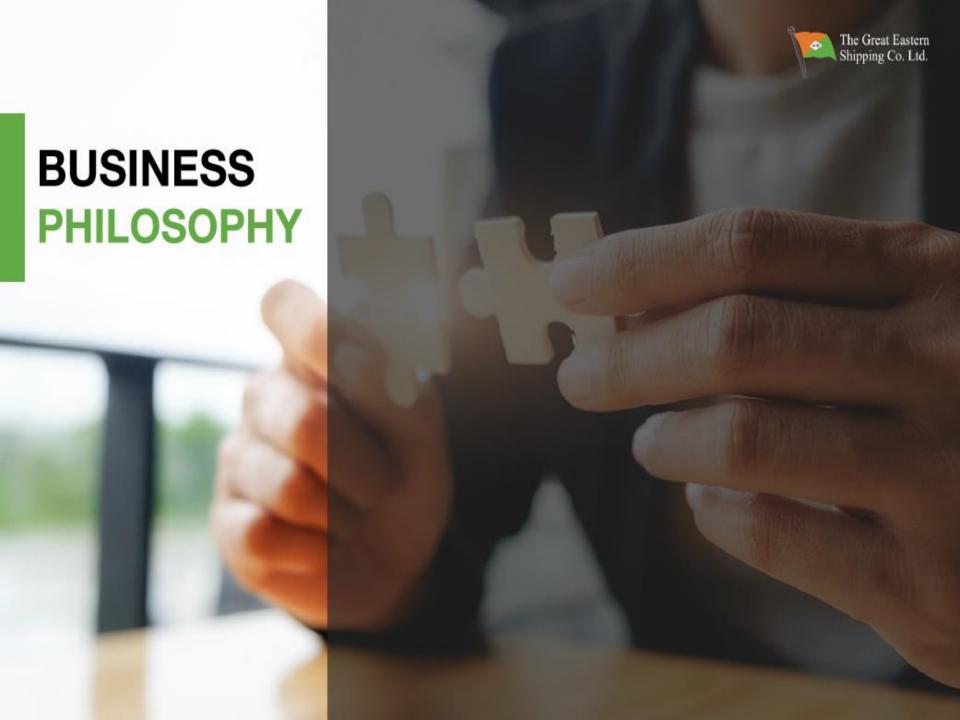
OFFSHORE					
Fleet	Number of Units	Average Age (Yrs.)			
Jack Up Rigs	4	6.84			
Platform Supply Vessels	4	9.01			
Anchor handling Tug Cum Supply Vessels	8	8.86			
Multipurpose Platform Supply & Support Vessels	2	8.32			
ROV Support Vessels	5	7.03			





Vessel on order

Vessel	Yard	Expected Delivery
1 Secondhand Very Large Gas Carrier	MHI Nagasaki, Japan	Q2FY19





4 KEYS TO OUR SUCCESS



Dynamically managing cycles



Diversified Fleet



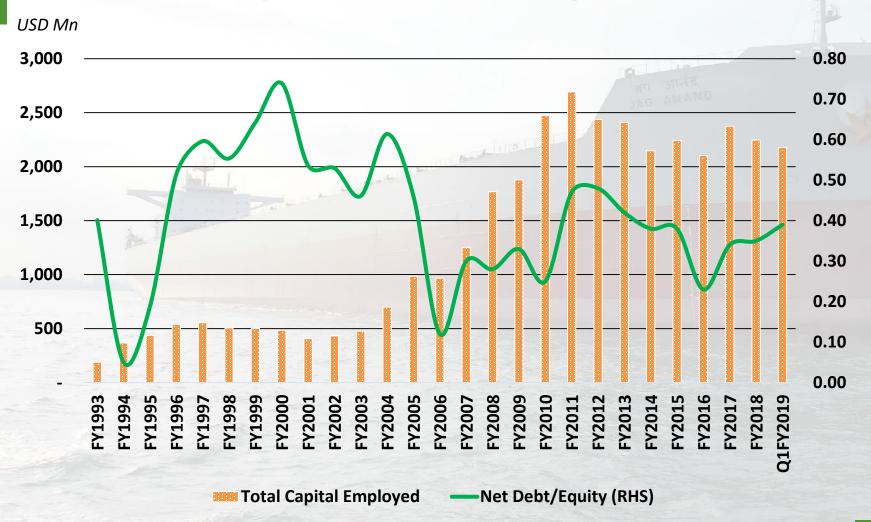
In-House technical & commercial management



Strong balance sheet

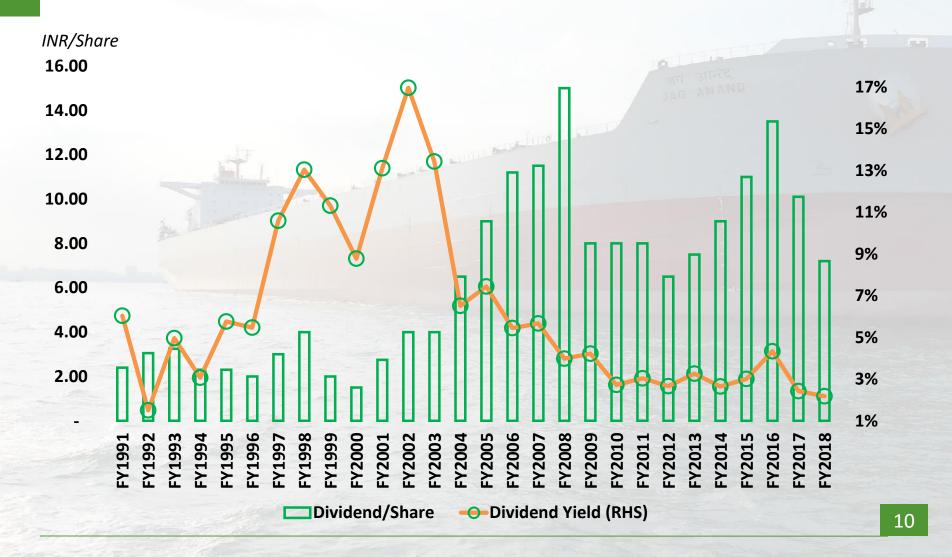


NET DEBT/EQUITY & TOTAL CAPITAL EMPLOYED (CONSOLIDATED)



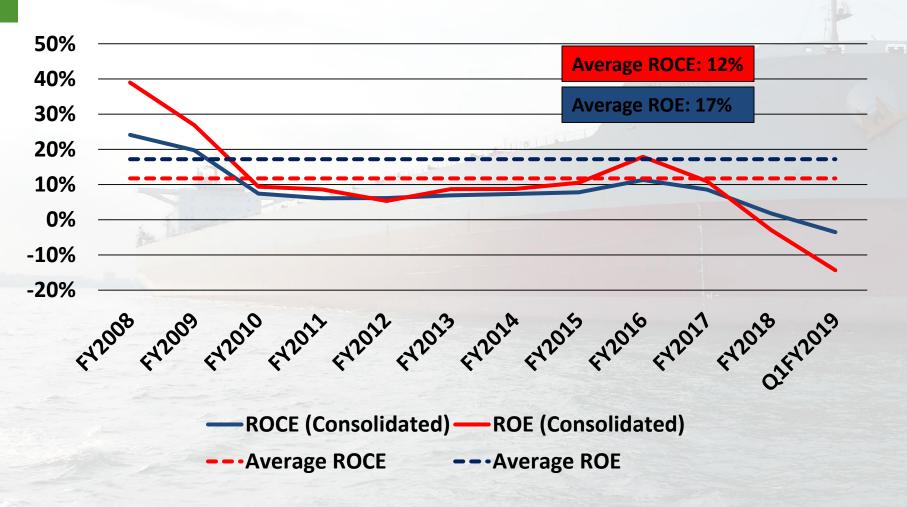


DIVIDEND/SHARE (30+ YEARS CONTINUOUS DIVIDEND)





ROE & ROCE (CONSOLIDATED)



SHIPPING MARKET





KEY POINTS ON TANKER MARKET

Asset Prices

•VLCC 5 yr old asset prices are flat Y-O-Y

•Suezmax & Aframax 5 yr old asset prices are also flat Y-O-Y

Freight Rates

•BCTI fell by 10% & BDTI rose by about 17% during Q2FY18

Crude Market

- •U. S. production is up about 1.4 million barrels a day year-on-year, U. S. exports were up about 1.3 million barrels a day, whereas, imports have been flat year-on-year Q2FY18.
- •Further, subdued trade growth due to over compliance to proposed cuts by OPEC and sharp decline in Venezuelan output had a negative impact on the crude tanker rates. The Crude tanker market has had its worst Q2 of the calendar year since 1990.

Product Market

- •Overall trade growth for Core Refined Products were largely flattish. This trade growth was significantly low when compared to growth volumes last couple of years.
- •Significant share of products were carried by New building VLCCs and Suezmaxes which further impacted product tanker market.

LPG Market

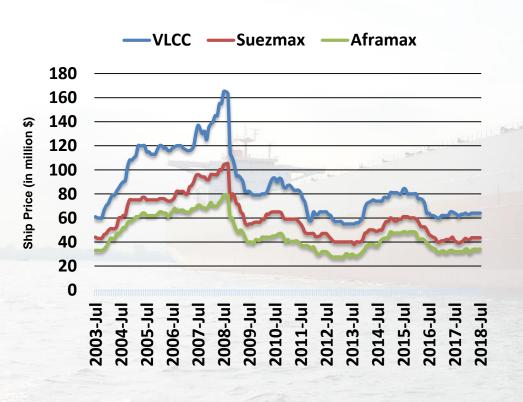
Fleet Growth

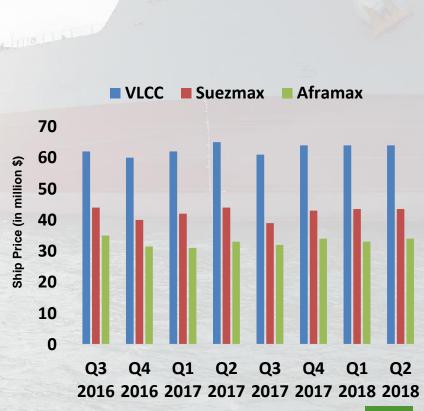
- •Low US export growth due to extended US winters combined with seasonally low trading activity in the Middle-East in Q1CY2018 resulted in a build up of excess shipping capacity going into Q2CY2018
- •Crude tankers net fleet growth in Q2CY18 is 0.07%, product tankers net fleet growth is 0.18% and VLGC net fleet decline is 1.11%



TANKERS - ASSET PRICE MOVEMENT

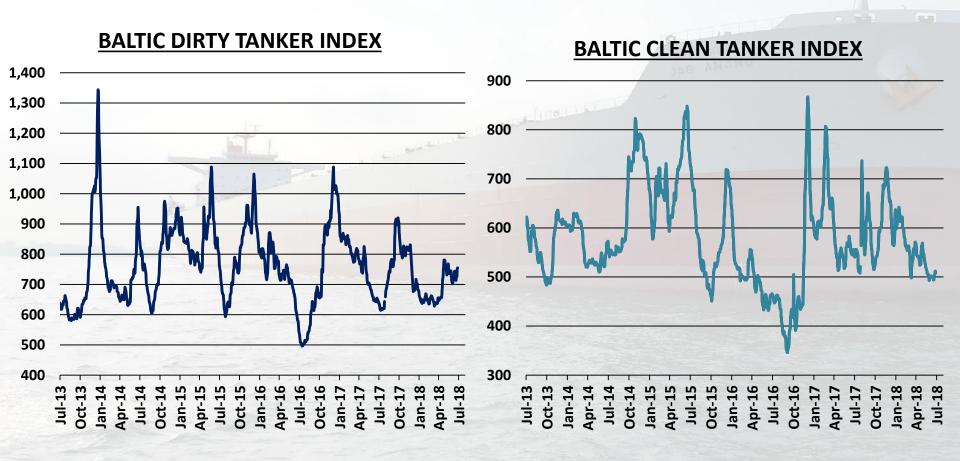
(5-YEAR OLD)





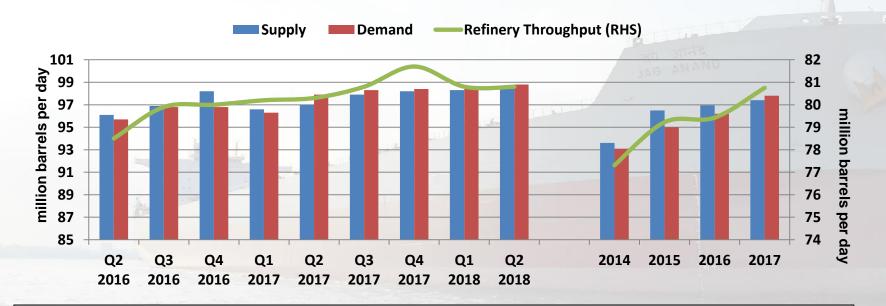


BALTIC DIRTY & CLEAN INDEX





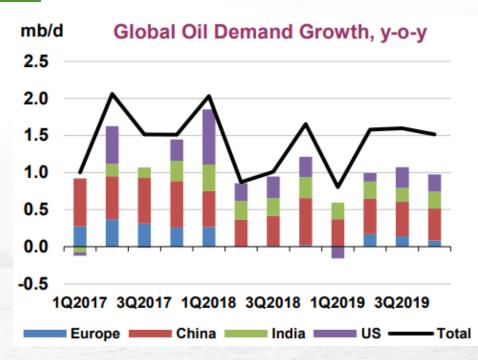
CRUDE OIL SUPPLY & DEMAND

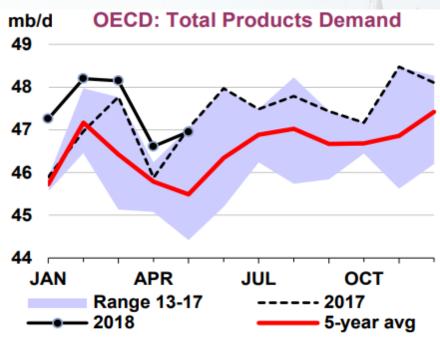


In Q2CY18 refining throughput growth was relatively lower as compared to growth seen during Q2CY17, due to rising oil prices. Further crude stock draws in consuming region and recent start up of oil pipeline into China collectively capped demand for seaborne crude.



CRUDE & PRODUCT GROWTH

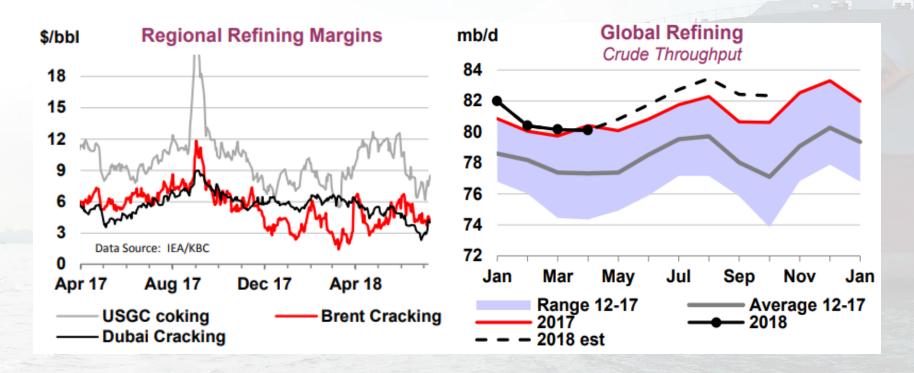




Majority of the demand growth is principally fuelled by positive growth in OECD Americas & Non-OECD Asia.



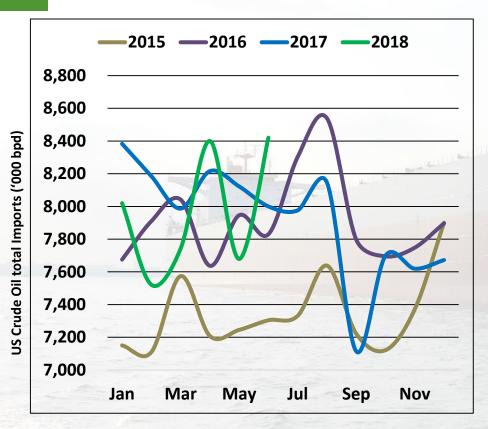
REFINERY MARGINS

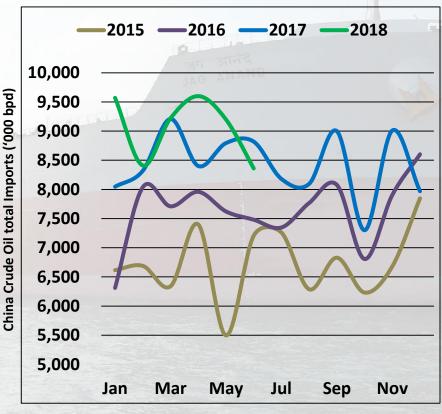


Margins retreated in Q2CY18 due to rising feedstock prices. Throughput continues to be high due to strong demand in Non-OECD & capacity additions.



CRUDE OIL IMPORTS (US & China)





In Q2CY2018, China imported 4% higher crude oil than Q2CY2017



WORLD FLEET GROWTH CRUDE TANKERS

Tanker Fleet (mn Dwt)	20-Jul-18	1-Jan-18	1-Jan-17	1-Jan-16	1-Jan-15	1-Jan-14
VLCC	223.88	225.10	213.80	200.00	193.75	186.13
Suezmax	81.80	80.60	74.60	71.09	69.68	68.43
Aframax	67.07	67.20	66.40	64.37	64.15	63.71
Total	378.23	378.90	355.00	335.46	327.58	318.27

Order Book (mn Dwt)	2018	2019	2020+	Total
Orderbook as % of current fleet	4%	7%	3%	13.2%

Slippage (YTD 2018)	20%
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WORLD FLEET GROWTH PRODUCT TANKERS & VLGC

Product Fleet (mn Dwt)	20-Jul-18	1-Jan-18	1-Jan-17	1-Jan-16
LR2	37.95	36.60	33.50	30.10
LR1	26.65	26.51	25.20	24.00
MR/Handy (35k+)	82.86	82.40	80.40	76.70
Total	150.31	147.61	139.40	130.80

Order Book(mn Dwt)	2018	2019	2020+	Total
Orderbook as % of current fleet	3%	5%	2%	9.3%

Slippage Product (YTD 2018)	20%
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Fleet(No. of Vessels)	20-Jul-18	1-Jan-18	1-Jan-17
VLGC	268	266	243

Order Book (No. of Vessels)	2018	2019	2020+	Total
Orderbook as % of current fleet	1%	9%	4%	13.8%



KEY POINTS ON DRY BULK MARKETS

Asset Prices

- Capesize 5 yr old asset prices rose by about 6% in Q2CY2018 Y-O-Y
- Panamax & Supramax 5 yr old asset prices rose by about 10% in Q2CY2018 Y-O-Y

Freight Rates

- BDI hits a 4.5 year high of 1,774 in Jul-18
- YTD 2018, BDI rose about 95% from 900 to 1750+ compared to flattish YTD 2017

Coal Market

 China total coal imports for H1CY2018 have risen by 10% Y-O-Y. Indian coal imports have also risen by 13% Y-O-Y in H1CY2018

Iron Ore

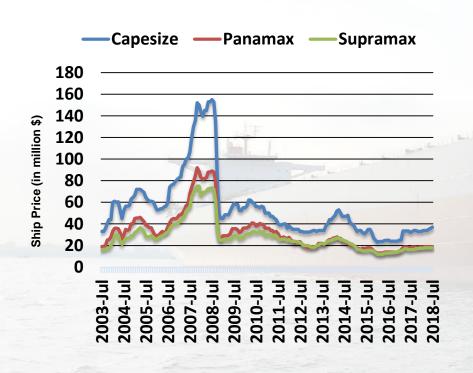
• China's Iron Ore imports fell by 1.6% in H1CY2018

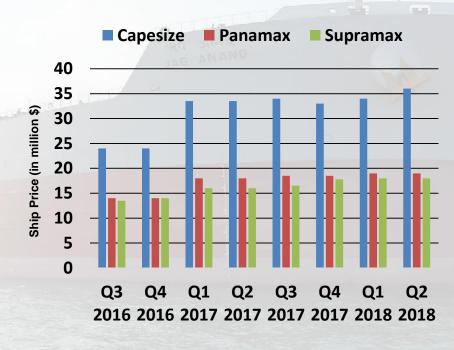
Fleet Growth

Dry Bulk net fleet growth in Q2CY2018 was about 0.76%



BULKER ASSET PRICES 5-YEAR OLD





Dry Bulk asset prices on average rose by about 7% in Q22018 compared to Q22017. In Q2CY2018, Capesize prices have increased marginally.



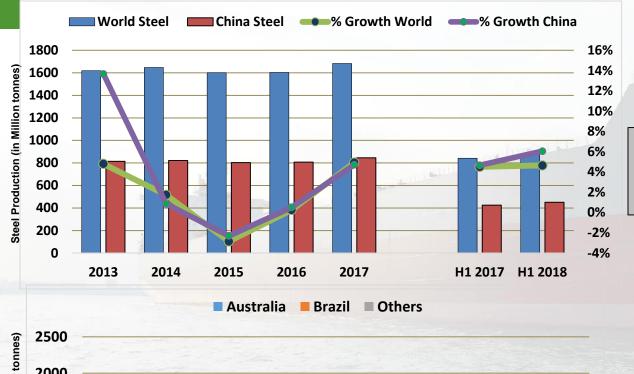
BALTIC DRY INDEX



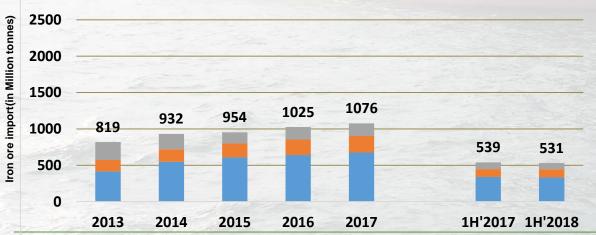
Baltic Dry Index hits 4.5 year high of 1,774 in Jul'18 from a low of 291 in Feb'16.



CHINA IRON ORE & STEEL PRODUCTION



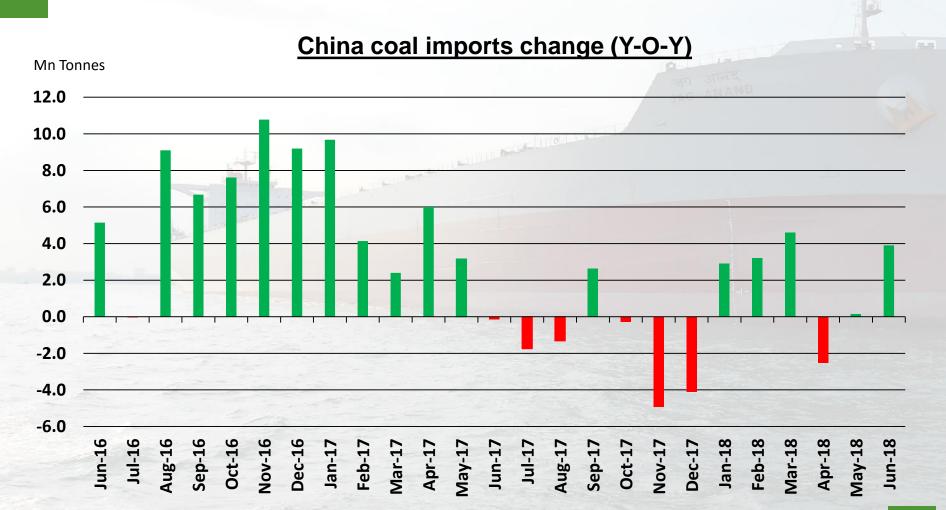
China Steel Production increased 6% in H1CY2018 Y-O-Y



China's iron ore import marginally lower in 1H'CY2018
Y-O-Y



CHINA COAL IMPORTS





WORLD FLEET GROWTH DRY BULK

Fleet(in mn Dwt)	20-Jul-18	1-Jan-18	1-Jan-17	1-Jan-16
Capesize	330	324	315	309
Panamax	205	202	196	195
Handymax	199	196	189	180
Handysize	97	96	94	93
Total	831	818	794	776

Orderbook (mn Dwt)	2018	2019	2020	2021+	Total
Orderbook (%Fleet)	2%	4%	3%	1%	9.6%

Slippage (YTD 2018)	32%
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SCRAPPING

Vessel Category	Fleet (mn Dwt)	Scrapping(% of beginning world fleet)				
outogot y	19 July 18	2018 (YTD)	2017	2016	2015	2014
Crude	378.35	3.40%	2.35%	0.35%	0.23%	1.60%
Product	150.31	1.01%	1.42%	0.62%	0.61%	1.19%
Dry Bulk	831.00	0.27%	1.77%	3.67%	4.03%	2.25%

High Scrapping for Tankers, and very low for Dry bulk





OFFSHORE BUSINESS FLEET PROFILE

Current Owned Fleet Type Jack Up Rigs (350ft) Platform Supply Vessels (PSV) Anchor Handling Tug cum Supply Vessels (AHTSV) Multipurpose Platform Supply and Support Vessels (MPSSV) Platform / ROV Support Vessels (ROVSV) Fleet Count 4 4 Anchor Handling Tug cum Supply Vessels (AHTSV) 8 7 Platform / ROV Support Vessels (ROVSV)

Fleet Utilization

Category	Extent of coverage of fleet's operating days (FY19)
PSV	60%
ROVSV	66%
AHTSV	88%
MPSSV	41%
Jackup Rigs	98%

As on 30th June 2018



KEY POINTS ON E&P MARKETS Q2 CY2018

Day Rates

• Day rates for both AHTSV & PSV have come off by ~ 45%-50% since 2014

Fleet Growth

- Rigs: Total fleet has reduced by about 3% during the quarter due to scrapping of cold stacked rigs and limited new building deliveries. The effective marketed supply has reduced marginally.
- OSV's: Total fleet remains broadly same compared to last quarter.

Fleet Utilization

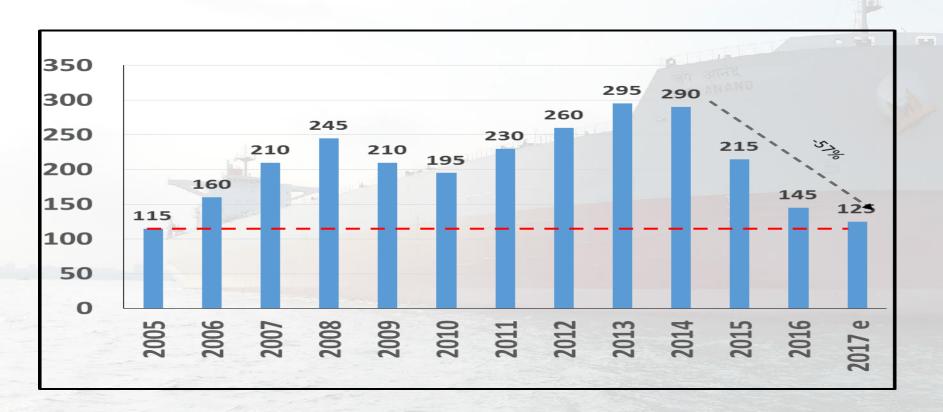
- Rigs: 50-60% (Term)
- Vessels: 40-50% (Term)

Slippage

- OSVs: 70%-80%(CY2017)
- Rigs: 70% 80%(CY2017)



OFFSHORE E&P SPENDING

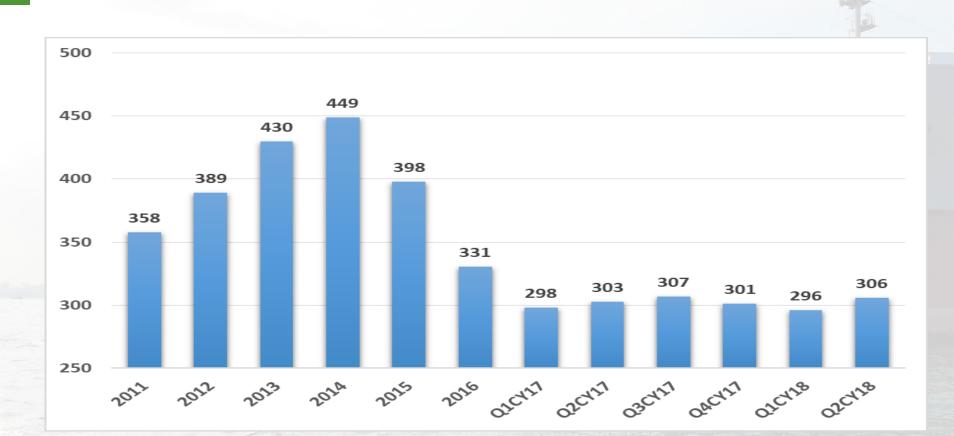


According to various industry reports, after the sharp fall over last 3 years, the E&P spending is expected to further decline, albeit marginally, in 2018

Source – Industry Reports 32



JACK UP RIGS ON CONTRACT

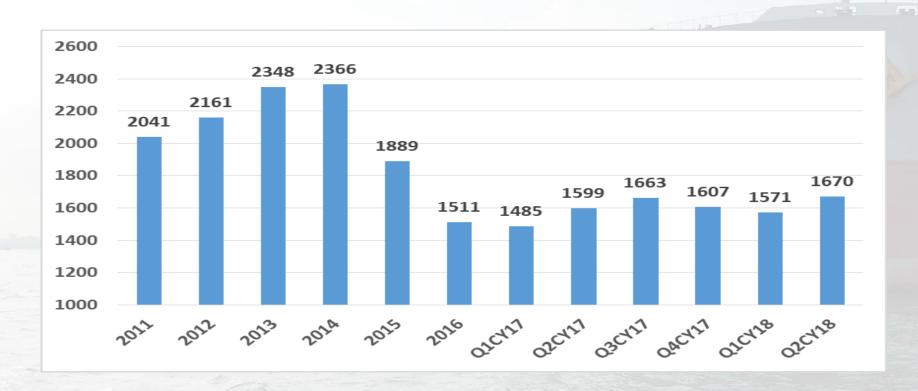


Number of Jack-up Rigs on contract which fell from a peak in 2014, however has been steady at current levels for last 6 quarters

Source – Industry Reports 33



OSV FLEET (PSV + AHTSV) ON TERM CONTRACT



Number of PSVs and AHTSVs on contract have increased marginally from the bottom of 2017.



GLOBAL FLEET SUPPLY

OFFSHORE

Fleet & Orderbook

Number	Jackup Rigs	AHTSVs	PSV
Current Fleet	516	2055	1638
Orderbook	91	93	136
O/B to current fleet	17.6%	4.5%	8.3%

- Q2CY2018 actual deliveries have been far lower than scheduled. Due to bleak employment scenario owners have refrained from taking delivery. Going forward slippage is expected to remain high.
- Although the activity has started to pick up in the Jack-up and OSV space, the charter rates are expected to remain at low levels till the excess supply in the market is cleared.
- In case of PSVs and AHTSVs more than half the fleet is either idle/stacked or working in spot market at a very low utilization.

Source – Industry Reports 35



FINANCIAL HIGHLIGHTS Q1 FY19



FINANCIAL HIGHLIGHTS

GE Shipping Q1FY19 consolidated Net Loss at Rs. 245.08 Crore

Standalone Key Figures Consolidated

Q1 FY19	Q1 FY18	(Amount in Rs. Crs)	Q1 FY19	Q1 FY18
		Income Statement	वा आनंद	
677.27	506.88	Revenue (including other income)	876.44	777.16
(14.13)	274.01	EBITDA (including other income)	84.56	428.76
(232.87)	72.35	Net Profit	(245.08)	103.56
		Balance Sheet		
10748.98	10664.09	Total Assets	14923.45	15160.55
4990.52	5235.51	Equity	6740.37	7316.38
4515.74	4455.17	Total Debt (Gross)	6557.12	6731.88
1726.36	1436.78	Long Term Debt (Net of Cash)	2661.76	2481.76
		Cash Flow*		
188.16	142.86	From operating activities	212.22	228.51
(307.71)	(133.97)	From investing activities	(332.28)	(164.38)
183.18	(47.60)	From financing activities	108.95	(175.55)
63.63	(38.71)	Net cash inflow/(outflow)	(11.11)	(111.42)

[•] Placement of Bank deposits and sale and purchase of Mutual Funds are not considered in Cash flow as they are considered as cash and cash equivalent.

^{*} Non-GAAP measures

FINANCIAL HIGHLIGHTS



Standalone Key Figures Consolidated

Q1 FY19	Q1 FY18		Q1 FY19	Q1 FY18
		Key financial figures	जा आनंद	
-2.09%	54.06%	EBITDA Margin	9.65%	55.17%
-18.24%	5.57%	Return on Equity (ROE) *	-14.34%	5.70%
-5.94%	6.27%	Return on Capital Employed (ROCE) *	-3.53%	5.87%
0.90	0.85	Gross Debt/Equity Ratio	0.97	0.92
0.35	0.27	Net Debt/Equity Ratio	0.39	0.34
66.43	64.49	Average Exchange rate USD/INR	66.43	64.49
68.47	64.57	End of Period Exchange rate USD/INR	68.47	64.57
		Share related figures(in Rs.)		
(15.44)	4.80	Earnings per share, EPS	(16.25)	6.87
(15.44)	4.79	Diluted earnings per share	(16.25)	6.86
8.43	8.72	Cash Profit per share	15.38	14.12
		Dividend per share		

^{*} Annualized based on Q1 figures



FINANCIAL HIGHLIGHTS

Breakup of Revenue Days

Q1 FY19	Q1 FY18
4,190	3,998
56	77
4,246	4.074
3.97	3.80
	4,190 56 4,246

Average TCY Details

Average (TCY \$ per day)	Q1'FY19	Q1'FY18	% Change
Crude Carriers	11,011	15,584	-29%
Product Carriers (Incl. Gas)	14,697	15,432	-5%
Dry Bulk	13,597	9,166	48%

Mix of Spot & Time

Days (in %)	Q1'FY19	Q1'FY18
<u>Dry Bulk</u>		
Spot %	74%	41%
Time %	26%	59%
<u>Tankers</u>		
Spot %	82%	60%
Time %	18%	40%
<u>Total</u>		
Spot %	79%	54%
Time %	21%	46%



THANK YOU

visit us at www.greatship.com