

Hindustan Oil Exploration Company Limited

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E-mail: contact@hoec.com • Website: www.hoec.com CIN: L11100GJ1996PLC029880

February 08, 2021 By Online

The Listing Department
The National Stock Exchange of India Ltd.,

"Exchange Plaza", Bandra Kurla Complex, Bandra (East), Mumbai – 400 051 Stock Code: HINDOILEXP The Corporate Relationship Department BSE Limited,

1st Floor, P. Jeejeebhoy Towers, Dalal Street, Mumbai – 400 001 Stock Code: 500186

Dear Sirs,

Sub: Earnings Presentation

In connection with the Earnings Call scheduled on February 09, 2021, please find attached the Earnings Presentation.

We request you to kindly take the same on records and disseminate to public.

Yours Sincerely,

For Hindustan Oil Exploration Company Limited

G Josephin Daisy Company Secretary

Encl.: a/a



HOEC in a Snapshot





First private company in India to enter the field of oil and gas exploration



Proved and Probable (P+P) reserves on working interest basis stood at 26.65 MMBOE as on FY20



Low Cost and Fast Track execution capabilities that differentiates it from other players



HOEC has 10 blocks with discoveries producing or ready to be developed and 1 exploratory block in its portfolio



Strong management team with experienced industry professionals



Able to fund capex from inner accruals and raise funds as needed for growth



Gross Production stood at 7,869 boepd and Net Production stood at 3,163 boepd for FY20



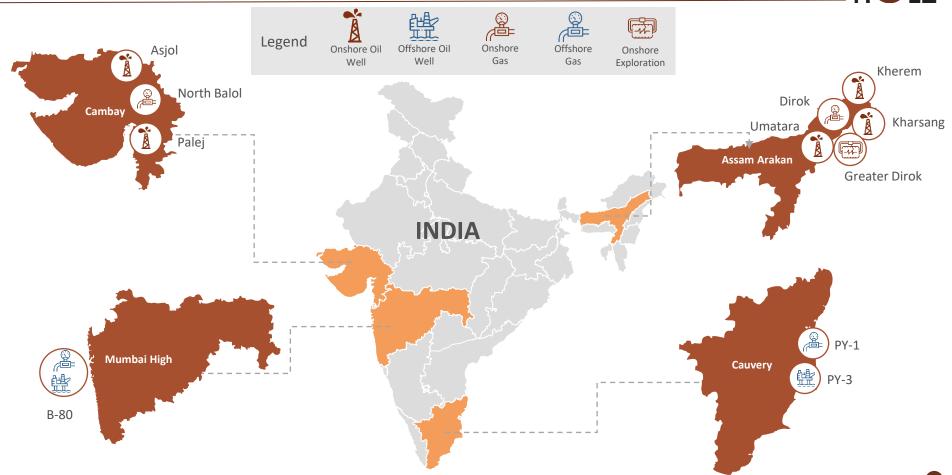
Presence in 4 out of 7 sedimentary basins in India



Awarded the Oil & Gas production & development company of the year in 2018-19 (Small Category) from FIPI

Geographical Presence





Competitive Advantages

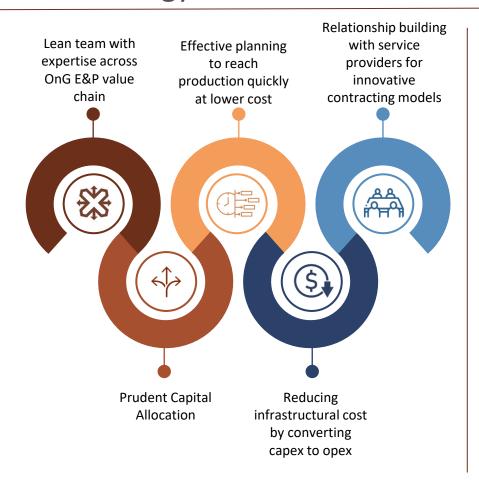


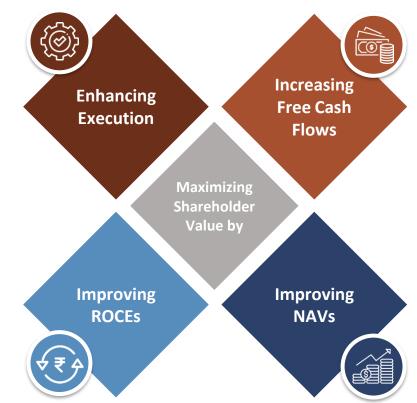
Uniquely placed with a strong organization and a quality asset portfolio. HOEC will take advantage of its position to deliver

	superior returns and valu	e to all stakeholders, the	ough a 5-pronged strategy	
Focus on Discovered Resources	Light Asset Model	Low cost operating model	Growing responsibly	Growth strategy
Focus on discovered oil and gas resources to reduce the risk involved in exploration Fast track execution to bring resources to monetization at the earliest	Follow light-asset model in an otherwise capital-intensive industry Focus on our core operations (Drilling for Oil/Gas) and outsource other associated tasks to expert partners	Self-funding company with sustainable cash flows from its key producing assets. Ability to raise growth capital	Create long-term stakeholder value while ensuring that we 'Grow Responsibly' Continue to build its portfolio with a focus on respect and care for individuals, the community and the environment	Focus on the North-East region while also focusing on its offshore resource base Take advantage of existing infrastructure, and add attractive assets with synergies to its current asset portfolio

Clear strategy to lower costs and maximize value









Q3-FY21 Operational Highlights



Gross Production (BOEPD)

Q3 FY21 : 9,370 FY20: 7,869

Net Production (BOEPD)

Q2 FY21 : 2,653 FY20: 3,163

Gross Production
- PY-1 (BOEPD)

Q2 FY21 : 188 FY20: 736

Gross Production
- Dirok (BOEPD)

Q2 FY21 : 8,444 FY20: 6,351

Dirok is consistently producing at full capacity through Q3 FY21. Average Production – 39 mmscfd in Q3 FY21. Statutory clearances in progress for laying of pipeline for Dirok Phase – II. First lot of pipes have arrived. E-bidding for Dirok Gas planned in March

For B-80, flexibles & umblicals are in transit from USA.UK & Brazil

Calm buoy mooring system mobilized to India. MOPU works completed & Class certificate obtained to move

Contract awarded to execute installation works

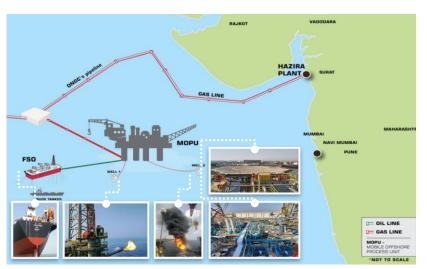
All key project material mobilized and in transit. Installation works are to commence in March for completion in the west coast weather window

Plans for executing a coordinated cost-effective drilling campaign in Cambay block being formulated. Pending for execution of R2 PSC in Palej. EC clearance process initiated for Asjol & North Balol

Umatara FDP is approved and planning in progress; Kherem Forest Clearance in final stages and PML in process

B-80: Positioned for Final leg of Project Execution – 60% PI*





8,000 boepd

(Barrel of oil equivalent per day)

Expected Total Production (Phase I)

13% to 30%

Share of Oil to increase in production mix

New Lead

 New lead in Deccan Trap formation of a 6m interval

Maharashtra

- This interval can potentially produce oil and gas which needs to be tested
- The new lead can potentially increase the value of the block. This is to be taken up in the subsequent drilling program

B-80 Development

- MOPU works completed & Class certificate obtained to move
- Drilling & completion of 2 subsea wells
- Successful testing of two wells with potential to produce > 8000 boepd
- Procured FSO 'Prem Pride' with storage capacity of 900,000 barrels

Project is on track for 'First Oil' post installation of export facilities

*- Awaiting Govt. approval



B-80: Project Update

HÜEC

Final leg of Project Execution ongoing

✓ MOPU ready to sail -out of Sharjah to Mumbai



✓ For gas export through ONGC pipeline, equipment ordered. Contractor finalised to execute



✓ Flexibles are in transit from USA and UK



✓ Marine spread for installation sourced and under mobilisation



✓ Calm buoy mooring system undergoing dry dock at Lavgan shipyard, Ratnagiri



Target Pre-monsoon

- Installation & Commissioning of all facilities
- 'First Oil' from B80

All key project material mobilized and in transit.
Installation works are to commence in March for completion in the west coast weather window

Standalone Statement of Profit or Loss

- Diluted

Other expenses

Total expenses

Profit before tax

Net tax expenses

Profit before tax and exceptional items

Earnings per equity share of Rs 10 each - Basic

Exceptional items - Income

Net profit for the period

Other comprehensive income

Total comprehensive income

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PARTICULARS (INR Cr)	Q3-FY21	Q2-FY21	FY20	FY19
INCOME				
Revenue from operations	24.18	30.16	179.84	236.89
Other income	2.53	3.09	21.58	10.06
Total revenue	26.71	33.25	201.42	246.95
EXPENSES				
Expenses from producing oil and gas blocks	5.68	5.83	26.00	28.23
Royalty, Cess and NCCD	5.32	7.40	20.64	19.69
Decrease / (Increase) in stock of crude oil and condensate	(0.57)	0.09	(0.12)	3.92
Employee benefits expense	0.15	0.12	5.18	3.96
Finance costs – unwinding of discount on decommissioning liability	1.40	1.40	5.18	1.40
Depreciation, depletion and amortization	4.97	5.14	23.92	35.06

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Standalone Statement of Assets & Liabilities

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PARTICULARS (INR Cr)	H1-FY21	FY20	FY19	PARTICULARS (INR Cr)	H1-FY21	FY20	FY19
EQUITY AND LIABILITIES				ASSETS			
Equity	688.25	665.08	522.34	Non-Current Asset	585.69	584.44	463.63
(a) Equity share capital	132.26	132.26	130.51	(a) Property, Plant and Equipment			
(b) Other equity	555.99	532.82	391.83	(i) Oil & gas assets	297.27	305.04	325.52
Non-Current Liabilities	106.36	103.73	120.80	(ii) Others	2.83	2.86	2.83
(a) Financial liabilities				(b) Capital work-in-progress	148.13	139.24	2.13
(i) Trade payables	-	-	22.11	(c) Investment property	4.05	4.15	4.3
(ii) Other financial liabilities	0.13	0.31	0.31	(d) Intangible assets	9.60	9.82	10.2
(b) Provisions	106.23	103.42	98.28	(e) Financial assets			
(c)Other non-current liabilities	-	-	0.10	(i) Investments in subsidiary	59.46	59.46	59.4
				(ii) Deposits under site restoration fund	64.23	62.41	58.9
				(f) Other non-current assets	0.12	1.46	0.0
Current Liabilities	87.10	132.48	41.33	Current Assets	296.02	316.85	220.8
(a) Financial liabilities				(a) Inventories	28.17	22.02	22.7
(i) Trade payables	10.97	12.69	10.76	(b) Financial assets			
(ii) Other financial liabilities	72.01	117.39	27.76	(i) Investments	59.15	91.89	111.2
(b) Provisions	0.14	0.14	0.10	(ii) Trade receivables	35.79	35.21	39.0
(c) Other current liabilities	3.98	2.26	2.71	(iii) Cash & bank balances	27.05	48.71	17.4
				(iv) Other bank balances	15.46	15.25	7.7
				(v) Loan to subsidiary	83.02	65.96	12.1
				(vi) Other financial assets	12.23	4.19	5.2
				Income tax assets (net)	4.24	4.35	4.5
				Other current assets	30.91	29.27	0.7
GRAND TOTAL - EQUITIES & LIABILITIES	881.71	901.29	684.47	GRAND TOTAL - ASSETS	881.71	901.29	684.4

Consolidated Statement of Profit or Loss

Net tax expenses

Net profit for the period

Other comprehensive income

Total comprehensive income

Earnings per equity share of Rs 10 each - Basic

- Diluted

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0.13

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PARTICULARS (INR Cr)	Q3-FY21	Q2-FY21	FY20	FY19
INCOME				
Revenue from operations	27.81	33.18	202.05	265.14
Other income	2.70	2.67	21.76	11.19
Total revenue	30.51	35.85	223.81	276.33
EXPENSES				
Expenses from producing oil and gas blocks	7.20	7.45	35.34	37.21
Royalty, Cess and NCCD	6.66	8.57	21.82	20.84
Decrease / (Increase) in stock of crude oil and condensate	(0.60)	(1.13)	0.43	4.18
Employee benefits expense	0.16	0.13	5.56	5.32
Finance costs - unwinding of discount on decommissioning liability	1.44	1.44	5.36	1.57
- Others	-	-	1.04	0.10
Depreciation, depletion and amortization	6.18	6.32	29.38	43.80
Other expenses	1.53	1.64	14.31	10.48
Total expenses	22.57	24.42	113.24	123.50
Profit before tax and exceptional items	7.94	11.43	110.57	152.83
Share of profit from associate	0.23	0.37	0.52	1.42
Exceptional items - Income	-	-	26.21	2.62
Profit before tax	8.17	11.80	137.30	156.87

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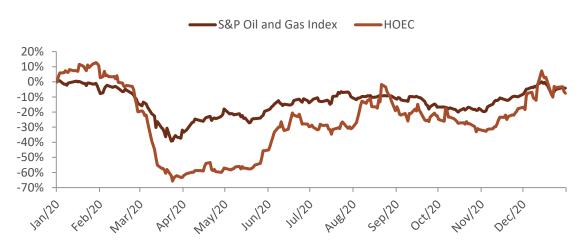
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Consolidated Statement of Assets & Liabilities

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PARTICULARS (INR Cr)	H1-FY21	FY20	FY19	PARTICULARS (INR Cr)	H1-FY21	FY20	FY19
EQUITY AND LIABILITIES				ASSETS			
Equity	703.61	679.71	540.24	Non-Current Asset	781.80	769.13	489.00
(a) Equity share capital	132.26	132.26	130.51	(a) Property, Plant and Equipment			
(b) Other equity	571.35	547.45	409.73	(i) Oil & gas assets	322.43	331.78	355.71
Non-Current Liabilities	152.93	142.07	128.11	(ii) Others	10.74	11.57	13.52
(a) Financial liabilities				(b) Capital work in progress	349.48	327.37	26.18
(i) Long term borrowings	41.17	31.97	0.18	(c) Investment property	4.04	4.15	4.36
(b) Trade payables	-	-	22.11	(d) Intangible assets	9.72	9.82	10.27
(c) Other financial liabilities	0.14	0.31	0.31	(e) Financial assets			
Provisions	109.66	106.77	101.46	(i) Investments in associate	18.14	17.73	17.22
Other non-current Liabilities	-	-	0.10	(ii) Deposits under site restoration fund	67.08	65.18	61.60
Deferred tax liability	1.96	3.02	3.95	(iii) Other financial assets	0.05	0.07	0.06
				(f) Other non-current assets	0.12	1.46	0.08
Current Liabilities	152.04	214.06	65.80	Current Assets	226.78	266.71	245.15
(a) Financial liabilities				(a) Inventories	34.02	26.59	27.83
(i) Short term borrowings	29.15	12.82	11.76	(b) Financial assets			
(ii) Trade payables	32.30	65.89	16.28	(i) Investments	59.16	100.48	119.74
(ii) Other financial liabilities	72.22	117.58	27.95	(ii) Trade receivables	37.39	36.36	40.93
(b) Provisions	13.20	13.47	6.81	(iii) Cash & bank balances	50.48	70.60	27.64
(c) Other Current liabilities	5.17	4.30	3.00	(iv) Other bank balances	23.99	15.24	7.79
				(v) Other financial assets	10.79	3.47	10.55
				Income tax assets (net)	6.79	9.88	9.68
				Other Current Assets	4.16	4.09	0.99
GRAND TOTAL - EQUITIES & LIABILITIES	1.008.58	1.035.84	734.15	GRAND TOTAL - ASSETS	1.008.58	1.035.84	734.15

Capital Market Data

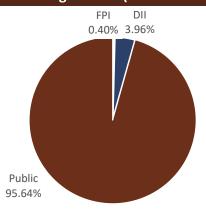




Marquee Investors	% Holding
Housing Development Finance Corporation Ltd (HDFC)	10.65%
Kotak Small Cap Fund	2.47%

Price Data (31 st December, 2020)	
CMP (INR)	86.30
52 Week H/L (INR)	109.4/30.55
Avg. Net Turnover (INR Mn)	36.97
Market Cap (INR Mn)	11,412.3
Equity Shares Outstanding (Mn)	132.24

Shareholding Pattern (31st December, 2020)



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