

एक नंतरत्न कम्पनी



TIC Vanatna Company

पंजीकृत कार्यालय : इंजीनियर्स इंडिया भवन, 1, भीकाएजी कामा प्लेस, नई दिल्ली-110 066 भारत Regd. Office : Engineers India Bhawan, 1, Bhikaiji Cama Place, New Delhi-110 066 INDIA

ईमेल/e-mail: company.secretary@eil.co.in, दूरआए /Phone: 011-26762855/2580

कंपनी सचिवालय/ COMPANY SECRETARIAT

सं.सचिव/No. Secy/906/9/10

05.02.2020

The BSE Limited	The National Stock Exchange of India Limited
Phiroze Jeejeebhoy Towers	Exchange Plaza, 5 th Floor
Dalal Street, Fort	Bandra Kurla Complex
Mumbai – 400 023	Bandra (East), Mumbai-400051

विषय: निवेशक प्रस्तुति: तिमाही परिणाम Q3-FY 2019-20 पर हाइलाइट्स Sub: Investor Presentation: Highlights on Quarterly Results Q3-FY 2019-20

प्रिय महोदय/महोदया, Dear Sir/Madam,

Pursuant to the provisions of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, the Investor Presentation on highlights of the Financial Results for the quarter ended 31st December, 2019 is enclosed herewith for the purpose of dissemination of information widely to the members.

धन्यवाद/Thanking you,

भवदीय/Very truly yours,

नरेंद्र कुमार/Narendra Kumar अनुपालन अधिकारी/Compliance officer

संलग्नक: यथोक्त/Encl: As above



उत्कृष्टता का आधार - हमारे कर्मी Delivering Excellence Through People पंजीकृत कार्यालय / Regd. Office - फोन / Phone : +91-11-26762121 (EPABX) CIN : L74899DL1965GOI004352 Website : www.engineersindia.com Follow us : 🖬 /EngineersIND 🖸 @EngineersIND 🛅 /company/engineers-india-limited हिन्दी देश की एकता की कड़ी है।

सर्व शिक्षा अभियान









Investor Presentation 3rd Quarter Results : FY 19-20

5th February 2020



	<u> Page #</u>
Financial Performance - Q3 and 9 Monthly	3
2 Business Secured and Order Book	13









Financial Performance – Q3 and 9 Monthly



TURNOVER	Q3 19-20	Q2 19-20	Q1 19-20	Q1 18-19	Q2 18-19	Q3 18-19	Q4 18-19
Consultancy – Domestic	2784.5	2898.1	3024.0	2790.2	2889.5	2950.1	3066.4
Consultancy – Overseas	866.6	641.9	1421.5	433.0	434.4	475.1	456.0
Consultancy Total	3651.1	3540.0	4445.5	3223.2	3323.9	3425.2	3522.4
Turnkey	5255.1	3697.3	2903.5	2510.0	3490.2	2344.8	2603.6
Consultancy + Turnkey	8906.2	7237.3	7349.0	5733.2	6814.1	5770.0	6126.1
Other Income	657.0	655.3	582.9	521.9	614.3	518.6	596.0
Total Income	9563.2	7892.6	7931.9	6255.1	7428.4	6288.6	6722.1
SEGMENT PROFIT	Q3 19-20	Q2 19-20	Q1 19-20	Q1 18-19	Q2 18-19	Q3 18-19	Q4 18-19
Consultancy	901.9	968.4	1745.5	899.9	964.0	1018.7	1011.1
Turnkey	159.6	285.2	79.3	147.3	174.9	142.6	163.1
Total	1061.5	1253.6	1824.8	1047.2	1138.9	1161.3	1174.3

Note: All figures are on standalone basis



TURNOVER	9M 19-20	9M 18-19	9M 17-18
Consultancy – Domestic	8706.4	8629.8	8682.2
Consultancy - Overseas	2930.1	1342.5	1738.0
Consultancy Total	11636.5	9972.3	10420.2
Turnkey	11855.9	8345.0	2358.5
Consultancy + Turnkey	23492.4	18317.3	12778.7
Other Income	1895.3	1654.7	1315.7
Total Income	25387.7	19972.1	14094.4

SEGMENT PROFIT	9M 19-20	9M 18-19	9M 17-18
Consultancy	3615.9	2882.6	3406.3
Turnkey	524.2	464.7	632.7
Total	4140.1	3347.4	4039.0

Note: All figures are on standalone basis



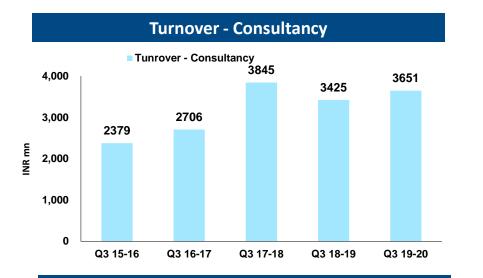
	Q3 19-20	Q2 19-20	Q1 19-20	Q1 18-19	Q2 18-19	Q3 18-19	Q4 18-19
PBT	1452.8	1663.1	1917.1	1328.3	1468.3	1411.4	1466.9
PAT	1086.7	677.5	1241.0	866.2	977.7	907.7	949.0
EPS	1.72	1.08	1.96	1.37	1.55	1.43	1.51

Rs Mn

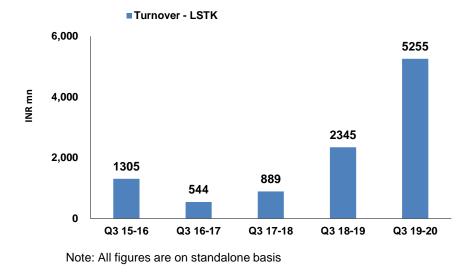
	9M 19-20	9M 18-19	9M 17-18
PBT	5032.9	4208.1	4688.4
PAT	3005.2	2751.6	3089.6
EPS	4.76	4.35	4.73

Note: All figures are on standalone basis

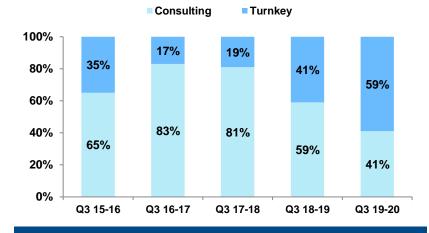
Q3 FY 19-20 : Quarterly Performance - Standalone



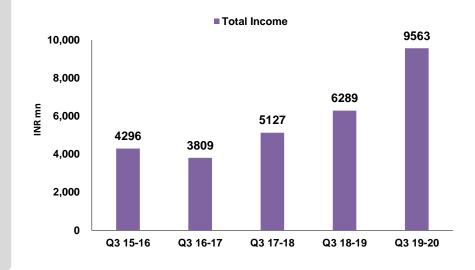
Turnover – Turnkey



Turnover Mix (Consultancy Vs Turnkey)

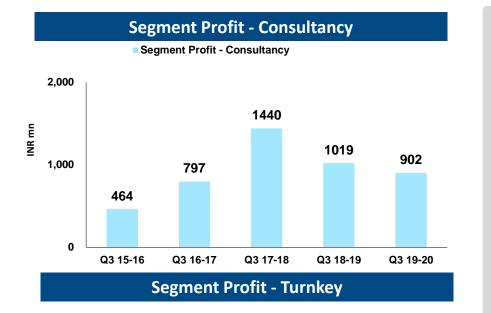


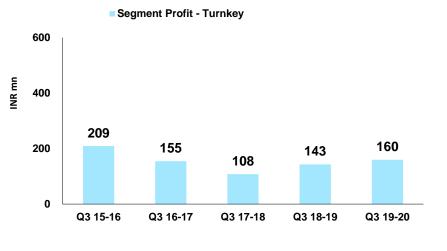
Total Income



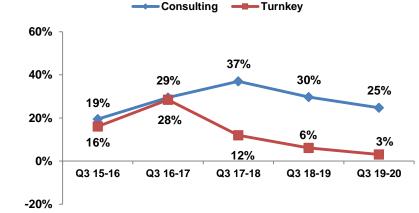
Q3 FY 19-20 : Quarterly Performance - Standalone



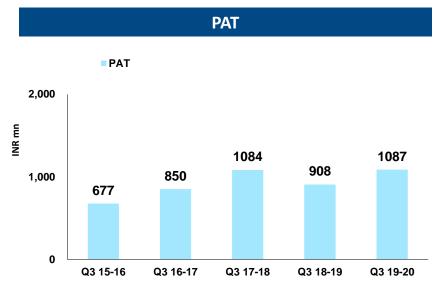




Note: All figures are on standalone basis

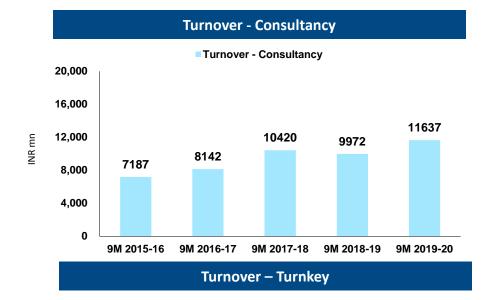


Segment Profit %

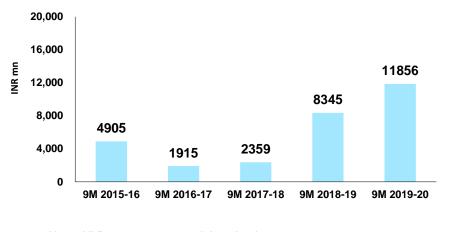


9M FY 19-20 : Nine Monthly Performance - Standalone



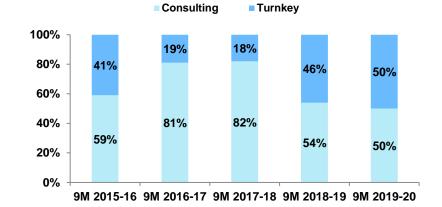


Turnover - LSTK

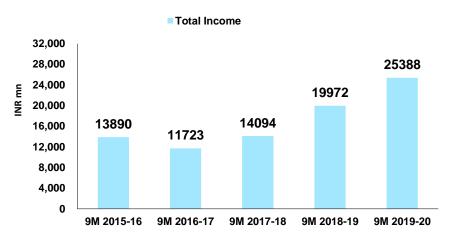


Note: All figures are on standalone basis

Turnover Mix (Consultancy Vs Turnkey)

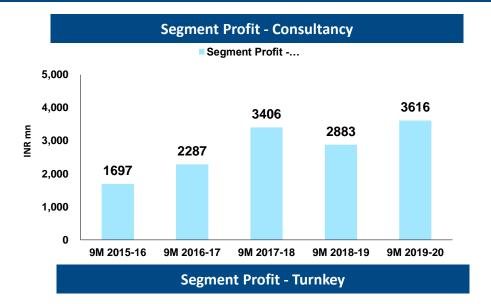


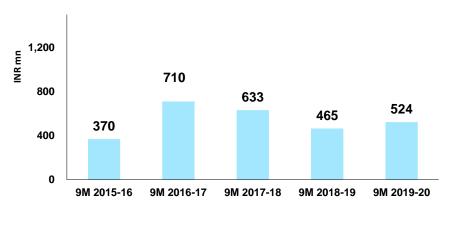
Total Income



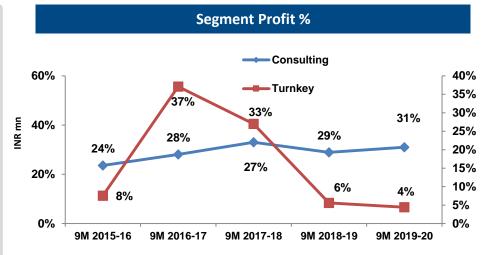
9M FY 19-20 : Nine Monthly Performance - Standalone

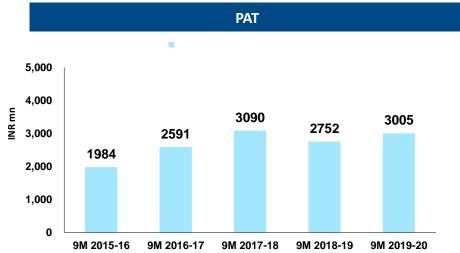






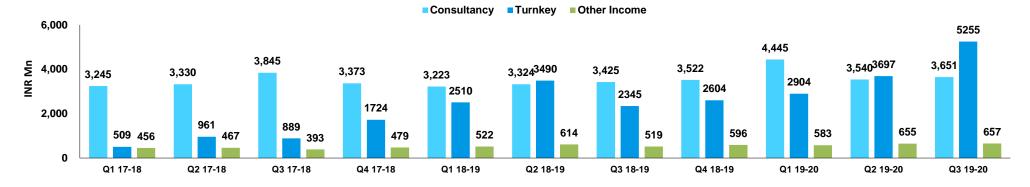
Note: All figures are on standalone basis



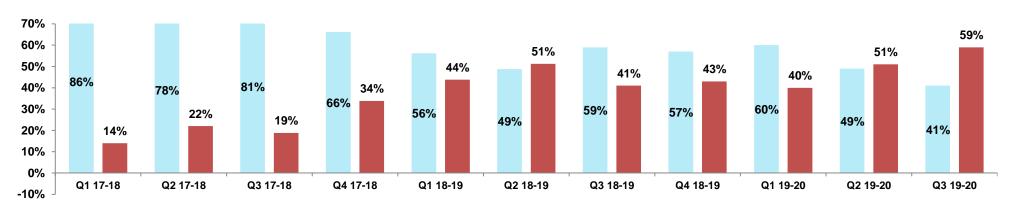




Total Income



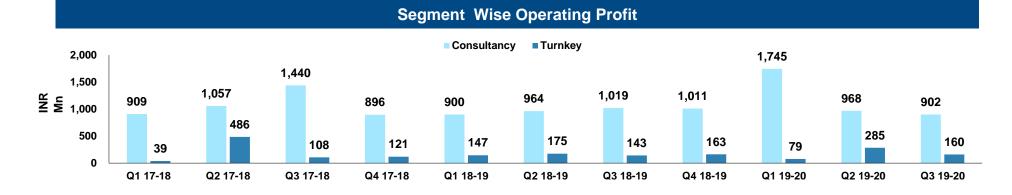
Revenue Mix (Consultancy Vs Turnkey)



Consulting Turnkey

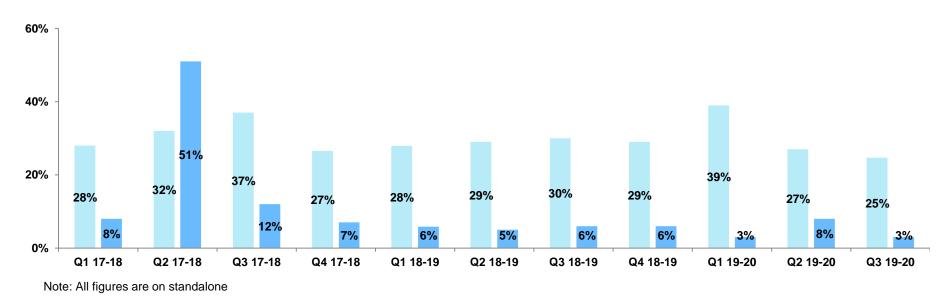
Note: All figures are on standalone basis

EIL



Segment Wise Profit %

Consulting Turnkey



Delivering Excellence through People





Business Secured and Order Book





Business Secured	9M 19-20	Q3 19-20	Q2 19-20	Q1 19-	20	Q1 18-19	Q2 18-19	Q3 18-19	Q4 18-19
Consultancy (domestic)	6,735	3,278	1,506	1,95	1	359	13,116	487	980
Consultancy (overseas)	7,975	329	161	7,48	5	473	85	291	62
Consultancy Total	14,710	3,607	1,667	9,43	6	832	13,201	778	1,042
Turnkey	0	0	0	0		0	42,922	130	0
Total Business secured	14,710	3,607	1,667	9,43	6	832	56,123	908	1,042
									Rs Mn
Order Book (Cumulative)	9M 19-	20 H1 19	-20 Q1 1	19 -20		s on rch 19	As on March 18	As on March 17	As on March 16
Consultancy	46,030	46,7	70 48	,320	43	3,124	41,739	40,208	30,100
Turnkey	55,610	60,8	20 65	,970	68	8,763	36,992	37,411	7,786
Total Order Book	101,64	0 107,5	590 11 4	,290	1,1	1,887	78,731	77,619	37,887
Consultancy %	45%	43%	6 4	2%	3	9%	53%	52%	79%

58%

61%

47%

48%

Note : Data on unconsolidated basis

Turnkey %

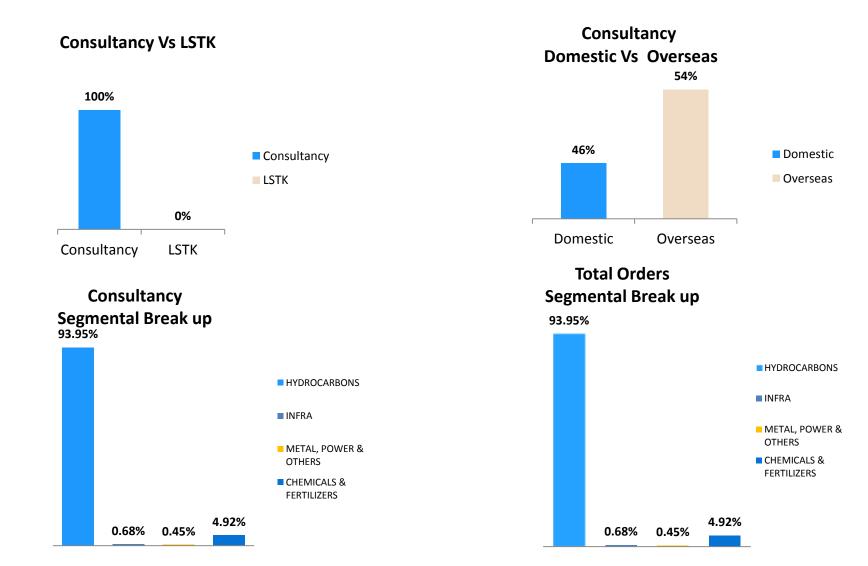
Delivering Excellence through People

55%

57%

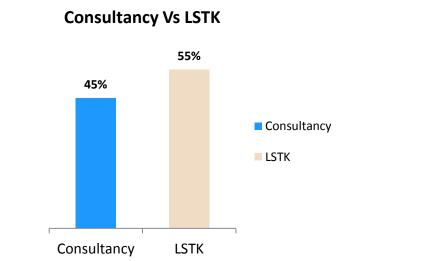
21%

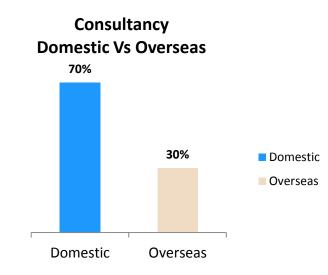




Note : Data on unconsolidated basis







Note : Data on unconsolidated basis

Delivering Excellence through People



Service Type	Project scope	Client	Contract Value (Rs. Million)	Award Date	Completion Date
Domestic					
Consultancy	EPCM Services For Inter-Connecting Pipe Rack In Phase-III Complex (Earlier on Go-Ahead Basis, now formally awarded)	Mangalore Refinery and Petrochemicals Limited (MRPL)	99.70	Aug 2019 (Considered in Oct 2019)	Apr 2020
Consultancy	EPCM Services for Crude Oil Terminal (COT) at Paradip, Paradip Numaligarh Crude Oil Pipeline (PNCPL) and NRL Siliguri Product Pipeline (NSPPL)	Numaligarh Refinery Limited (NRL)	1857.59	Aug 2019	Jul 2023
Consultancy	Project Management Consultancy Services for LPG Cavern at Mangalore	Hindustan Petroleum Corporation Limited (HPCL)	883.39	Oct 2019	Oct 2024
Consultancy	Consultancy Services for Delayed Coker Unit & allied facilities under Distillate Yield Improvement (Additional Change Order)	Indian Oil Corporation Limited (IOCL)	51.49	Apr 2014 (Considered in Oct 2019)	Jun 2018
Consultancy	EPCM Services for Western Gateway Project Early Production facilties (Additional Change Order)	Western Concessions Pvt. Ltd. (Formerly known as H-Energy Gateway Pvt. Ltd.)	55.40	Oct 2019	Mar 2020
Consultancy	PMC Services for Construction of Data Centre, Office Complex & Residential Complex (Additional Change Order)	Unique Identification Authority of India (UIDAI)	94.94	Apr 2019 (Considered in Dec 2019)	Aug 2021
Overseas					
Consultancy	FEED for Power Supply Re-arrangement of 11 KV Distribution Network FED from SS-0 by constructing new 132/33/11KV substation at Ruwais Refinery East	ADNOC Refining, UAE	54.60	Nov 2019	Sep 2020
Consultancy	FEED for Automatic Overfilling Protection (AOP) and Flammable Gas Detectors for HC Tanks in ADNOC Refining Locations	ADNOC Refining, UAE	206.16	Dec 2019	Mar 2021

Delivering Excellence through People



Service Type	Project scope	Client	Contract Value (Rs. Million)	Award Date	Completion Date
Domestic					
Consultancy	EPCM Consultancy Services for 60 KTA Poly Propylene Unit at Pata	GAIL India Ltd	640.60	Jul 2019	Jan 2023
Consultancy	Primary Project Management Consultancy (PPMC) Services for Balance Jobs of Dabhol LNG Terminal of M/s. Konkan LNG Pvt. Ltd. (Earlier on Go-Ahead Basis, now formally awarded)	GAIL India Ltd	242.89	Jul 2019	Feb 2022
Consultancy	Know how, BDEP and Detailed Engg. of Coke Drum & Heater for Revamp of Coker -B Unit at Barauni Refinery (Earlier on Go-Ahead Basis, now formally awarded)	Indian Oil Corporation Limited (IOCL)	142.50	Jul 2019	Jul 2020
Consultancy	EPCM-II Services for BS-VI MS Block Project (MSBP) at BPCL Kochi Refinery (Additional Change Order)	Bharat Petroleum Corporation Limited (BPCL)	124.98	Jul 2019	Dec 2020
Consultancy	PMC Services for Augmentation of LHC Storage Facility at GAIL, Vijaipur (Earlier on Go-Ahead Basis, now formally awarded)	GAIL India Ltd	64.94	Aug2019	Nov 2020
Overseas					
Consultancy	Engineering Services for Instrument Air Network Upgrade Project and Oily Water Treatment Plant Upgrade Project	ADNOC Offshore	95.30	Aug 2019	Feb 2020
Consultancy	PMC & EPCM Services for Dangote Refinery Project (Additional Change Order)	Dangote Oil Refining Company Limited	55.92	Aug 2019	Oct 2020



Service Type	Project scope	Client	Contract Value (Rs. Million)	Award Date	Completion Date
Domestic					
Consultancy	Overall Project Management and EPCM Services (Phase 1 – FEL2) for Capacity Expansion of Panipat Refinery from 15MMTPA to 25MMTPA (P-25 Project)	Indian Oil Corporation Limited (IOCL)	307.351	Apr 2019	Sep 2019
Consultancy	PMC Services (Phase 1 - FEED) for Petro Resid Fluid Catalytic Cracker Unit along with Sulphur Recovery Unit, Associated Facilities including U&O at Mumbai Refinery and Polypropylene Unit along with Associated Facilities including U&O at Rasayani	Bharat Petroleum Corporation Limited (BPCL)	560.547	May 2019	Jun 2020
Consultancy	Project Management Consultancy (PMC) Services for Chhara LNG Terminal at Village Chhara, District Gir Somnath of Gujarat	HPCL Shapoorji Energy Private Limited (HSEPL)	764.316	May 2019	Nov 2022
Consultancy	Consultancy Services for Design, Engineering and Technical Studies, Supervision & Assistance for Crude Handling Facilities Project in Gulf of Kutch off Vadinar, Gujarat	Indian Oil Corporation Limited (IOCL)	205.022	Jun 2019	Aug 2022
Overseas					
Consultancy	FEED for Hail Oil Field Water Injection Project (WIP)	Abu Dhabi Oil Company Limited (ADOC) - Japan	163.508	Apr 2019	Jan 2020
Consultancy	Project Management Consultancy (PMC) Services for Construction of a Crude Oil Refinery Plant in Mongolia	Mongol Refinery State Owned LLC	5141.645	May 2019	May 2024
Consultancy	PMC & EPCM Services for Dangote Refinery Project (Additional Change Order)	Dangote Oil Refining Company Limited	2150.000	Jun 2019	Oct 2020





Annual Performance Summary





TURNOVER	2018-19**	2017-18**	2016-17**	2015-16**	2014-15	2013-14	2012-13
Consultancy	13,494	13,793	11,650	10,074	9,480	11,091	12,342
Turnkey	10,949	4,083	2,836	5,036	7,650	7,145	12,717
Consultancy + Turnkey	24,443	17,876	14,486	15,110	17,130	18,236	25,060
Other Income	2,251	1,795	2,237	2,478	2,731	2,321	2,618
Total Income	26,694	19,671	16,723	17,588	19,861	20,557	27,678
SEGMENT PROFITS	2018-19**	2017-18**	2016-17**	2015-16**	2014-15	2013-14	2012-13
Consultancy	3894	4,303	3592	2,646	2465	4,920	5,646
Turnkey	628	754	1036	122	560	403	1,275
Consultancy %	29%	31%	31%	26%	26%	44%	46%
Turnkey %	6%	19%	37%	2%	7%	6%	10%
PAT	2018-19**	2017-18**	2016-17**	2015-16**	2014-15	2013-14	2012-13
PAT	3701	3,779	3250	2762	3080	4798	6286
PAT %	15%	21%	22%	18%	18%	26%	25%

• Note: All figures are on standalone basis and rounded off to nearest digit

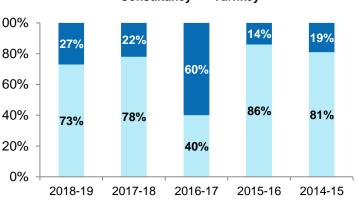
• ** Figures as per IND AS

Annual Business Secured and Order Book – Standalone



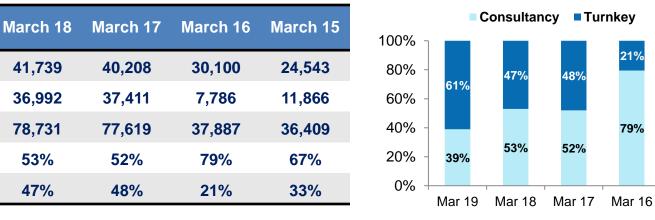
Business Secured	FY 18-19	FY 17-18	FY 16-17	FY 15-16	FY 14-15	
Consultancy (domestic)	14,942	13,572	20,319	9,900	6,103	
Consultancy (overseas)	911	3,036	2,644	3,860	12,533	
Consultancy Total	15,853	16,608	22,963	13,760	18,636	
Turnkey	43,052	4,797	34,118	2,200	4,420	
Total Business secured	58,905	21,405	57,081	15,960	23,057	

Rs Mn



Consultancy Turnkey





Note : Data on unconsolidated basis

Order Book

Consultancy

Total Order Book

Consultancy %

Turnkey %

Turnkey

Delivering Excellence through People

March 19

43,124

68,763

1,11,887

39%

61%

33%

67%

Mar 15

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