KEY PERFORMANCE HIGHLIGHTS FOR QUARTER ENDED ON 30.09.2014

A. Increase in Installed / Commercial Capacity

		As on		
Description	30/09/2014	30/09/2013	Change	Details
Installed Capacity (NTPC Group)*	43,128 MW	41,383 MW	1,745 MW	One unit of 500 MW each at Rihand & Vallur, One unit of 660 MW at Barh, 10 MW of Solar capacity each at Ramagundum, Talcher & Unchahar, 5 MW of Solar capacity at Faridabad and 50 MW of Solar capacity at Rajgarh.
Commercial Capacity (NTPC Standalone)*	36,467 MW	34,882 MW	1,585 MW	One unit of 500 MW each at Mouda, Vindhyachal & Rihand and 10 MW of Solar capacity each at Ramagundum, Talcher & Unchahar, 5 MW of Solar capacity at Faridabad and 50 MW of Solar capacity at Rajgarh
Commercial Capacity (NTPC Group)*	41,968 MW	40,273 MW	1,695 MW	In addition to NTPC's commercial capacity addition of 1585 MW, the group companies added One unit of 110 MW at Kanti.

*Including rating difference in gas stations, for NTPC group 89 MW, for NTPC standalone 62 MW.

B. Gross Generation / Commercial Generation / Energy Sent Out (BUs)

	Qtr ended	Qtr ended	Change	% Change	Qtr ended	Change	% Change	6 M ended	6 M ended	Change	% Change
	Sept 2014	Sept 2013	(Q2-o-Q2)	(Q2-o-Q2)	June 2014	(Q2-o-Q1)	(Q2-o-Q1)	Sept 2014	Sept 2013	(6M-o-6M)	(6M-o-6M)
Gross Generation*	55.421	54.519	0.902	1.65%	63.133	(7.712)	-12.22%	118.554	111.524	7.030	6.30%
Commercial Generation*	55.252	54.519	0.733	1.34%	63.058	(7.806)	-12.38%	118.310	111.524	6.786	6.08%
Energy Sent Out*	51.465	50.661	0.804	1.59%	58.852	(7.387)	-12.55%	110.316	103.763	6.553	6.32%

* Excluding generation from renewable sources

C. PLF Data (in %)

	Qtr ended	Qtr ended	Change	Qtr ended	Change	6 M ended	6 M ended	Change
	Sept 2014	Sept 2013	(Q2-o-Q2)	June 2014	(Q2-o-Q1)	Sept 2014	Sept 2013	(6M-o-6M)
PLF Thermal (All India)*	62.26	60.33	1.93	68.54	(6.28)	65.36	64.11	1.25
PLF (NTPC) - COAL	73.20	75.89	(2.69)	84.29	(11.09)	78.72	77.49	1.23
PLF (NTPC) - GAS	33.38	31.79	1.59	39.82	(6.44)	36.58	36.88	(0.30)

* Source:- CEA

D. Plant Availability Factor (DC) (in %)

	Qtr ended	Qtr ended	Change	Qtr ended	Change	6 M ended	6 M ended	Change
	Sept 2014	Sept 2013	(Q2-o-Q2)	June 2014	(Q2-o-Q1)	Sept 2014	Sept 2013	(6M-o-6M)
PAF - COAL	76.79	87.51	(10.72)	89.29	(12.50)	83.00	86.18	(3.18)
PAF - GAS	89.07	87.12	1.95	90.09	(1.02)	89.58	90.74	(1.16)

E. Coal Supply Position (in MMT)

	Qtr ended	Qtr ended	Change	% Change	Qtr ended	Change	% Change	6 M ended	6 M ended	Change	% Change
	Sept 2014	Sept 2013	(Q2-o-Q2)	(Q2-o-Q2)	June 2014	(Q2-o-Q1)	(Q2-o-Q1)	Sept 2014	Sept 2013	(6M-o-6M)	(6M-o-6M)
Domestic Coal	33.92	33.82	0.10	0.30%	36.00	(2.08)	-5.79%	69.92	68.41	1.51	2.21%
Imported coal	2.88	3.51	(0.63)	-17.95%	3.58	(0.70)	-19.55%	6.47	7.35	(0.88)	-11.97%
Total	36.80	37.33	(0.53)	-1.42%	39.58	(2.78)	-7.03%	76.39	75.76	0.63	0.83%

F. Gas Consumption (in MMSCMD)

	Qtr ended	Qtr ended	Change	% Change	Qtr ended	Change	% Change	6 M ended	6 M ended	Change	% Change
	Sept 2014	Sept 2013	(Q2-o-Q2)	(Q2-o-Q2)	June 2014	(Q2-o-Q1)	(Q2-o-Q1)	Sept 2014	Sept 2013	(6M-o-6M)	(6M-o-6M)
Gas	6.68	6.65	0.03	0.45%	7.30	(0.62)	-8.49%	7.00	7.29	(0.29)	-3.98%

G. Average Tariff for H1 FY 2014-15 (in Rs.)

Average Tariff	3.26
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