JAIPRAKASH

POWER VENTURES LIMITED

Regd. Office: JUIT Complex, Waknaghat. P.O. Dumehar Bani, Kandaghat. 173215, Distt. Solan (H.P.)

Corporate Office: Sector 128, Nolda - 201304, Distt. Gautam Budh Nagar (U.P.)

Wiebsite: www.jppowerventures.com Email: jpvt.investor@jalindia.co.in

STATEMENT OF STANDALONE UNAUDITED RESULTS FOR THE QUARTER/NINE MONTHS ENDED 31ST DECEMBER, 2013

Rs. in Lacs

	-						Ks. In Lacs exce	pt Shares and EPS
1	Particulars			· Quarter Ended	Nine Months Ended		Previous Accounting Year Ended	
Income from Operations Unaudited Unaudited Unaudited Unaudited Unaudited Audited Audited all Net Sales / Income from Operations 49,242 96,848 39,917 224,716 183,968 220,878 2	Į		31.12.2013	30.09.2013	31,12,2012	31,12,2013	31.12.2012	
all Net Sales / Income from Operations 49,242 96,848 39,917 224,716 183,968 220,878 1040			Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Audited :
Display Disp	1			***	1		1	
Total Income from Operations (a+b)			49,2	96,848	39,917	224,716	183,968	220,878
2 Expenditure at Cost of operation and maintenance b) Cost of fuel cos	<u>b</u>			70	2,784	70	3,847	4,380
2,361 1,762 1,821 5,671 4,889 6,218 Dots of fuel 11,082 9,271 10,165 29,425 11,045 18,807 I ransmission Charges 4,479 6,154 978 15,597 6,267 13,938 Definition of the content of the co	<u></u>		49,2	96,918	42,701	224,786	187,815	225,258
Distribution Dist				7		1	1	
Charges 4,479 6,154 978 16,597 6,267 13,938 13,938 15,597 6,267 13,938 15,597 6,267 13,938 15,597 6,267 13,938 15,597 6,267 13,938 15,597 6,267 13,938 15,597 6,267 13,938 15,597 6,267 13,938 15,597 6,267 13,938 15,597 6,267 13,938 15,597 6,267 13,938 15,597 6,267 13,938 15,597 6,267 13,938 15,597 6,267 13,938 15,597 6,267 13,938 15,597 1,269 1,26			2,3	1,762	1,821	5,671	4,889	6,218
d) Purchases of stack-in-trade o) Changes in inventories of finished goods, work-in-progress and stock in-trade f) Employee benefits expense f) Employee benefits expense f) Employee benefits expense f) Employee benefits expense f) 1,884 f) 10,746 f) 10,746 f) 10,746 f) 10,746 f) 10,746 f) 10,746 f) 10,747 f) 10,749 f) 10,747 f) 10,749			11,0	9,271	10,165	29,425	11,045	18,807
Changes in inventories of finished goods, work-in-progress and stock in-trade			4.4	9 . 6,154	978	16,597	6,267	13,938
Intrade			-				1	-
Employee benefits expense 1,884 2,085 1,505 5,605 3,953 5,739 1,000	e)	Changes in inventories of finished goods, work-in-progress and stock-	-	-	-	-	-	- 1
General and a mortisation expense 10,734 10,746 9,603 32,299 24,084 32,389 1,799 1,547 1,440 4,929 4,722 7,247 7,048 1,799 1,547 1,440 4,929 4,722 7,247 7,048 1,799 1,547 1,440 1,929 1,547 1,440 1,929 1,547 1,440 1,929 1,547 1,440 1,929 1,547 1,440 1,929 1,547 1,440 1,929 1,547 1,440 1,929 1,547 1,440 1,929 1,547 1,440 1,929 1,547 1,440 1,929 1,547 1,440 1,545 1,5				_	I	1		[
h) Other expenses			1,88	2,085	1,505	5,605	3,953	5,739
Total expenses (a+b+c+d+e+f+g+h) 32,339 31,565 25,512 94,526 54,960 84,338 Profit / (loss) from operations before other Income, finance costs and exceptional Items (1-2) 4 Other Income 2,141 741 1,130 3,360 2,770 3,822 Profit / (loss) from ordinary activities before finance costs and exceptional Items (3+4) 133,620 135,625 144,742 Finance costs 36,008 35,736 28,744 106,801 80,375 109,831 For Frofit / (loss) from ordinary activities after finance costs but before exceptional Items (5-6) 10,425 26,819 55,250 34,911 Exceptional Items 5-6 10,009 10,009 10,009 10,009 Profit / (loss) from ordinary activities before tax (7-8) (16,964) 30,358 (10,425) 26,819 55,250 34,911 Tax expenses 1,009 1,009 1,989 Deferred tax charge (1,659) 5,169 5,500 7,648 10,109 1,989 Referred tax charge (1,659) 19,771 45,141 32,915 Extraordinary Items 1,000 1,989 Extraordinary Items 1,000 1,000 1,000 Extraordinary Items 1,000 1,000 Extraordinary Items 1,000 1,000 Extraordinary Items 1,000 1,000 1,000 1,000 Extraordinary Items 1,00			10,73	4 10,746	9,603	32,299	24,084	32,389
3 Profit	h)		1,79	1,547	1,440	4,929	4,722	7,247
and exceptional Items (1-2) 2,141 741 1,130 3,360 2,770 3,822			32,33	9 31,565	25,512	94,526	54,960	84,338
Profit (loss) from ordinary activities before finance costs and exceptional items (3+4) 133,620 135,625 144,742	3.		16,90	3 65,353	17,189	130,260	132,855	140,920
Profit (loss) from ordinary activities before finance costs and exceptional items (3+4) 133,620 135,625 144,742 exceptional items (3+4) 165,008 35,736 28,744 106,801 80,375 109,831 7 Profit (loss) from ordinary activities after finance costs but before exceptional items (5-6) 26,819 55,250 34,911 10 Exceptional items (5-6) 10	4	Other Income	2,14	1 741	1,130	3,360	2,770	3,822
7 Profit I (loss) from ordinary activities after finance costs but before exceptional items (5-6) 8 Exceptional items (5-6) 9 Profit I (Loss) from ordinary activities before tax (7-8) (16,964) 30,358 (10,425) 26,819 55,250 34,911 10 Tax expenses 10 Tax expenses 11 Income Tax - (1,217)	5		19,04	4 66,094		133,620	135,625	144,742
7 Profit I (loss) from ordinary activities after finance costs but before exceptional items (5-8)	6	Finance costs	36.00	8 35.736	28,744	105,801	80,375	109,831
Defore exceptional items (5-6)	7	Profit ! (loss) from ordinary activities after finance costs but	(16.96			26,819		34,911
8 Exceptional items				1	1 ' '		· .	
10 Tax expenses	8	Exceptional items	: -	-		-	-	
Tax expenses	9	Profit I (Loss) from ordinary activities before tax (7-8)	(16.98	41 30.35B	(10,425)	26,819	55,250	34,911
Income Tax - Earlier Years			1		1			A
Income Tax - Earlier Years			-	- <u>-</u>	(1,217)		-	-
11 Net Profit / (Loss) from ordinary activities after tax (9-10) - (15,305) - 25,189 (9,768) - 19,171 - 45,141 - 32,915 12 Extraordinary items	7.	Income Tax - Earlier Years	1 :		1			. 7
11 Net Profit / (Loss) from ordinary activities after tax (9-10) - (15,305) - 25,189 (9,768) - 19,171 - 45,141 - 32,915 12 Extraordinary items		Deferred tax charge	(1.65	9) 5.169	550	7,648	10,109	1,989
12 Extraordinary Items							45,141	32,915
13 Net Profit / (Loss) for the period (11-12) [15,305] 25,189 (9,758] 19,171 45,141 32,915				1	1	-	-	
			(15,30	5) 25,189	(9,758)	19,171	45,141	32,915



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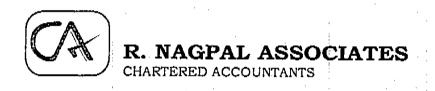
Particulars	Quarter Ended			Nine Months Ended		Previous Accounting Year Ended
l	31.12.2013	30.09,2013	31.12.2012	31.12.2013	31.12,2012	31.03.2013
14 David on Equity Share Control (Force Males of D. 19)	Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Audited
14 Paid-up Equity Share Cepital (Face Value of Rs 10/- each) 15 Reserves excluding Revaluation Reserves as per Balance Sheet of	293,800	293,800	262,476	293,800	262,476	
previous accounting year		·]	.			350,636
16 I) Earnings Per Share (EPS) (Rs.)						
a) Basic EPS before Extraordinary items for the period	(0.52)	0.86	(0.37)	0.65	1.72	1.24
b) Diluted EPS before Extraordinary items for the period	(0.50)	0.83	(0.36)	0.63	1.65	1.19
16 iii) Earnings Per Share (EPS) (Rs.)						1.10
a) Basic EPS after Extraordinary items for the period	(0.52)	0.86	(0.37)	0.65	1.72	1.24
b) Difuted EPS after Extraordinary items for the period	(0.50)	0.83	(0.36)	0.63	1.65	1.19
A PARTICULARS OF SHAREHOLDING						
1 Public Shareholding						
Number of Shares						
- % of Shareholding	1,029,354,847	1,029,354,847	716,108,886	1,029,354,847	716,108,886	1,029,354,847
2 Promoters & Promoter Group Shareholding	35.04%	35.04%	27.28%	35.04%	27.28%	35.04%
a) Pledged/Encumbered						
- Number of Shares	1 050 040 674	1 7 10 17 2 7 7				*
- Percentage of shares of total shareholding of promoter and	1,658,040,634	1,740,120,859	1,354,767,481	1,858,040,634	1,354,767,481	1,294,509,231
promoter group	97.35%	91.17%	70.98%	97.35%	70.98%	67.82%
Percentage of shares of total share Capital Non-Encumbered	63.24%	59,23%	51.61%	63.24%	51.61%	44.05%
- Number of Shares	50,607,603	168,527,378	553,880,756	50,607,603	553,880,756	614,139,006
Percentage of shares of total shareholding of promoter and promoter group	2.65%	8.83%	29.02%	2.65%	29.02%	32.18%
Percentage of shares of total share Capital	1.72%	5.73%	21,11%	1.72%	21.11%	20.90%
Particulars	31.12.2013	•				

	Particulars	31.12.2013	
- B	INVESTOR COMPLAINTS		
	Pending at the beginning of the quarter (01.09.2013) Received during the quarter Disposed during the quarter Remaining unresolved at the end of the quarter (31.12.2013) Completed disposed off after 31.12.2013	Nii 15 14 01	
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Notes:

- The results under review are in respect of 300 MW Jaypee Baspa II H.E. Plant, 400 MW Jaypee Vishnuprayag H.E. Plant, 1000 MW Jaypee Karcham Wangtoo H.E. Plant and 500 MW Jaypee Bina Thermal Power Plant. The corresponding figures of the quarter/ period in the previous year are only for 300 MW Baspa II H.E. Plant, 400 MW Jaypee Vishnuprayag H.E. Plant, 1000 MW Jaypee Karcham Wangtoo H.E. Plant and 250 MW Jaypee Bina Thermal Power Plant and hence not comparable. Previous quarter/ period figures have been regrouped / reclassified wherever necessary.
 - The Company today has operating capacity of 1700 MW (Hydro) and 500 MW (Thermal).
- 2 In respect of Hydro Power Projects, the water availability in the first half of the financial year is higher as compared to the second half. As such, the power generation in the first two quarters is about 70% of the annual power generation, while balance 30% is generated in third and fourth quarter.
- 3 (a) The performance of 1000 MW Jaypee Karcham Wangtoo H.E. Plant, 300 MW Jaypee Baspa II H.E. Plant and 500 MW Jaypee Bina Thermal Power Plant had been satisfactory during the quarter under review. Due to natural calamity in Uttarakhand, generation for 400 MW Jaypee Vishnuprayag H.E. Plant continues to be affected w.e.f. 16th June, 2013. Restoration and associated works including clearing of debris has started and the Plant is scheduled to commence generation by March, 2014. 400 MW Jaypee Vishnuprayag H.E.Plant has adequate insurance policy including all risks with Business Interruption provisions. Company has received interim insurance claim amount of Rs. 25 crores (approx.) during the current period ended 31st December, 2013. Further, commercial aspects of this Force Majeure event are being addressed in accordance with Power Purchase Agreement with Uttar Pradesh Power Corporation Limited (UPPCL).
- (b) The operational results during the current quarter have been impacted on account of (i) inclusion of interest cost in the operational expenditure due to commissioning of second unit (250 MW) of Jaypee Bina Thermal Power Plant in April, 2013 (ii) The current revenue at 500 MW Jaypee Bina Thermal Power Plant is on account of provisional tariff, pending final tariff determination (iii) Lower realisation in respect of 1000 MW Jaypee Karcham Wangtoo H.E. Plant due to prevailing market conditions, and (iv) Long Term Open Access (LTOA) charges in respect of 1000 MW Jaypee Karcham Wangtoo H.E. Plant were not payable in the corresponding quarter! period of previous year, since LTOA got transferred to the Company from PTC India Limited only in January, 2013.
- (c) A settlement agreement dated 05.08.2013, has been signed between PTC India limited and the Company in respect of Power Purchase Agreement (PPA) dated 21.03.2006 for sale of 704 MW power generated by 1000 MW Jaypee Karcham Wangtoo H.E. Plant. Accordingly, a petition for determination of tariff has been filed by the Company before Central Electricity Regulatory Commission (CERC).
- 4 Depreciation on Fixed Assets in respect of 300 MW Jaypee Baspa II H.E. Plant, 400 MW Jaypee Vishnuprayag H.E. Plant, 1000 MW Jaypee Karcham Wangtoo H.E. Plant have been charged as per rates approved by Ministry of Corporate Affairs, Government of India and for 500 MW Jaypee Bina Thermal Power Plant, as per rates specified in Schedule XIV to the Compnaies Act, 1956.
- MAT, amounting to Rs. 5,622 Lacs, for the period ended 31.12.2013 is available as credit to be claimed in subsequent years. Therefore, the same has been treated as MAT credit entitlement. Deferred tax liability of Rs.7,648 Lacs has been provided in the accounts for the current period.
- The percentage of the shares shown against column at Sl. No. A 2(a) as encumbered shareholding (63.24%) represents (i) the shares held by Promoter company, namely, Jaiprakash Associates Ltd. and (ii) shares held by Jaypee Infra Ventures (A Private Company with unlimited liability), encumbered to the lenders of the Company as per terms of sanction of the financial assistance(s) to the Company.
- 7 Diluted Earnings per Share as on 31.12.2013, has been calculated on the basis of 304,55,36,110 Equity Shares after including 10,75,35,026 shares which could be allotted to the Foreign Currency Convertible Bondholders assuming Bondholder exercise the conversion option of Bonds Into Equity Shares.
- The above unaudited financial results have been reviewed by Statutory Auditors, Audit Committee and then approved by the Board of Directors at their respective meetings held on the 3rd February, 2014.

PLACE Holda DATE 3rd February, 2014 MANOJ GAUR CHAIRMAN



B-8/14, VASANT VIHAR, NEW DELHI 110 057 TELEPHONE: 26146892 FAX 26148150 EMAIL: ravinagpal@vsnl.net

Annexure V to Clause 41

Review Report to The Board of Directors of JAIPRAKASH POWER VENTURES LIMITED

We have reviewed the accompanying statement of unaudited financial results of JAIPRAKASH POWER VENTURES LIMITED for the Quarter ended 31st December, 2013, except for the disclosures regarding 'Public Sharcholding' and 'Promoter and Promoter Group Shareholding' which have been traced from disclosures made by the management and have not been reviewed by us. This statement is the responsibility of the Company's Management and has been approved by the Board of Directors/ committee of Board of Directors. Our responsibility is to issue a report on these financial results based on our review.

We conducted our review in accordance with the Standard on Review Engagement (SRE) 2410, Review of Interim Financial Information Performed by the Independent Auditors of the Entity—issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the financial statements are free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.

Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying statement of unaudited financial results prepared in accordance with applicable accounting standards and other recognised accounting practices and policies has not disclosed the information required to be disclosed in terms of Clause 41 of the Listing Agreement including the manner in which it is to be disclosed, or that it contains any material misstatement.

For R.Nagpal Associates Chartered Accountants Firm Registration No. 002626N/

> (R.Nagpal) Partner

Membership No. 081594

Place: Noida Date: 03.02.2014