To the Board of Directors Indian Oil Corporation Limited New Delhi

Limited Review Report of the Statutory Auditors on the Unaudited Standalone Financial Results for the quarter / nine months ended on December 31, 2014

- 1. We have reviewed the accompanying statement of unaudited standalone financial results of Indian Oil Corporation Limited (the Company) for the quarter / nine months ended on December 31, 2014 except for the disclosures regarding (a) 'Public Shareholding' and 'Promoter and Promoter Group Shareholding' which have been traced from disclosures made by the management and have not been reviewed by us, (b) net under-realization as appearing in note no. 4c which is based on estimation made by the management and (c) 'Average Gross Refinery Margin' stated in note no. 3. This statement is the responsibility of the Company's Management and has been approved by the Board of Directors. Our responsibility is to issue a report on these financial statements based on our review.
- 2. We conducted our review in accordance with the Standard on Review Engagement (SRE) 2410, 'Review of Interim Financial Information performed by the Independent Auditor' of the Entity issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the financial statements are free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data and thus provide less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.
- 3. Based on our review conducted as above, nothing has come to our notice that causes us to believe that the accompanying statement of unaudited standalone financial results prepared in accordance with the Accounting Standards notified under the Companies Act, 1956 (which are deemed to be specified under section 133 of the Companies Act, 2013 as per rule 7 of Companies (Accounts) Rules, 2014) and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of Clause 41 of the Listing Agreements with stock exchanges including the manner in which it is to be disclosed, or that it contains any material misstatement.

M/S. DASS GUPTA & ASSOCIATES

Chartered Accountants 1/4 8

(Firm Regn. No.000112N)

(CA. NARESH KÙMÀR)

40-GOUNTARIES

ADEITH

Partner

M. No. 082069

M/S. PARAKH & CO.

Chartered Accountants (Firm Regn.No.001475C) RAKH & C

(CA. INDRA PAL SINGH

JAIPUR

Partner M. No. 410433 M/S, J GUPTA & CO.

Chartered Accountants

(Firm Regn.No.314010E)

Kolkata

(CA. D KEJRIWAL)

Partner M. No. 050435

Place: New Delhi

Dated: February 13, 2015



INDIAN OIL CORPORATION LIMITED

[CIN - L23201MH1959G0I011388]

Regd. Office: IndianOil Bhavan, G-9, Ali Yavar Jung Marg, Bandra (East), Mumbai - 400 051

Website: www.locl.com Email ID: investors@indianoil.in

		THE	UNAUDI MONTHS ENDER	TED RESULTS FO	OR NINE MONTHS ENDED		AUDITED RESULTS FOR YEAR ENDED			
		31.12.2014	30.09.2014	31.12.2013	31.12.2014	31.12.2013	31.03.2014			
ART I.		1					(₹ in Crore)			
	STATEMENT OF STANDALONE UNA	UDITED RESULTS FOR TH	E PERIOD ENDED	31ST DECEMBER	2014					
Α.	FINANCIAL									
1.	Income from operations Net sales/income from operations (Net of excise duty)	106,927.34	111,304.93	117,415.18	342,898.47	337,507.85	472,176.61			
(a) (b)	Other operating income	146.26	358.88	256.77	795.63	834.82	1,033.48 473,210.09			
(-)	Total income from operations (Net)	107,073.60	111,663.81	117,671.95	343,694.10	338,342.67	4/3,210.09			
2.	Expenses	r 4 777 47	58,903.75	59,183.86	170,883.59	165,040.70	227,012.01			
(a)	Cost of materials consumed	54,777.42 41,624.12	47,163.31	50,429.39	138,811.56	142,118.00	196,237.15			
(b)	Purchase of Stock-in-Trade	3,714,12	(3,390.58)	2,161.44	6,600.98	134.09	(1,153.00			
(c) (d)	Changes in Inventory Employee benefit expense	1,324.65	1,575.91	1,437.88	4,378.94	4,778.61	6,618.97			
(e)	Depreciation and Amortization expenses	1,221.17	730.06	1,453.50	3,446.11 22,155.55	4,273.48 24,311.86	5,760.09 28,889.03			
(f)	Other Expenses	8,110.25 110,771.73	7,767.56 112,750.01	4,801.00 119,467.07	346,276.73	340,656.74	463,364.25			
	Total expenses	110,771.73	112,730,01	113,407107	0.10,470.70	- 10,000	,			
3.	Profit/(Loss) from Operations before Other Income,	(3,698.13)	(1,086.20)	(1,795.12)	(2,582.63)	(2,314.07)	. 9,845.84			
	Finance Cost and Exceptional Items (1-2)	910,15	457.20	1,682.06	3,184.57	2,818.85	3,417.29			
4.	Other Income		(629.00)	(113.06)	601.94	504.78	13,263.13			
5.	Profit/(Loss) before Finance Cost and Exceptional Items (3+4)	(2,787.98)	• ,	,		4,086.32	5,084.42			
6.	Finance Cost	928.99	1,039.46	1,261.93	2,882.39					
7.	Profit/(Loss) before Exceptional Items (5-6)	(3,716.97)	(1,668.46)	(1,374.99)	(2,280.45)	(3,581.54)				
8.	Exceptional Items (Refer Note 5)	432.36	390,16	413.54	1,268.13	1,210.78	1,746.80			
9,	Profit/(Loss) Before Tax (7+8)	(3,284.61)	(1,278.30)	(961.45)	(1,012.32)	(2,370.76)	9,925.51			
10.	Tax Expense						2,802.90			
10.	- Current Tax	(384.61)	(254.58) (114.18)	-	-		2,002.30			
	- Mat Credit Entitlement	114,18 (377,38)	(11.08)	_ ·	-		103.52			
	- Deferred Tax	(647.81)	(379.84)	-	•	•	2,906.42			
11	Net Profit/(Loss) after Tax (9-10)	(2,636.80)	(898.46)	(961.45)	(1,012.32)	(2,370.76)	7,019.09			
11.	• •	2,427.95	2,427.95	2,427.95	2,427.95	2,427.95	2,427.95			
12.	Paid-up Equity Share Capital (Face value - ₹10 each)	,					63,564.13			
13.	Reserves excluding revaluation reserves	(10.96)	(3.70)	(3.96)	(4.17)	(9.76	28.9			
14.	Earnings per Share (₹) (not annualized) {Basic and Diluted} (Face value - ₹10 each}	(10.86)	(3.70)	(3.33)	, ,	(•			
B.	PHYSICAL (IN MMT)									
1.	Product Sales	18.426	17,126	18.169	54.320	53.108				
	- Domestic - Export	0.817	0.901	0.967	2.722	3.496 39.549				
2.	Refineries Throughput	13.808	13.407 19.039	13.075 17.643	40.081 57.223	54.160				
3.	Pipelines Throughput	19,294	19.039	17.043	31,122	341100	,,,,,			
PART II		SELECTED INFORMTION FOR THE PERIOD ENDED 31ST DECEMBER 2014								
		HON POR THE PERIOD EN	DED SEST DECEM							
Α.	PARTICULARS OF SHAREHOLDING									
1.	Aggregate of Public Shareholding (a) Number of Shares	762986920 31.43	762986920 31.43	511796772 21.08	762986920 31.43	511796772 21.08				
	(b) Percentage of Shareholding (%)	31.43	24.13							
2.	Promoters and Promoter Group Shareholding (a) Pledged / Encumbered			-			-			
	Number of Shares	-								
	 Percentage of Total Promoters and Promoter Group Shareholding (%) 	•	•	•	-		-			
	- Percentage of Total Share Capital of Company (%)	-	-	*	•		-			
	(b) Non - Encumbered	1664965562	1664965562	1916155710	1664965562	1916155710	166496556			
	- Number of Shares	1004903302	1004505502	1330133740						
	- Percentage of Total Promoters and Promoter	100.00	100.00	100.00	100.00	100.0				
	Group Shareholding (%) - Percentage of Total Share Capital of Company (%)	68.57	68.57	78.92	68.57	78.9	2 68.			
8.	INVESTOR COMPLAINTS	lin			التسيمين	manufacture and				
	Pending at the beginning of the quarter Received during the quarter	479			TOT.	118 A				
	Disnosed off during the quarter	479			//65/	1,011				
	Remaining unresolved at the end of the quarter	RAKH & C			11-31	14/5/	\ .			
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Notes:

- The above results have been reviewed and recommended by the Audit Committee and approved by the Board of Directors at their meetings held on 13th February 2015.
- The Financial Results have been reviewed by the Statutory Auditors as required under clause 41 of the listing agreement.
- Average Gross Refining Margin for the period April December 2014 is \$ (2.66) per bbl (April December 2013: \$ 4.97 per bbl). Gross Refining Margin for the current period is lower mainly on account of Inventory valuation loss of ₹ 15,017 crore which translates to \$ 8.37 per bbl.
- 4. a) In-line with the scheme formulated by Petroleum Planning and Analysis Cell (PPAC), the Company has received during the period April December 2014, discounts of ₹23,320.76 crore (April December 2013: ₹25,047.21 crore) on Crude Oil/Products purchased from ONGC/GAIL/OIL/CPCL towards part of the under recovery suffered on sale of regulated products viz. HSD (upto 18.10.2014), SKO (PDS) and LPG (Domestic), and the same has been adjusted against the purchase cost.
 - b) The company has accounted for Budgetary Support of ₹12,027.38 crore during the period April December 2014 (April December 2013: ₹18,677.65 crore) towards under-recovery on sale of regulated products viz. HSD (upto 18.10.2014), SKO (PDS) and LPG (Domestic) in Statement of Profit and Loss as Revenue Grants.
 - c) Consequent to non-revision of retail selling prices in line with international prices and pending crystallization of compensation from Government of India at the year end, the Company has suffered net under-realization of ₹ 1,189.19 crore (April December 2013: ₹ 8,818.15 crore) on sale of regulated products viz. HSD (upto 18.10.2014), SKO (PDS) & LPG (Domestic).
- The company has recovered ₹ 1,268.13 crore during the period April December 2014 (April December 2013: ₹ 1,210.78 crore) from the sale of petroleum products in the state of Uttar Pradesh as additional state specific surcharge towards recovery of Entry Tax paid in earlier years in line with MOP&NG order dated 30th March 2013.
- During the period, corporation has adopted useful lives of fixed assets specified under Schedule-II to the Companies Act, 2013. This has resulted in decrease of depreciation expense for April December 2014 by ₹ 1,148.86 crore. In line with the transitional provisions of Schedule-II to the Companies Act, 2013, an additional depreciation (net of tax) of ₹ 914.10 crore in respect of the assets for which useful life as specified under that Schedule has already expired upto 31.03.2014 has been adjusted in opening general reserve.
- In view of loss for the period and due to uncertainty in estimation of profit for the year pending clarity on the extent of compensation for the under recoveries suffered on sale of regulated products viz.HSD (upto 18.10.2014), SKO (PDS) & LPG (Domestic), no provision has been made for Current Tax and Deferred Tax for the current period.
- 8 Impact, if any, on account of impairment of assets will be reviewed at the year end.

9 Figures for the previous periods have been regrouped wherever necessary.

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SEGME	NT WISE RESULTS						(₹ in Crore)
		UNAUDITED RESULTS FOR				AUDITED RESULTS	
			THREE MONTHS ENDED			IS ENDED	FOR YEAR ENDED
<u></u>		31.12.2014	30.09.2014	31,12,2013	31.12.2014	31.12.2013	31.03.2014
1.	SEGMENT REVE NUE						
	(a) Sale of Petro leun Products	102,013.12	107,410.14	113,354.45	330,036.69	326,833.98	457,269.88
	(b) Sale of Petro chenicals	5,098.04	5,343.04	4,591.64	15,458.55	12,770.30	18,125.73
	(c) Other Business Activities	4,519.71	4,811.84	4,268.64	13,905.09	11,578.15	15,771.95
	Sub-total	111,630.87	117,565.02	122,214.73	359,400.33	351,182.43	491,167.56
	Less: Inter-segmentRevenue	4,557.27	5,901.21	4,542.78	15,706.23	12,839.76	17,957.47
	TOTAL REVENUE	107,073.60	111,663.81	117,671.95	343,694.10	338,342.67	473,210.09
2.	SEGMENT RESULTS:						
	(a) Profit Before Tax, Interest income, Finance Cost,						
	Dividend and Exceptional Items from each segment						
	i) Sale of Petroleum Products	(3,916.01)	(1,025.76)	(3,320.90)	(2,971.71)	2,977.27	12,882.90
	ii) Sale of Petrochenicals	714.26	473.67	327.48	1,407.37	873.53	1,002.35
	iii) Other Business Activities	(192.83)	61.58	8.89	(103.44)	(166.46)	(169.02)
	Sub-total (a)	(3,394.58)	(490.51)	(2,984.53)	(1,667.78)	3,684.34	13,716.23
	(b) Finance Cost	928.99	1,039.46	1,261.93	2,882.39	4,086.32	5,084.42
	(c) Other un-allocable expenditure (Net of					•	
	un-allocable income)	(606.60)	138.49	(2,871.47)	(2,269.72)	3,179.56	453.10
	(d) Exceptional Items (Refer Note 5)	432.36	390.16	413.54	1,268.13	1,210.78	1,746.80
	PROFIT BEFORE TAX (a-b-c+d)	(3,284.61)	(1,278.30)	(961.45)	(1,012.32)	(2,370.76)	9,925.51
3.	CAPITAL EMPLOYED:						
	(Segment Assets - Segment Liabilities)						
	(a) Sale of Petroleum Products	84,522.36	94,529.45	110,373.43	84,522.36	110,373.43	119,077.84
	(b) Sale of Petro chemicals	15,252.53	16,528.86	16,977.33	15,252.53	16,977.33	16,207.47
	(c) Other Business Activities	1,331.95	963.45	296.55	1,331.95	296.55	726.11
	(d) Unallocable - Co:porate	(37,568.90)	(45,632.43)	(68,735.16)	(37,568.90)	(68,735.16)	(70,019.34)
	TOTAL	63,537.94	66,389.33	58,912.15	63,537.94	58,912.15	65,992.08

Notes:

A. Segment Revenue comprises Net sales/income from operations (Net of excise duty) and Other Operating Income.

B. Other Business segment of the Corporation comprises; Sale of Gas, Oil & Gas Exploration Activities, Explosives & Cryogenic Business and Wind Mill & Solar Power Generation.

C. Figures for the previous periods have been re-arranged wherever necessary.

BY ORDER OF THE BOARD

(A. K. SHARMA) DIRECTOR (FINANCE)

Place: New Delhi Dated: February 13, 2015





