CAIRN INDIA LIMITED

CIN: L11101MH2006PLC163934



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Cairn India Limited

Cairn India starts polymer injection in its Mangala field in Rajasthan

Cairn India, one of the largest independent oil and gas E&P companies in India, today initiated polymer injection at the Mangala field.

Mangala Enhanced Oil Recovery (EOR) project, which is amongst the largest polymer flood EOR programmes in the world, commences well ahead of the guidance provided by the company. The polymer injection activity would gradually be ramped up.

Cairn India had recognised the potential for chemical EOR at an early stage of development in its Mangala, Bhagyam and Aishwariya (MBA) fields. The reservoir quality, oil properties and ambient temperature make these fields ideal for the application of chemical flooding EOR methods such as polymer or alkaline surfactant polymer (ASP) flooding. The chemical EOR programme has a potential to enhance recoveries from the Mangala, Bhagyam and Aishwariya fields by around 300 mmbbls.

The Mangala ASP pilot programme, the next phase of EOR has also yielded excellent results so far, suggesting better mobilization of oil post polymer flooding.

Sudhir Mathur CFO Cairn India, commented:

"Injecting the polymer at our world class polymer flood EOR project, ahead of schedule is a testament to our execution skills and team work. This will enable us to further unlock the potential of the prolific Rajasthan block and help contribute significantly towards the nation's energy security."

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Cairn India Limited Fact Sheet

On 9 January, 2007, Cairn India Limited was listed on the Bombay Stock Exchange and the National Stock Exchange of India. Cairn India is now a subsidiary of Sesa Sterlite Limited, one of the world's largest diversified natural resources company and part of the Vedanta group.

Cairn India is headquartered in Gurgaon in the National Capital Region. The Company has operational offices in India including Andhra Pradesh, Gujarat, Rajasthan, Tamil Nadu and International offices in Colombo and Houston.

Cairn India is one of the largest independent oil and gas exploration and production companies in India. Together with its JV partners, Cairn India accounted for ~28% of India's domestic crude oil production in FY14. Average gross operated production was 206,125 boepd in H1 FY15. The Company sells its oil and gas to major PSU and private buyers in India.

The Company has a world-class resource base, with interest in seven blocks in India, one in Sri Lanka and one in South Africa. Cairn India's resource base is located in four strategically focused areas namely one block in Rajasthan, two on the west coast of India, five on the east coast of India (including one in Sri Lanka) and one in South Africa.

The blocks are located in the Barmer Basin, Krishna-Godavari Basin, the Palar-Pennar Basin, the Cambay Basin, the Mumbai Offshore Basin, the Mannar Basin and Orange Basin.

Cairn India's focus on India has resulted in a significant number of oil and gas discoveries. Cairn India made a major oil discovery (Mangala) in Rajasthan in the north west of India at the beginning of 2004. To date, thirty six discoveries have been made in the Rajasthan block RJ-ON-90/1 and the exploration and appraisal drilling campaign is targeting over 3 billion barrels of gross hydrocarbons in place resources.

In Rajasthan, Cairn India operates Block RJ-ON-90/1 under a PSC signed on 15 May, 1995 comprising of three development areas. DA 1 (1,859 km²) includes discoveries namely Mangala, Aishwariya, Raageshwari and Saraswati, DA 2 (430 km²), includes the Bhagyam and Shakti fields and DA 3 (822 km²) comprising of the Kaameshwari West Development Area, is shared between Cairn India and ONGC, with Cairn India holding 70% and ONGC having exercised their back in right for 30%.

The total resource base supports a long term vision to produce 300,000 boepd, subject to exploration success,

further development investments and regulatory approvals.

In Andhra Pradesh and Gujarat, Cairn India on behalf of its JV partners operates two processing plants, 11 platforms and more than 200 km of sub-sea pipelines with a production of over 32,000 boepd as of H1 FY 15.

Block SL-2007-01-001 was awarded to Cairn Lanka in the bid round held in 2008. This offshore block is located in the Gulf of Mannar. The water depths range from 400 to 1,900 meter. The signing of the Petroleum Resources Agreement (PRA) to explore oil and natural gas in the Mannar Basin was undertaken in July 2008 in Colombo.

The farm-in agreement was signed with PetroSA on 16 August, 2012 in the 'Block-I' located in Orange basin, South Africa. The block covers an area of 19,898 sq km. The assignment of 60% interest and operatorship has been granted by the South African regulatory authorities.

India's gross imports of crude oil stood at 3.8* million bopd in 2013. India's domestic crude oil production for FY2013-14 was approximately 0.76** million bopd of which Cairn India operated assets (Ravva, CB/OS-2 and the RJ-ON-90/1) contributed ~28%.

For further information on Cairn India Limited, kindly visit www.cairnindia.com

*BP Statistical Review of World Energy 2014

**MoPNG March 2014 production statistics

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Disclaimer

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