



**एनटीपीसी लिमिटेड**

(भारत सरकार का उद्यम)

**NTPC Limited**

(A Govt. of India Enterprise)

केन्द्रीय कार्यालय/ Corporate Centre

Ref. No.:01/ FA/ISD/Compliance/2015-16

Dated: 29/01/2016

Manager Listing Department National Stock Exchange of India Ltd. Exchange Plaza Bandra Kurla Complex, Bandra(E) Mumbai-400 051  Fax No: 022 -26598237/26598238/66418125/ 66418126  Email:- cmlist@nse.co.in	General Manager Department of Corporate Services BSE Limited Floor 25, Phiroze Jeejeebhoy Towers Dalal Street Mumbai-400 001  Fax No: 022 -22721072/22722037/22722039/ 22722041/22722161/22723577  Email:- corp.relations@bseindia.com
---	--

**Sub: Corporate Disclosure**

Dear Sir,

We are enclosing the Key Performance Highlights of NTPC Ltd. for the quarter and nine-month period ended on December 31, 2015.

Thanking you.

Yours faithfully,

(Sangeeta Bhatia)

General Manager (Finance)

Encl.: As Above

पंजीकृत कार्यालय : एनटीपीसी भवन, स्कोप कॉम्प्लेक्स, 7, इन्स्टीट्यूशनल एरिया, लोधी रोड नई दिल्ली-110003

कार्पोरेट पहचान नम्बर : L40101DL1975GOI007966, टेलीफोन नं.: 011-24387333, फ़ैक्स नं.: 011-24361018, ईमेल: ntpccc@ntpc.co.in, वेबसाइट: www.ntpc.co.in

Registered Office : NTPC Bhawan, SCOPE Complex, 7 Institutional Area, Lodi Road, New Delhi-110003

Corporate Identification Number : L40101DL1975GOI007966, Telephone No.: 011-24387333, Fax No.: 011-24361018, E-mail : ntpccc@ntpc.co.in

Website : www.ntpc.co.in

**KEY PERFORMANCE HIGHLIGHTS FOR QUARTER ENDED ON 31.12.2015**

**A. Increase In Installed / Commercial Capacity**

Description	As on		Change	
	31/12/2015	31/12/2014		
Installed Capacity (NTPC Group)*	45,548 MW	43,143 MW	2,405 MW	1 unit of 660 MW at Barh, 1 unit of 500 MW at Vindhyachal, 1 unit of 250 MW at Bongaigaon, 4 Hydro units of 200 MW each at Koldam and 1 unit of 195 MW of Kanti
Commercial Capacity (NTPC Standalone)*	38,442 MW	37,142 MW	1,300 MW	1 unit of 500 MW at Vindhyachal and 4 Hydro units of 200 MW each at Koldam
Commercial Capacity (NTPC Group)*	44,443 MW	42,643 MW	1,800 MW	1300 MW of NTPC's commercial capacity as detailed above and 1unit of 500 MW at Vallur

\*Including rating difference in gas stations, for NTPC group 99 MW, for NTPC standalone 62 MW.

**B. Gross Generation / Commercial Generation / Energy Sent Out (BUS)**

	Qtr ended		Change (Q3-o-Q3)	% Change (Q3-o-Q3)	Qtr ended		Change (Q3-o-Q2)	% Change (Q3-o-Q2)	9 M ended		Change (9M-o-9M)	% Change (9M-o-9M)
	December 2015	December 2014			September 2015	September 2014			December 2015	December 2014		
Gross Generation*	60,787	61,343	(0,556)	(0.91)	60,159	60,628	0,628	1.04	179,644	179,949	(0,305)	(0.17)
Commercial Generation*	60,549	61,169	(0,620)	(1.01)	59,847	0,702	0,702	1.17	178,878	179,534	(0,656)	(0.37)
Energy Sent Out*	56,616	57,247	(0,631)	(1.10)	55,891	0,725	0,725	1.30	166,972	167,618	(0,646)	(0.39)

\* Including generation from solar and hydro stations

**C. PLF Data (In %)**

	Qtr ended		Change (Q3-o-Q3)	Qtr ended	Change (Q3-o-Q2)	9 M ended		Change (9M-o-9M)
	December 2015	December 2014				September 2015	September 2014	
PLF Thermal (All India)*	-	-	-	-	-	61.65	64.49	(2.84)
PLF (NTPC) - COAL	78.23	80.79	(2.56)	77.27	0.96	77.70	79.41	(1.71)
PLF (NTPC) - GAS	28.47	31.79	(3.32)	25.73	2.74	27.55	34.98	(7.43)
PLF (NTPC) - HYDRO	20.72	-	-	83.29	(62.57)	48.82	-	-

\* Source:- CEA

**D. Plant Availability Factor (DC) (In %)**

	Qtr ended		Change (Q3-o-Q3)	Qtr ended	Change (Q3-o-Q2)	9 M ended		Change (9M-o-9M)
	December 2015	December 2014				September 2015	September 2014	
PAF - COAL	92.75	91.04	1.71	88.09	4.66	90.82	85.71	5.11
PAF - GAS	96.83	93.15	3.68	97.58	(0.75)	97.00	90.77	6.23
PAF - HYDRO	95.11	-	-	103.14	(8.03)	98.72	-	-

**E. Coal Supply Position (in MMT)**

	Qtr ended		Change (Q3-o-Q3)	% Change (Q3-o-Q3)	Qtr ended		Change (Q3-o-Q2)	% Change (Q3-o-Q2)	9 M ended		Change (9M-o-9M)	% Change (9M-o-9M)
	December 2015	December 2014			September 2015	September 2014			December 2015	December 2014		
Domestic Coal	39.70	39.61	0.09	0.23	34.62	5.08	14.67	112.72	109.90	2.82	2.57	
Imported coal	1.94	4.93	(2.99)	(60.65)	2.56	(0.62)	(24.22)	8.35	11.49	(3.14)	(27.33)	
Total	41.64	44.54	(2.90)	(6.51)	37.18	4.46	12.00	121.07	121.39	(0.32)	(0.26)	

**F. Gas Consumption (In MMSCMD)**

	Qtr ended		Change (Q3-o-Q3)	% Change (Q3-o-Q3)	Qtr ended		Change (Q3-o-Q2)	% Change (Q3-o-Q2)	9 M ended		Change (9M-o-9M)	% Change (9M-o-9M)
	December 2015	December 2014			September 2015	September 2014			December 2015	December 2014		
Gas	6.06	6.12	(0.06)	(0.98)	5.13	0.93	18.13	5.70	6.70	(1.00)	(14.93)	

**G. Average Tariff for 9M FY 2015-16 (In Rs.)**

Average Tariff	3.21
----------------	------