THE GREAT EASTERN SHIPPING COMPANY LIMITED CIN: L35110MH1948PLC006472



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Our Ref.: \$/041/2017/JMT

February 16, 2017

BSE Limited 1st Floor, Phiroze Jeejeebhoy Towers, Dalal Street, MUMBAI – 400 001 National Stock Exchange of India Limited Exchange Plaza, 5th Floor, Plot No. C/1, Bandra Kurla Complex, Bandra (East), Mumbai – 400 051

Dear Sir,

Pursuant to Regulation 30 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, investor meet of the Company is scheduled to be held as follows:

Meeting scheduled with	Venue	Туре	Date
Phillips Capital	Mumbai	Group	20-Feb-17
Fu Hwa - Taiwan	Mumbai	1-on-1	22-Feb-17

We enclose herewith the presentation to be made in this relation.

You are requested to kindly take note of the same.

Thanking You, Yours faithfully, For **The Great Eastern Shipping Co. Ltd.**

Jayesh M. Trivedi President (Secl. & Legal) & Company Secretary

CC: Luxembourg Stock Exchange, LUXEMBOURG. ost@bourse.lu



Business & Financial Review

February 2017



Forward Looking Statements

Except for historical information, the statements made in this presentation constitute forward looking statements. These include statements regarding the intent, belief or current expectations of GE Shipping and its management regarding the Company's operations, strategic directions, prospects and future results which in turn involve certain risks and uncertainties.

Certain factors may cause actual results to differ materially from those contained in the forward looking statements; including changes in freight rates; global economic and business conditions; effects of competition and technological developments; changes in laws and regulations; difficulties in achieving cost savings; currency, fuel price and interest rate fluctuations etc.

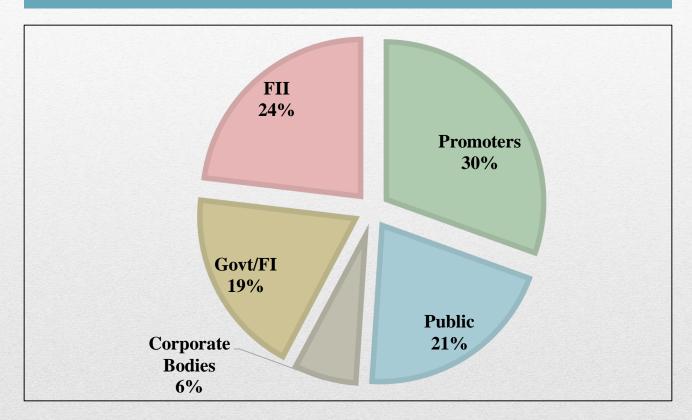
The Company assumes no responsibility with regard to publicly amending, modifying or revising the statements based on any subsequent developments, information or events that may occur.

Corporate Profile



Shareholding Pattern

Shareholding Pattern as on December 31, 2016



Shipping business - owned fleet

Sr. No.	Vessel Name	Туре	Sr. No.	Vessel Name	Туре
1	Jag Lalit	Suezmax	26	Jag Vishnu	VLGC
2	Jag Laht Jag Lok	Suezmax	20	Jag Vidhi	VLGC
2	Ŭ		2 Gas Carriers; Age - 22 years		
	Jag Lateef	Suezmax	28	Jag Anand	Capesize
4	Jag Lakshita	Suezmax	20	Jag Aarati	Kamsarmax
5	Jag Laadki	Suezmax	30	Jag Aditi	Kamsarmax
6	Jag Lyall	Aframax	31	Jag Arya	Kamsarmax
7	Jag Lata	Aframax	32	Jag Arnav	Kamsarmax
8	Jag Lavanya	Aframax	33	Jag Ajay	Kamsarmax
9	Jag Leela	Aframax	34	Jag Aalok	Kamsarmax
10	Jag Laxmi	Aframax	35	Jag Akshay	Kamsarmax
	10 Crude Carriers ; Avera	nge Age – 12.6 years	36	Jag Amar	Kamsarmax
11	Jag Aabha	LR1	37	Jag Ratan	Supramax
12	Jag Aanchal	LR1	38	Jag Rahul	Supramax
13	Jag Amisha	LR1	39	Jag Rishi	Supramax
14	Jag Aparna	LR1	40	Jag Rani	Supramax
15	Jag Pahel	MR	41	Jag Roopa	Supramax
16	Jag Pankhi	MR	42	Jag Radha	Supramax
17	Jag Prabha	MR	15 Bulk Ca	rriers; Average Ag	e – 5.1 years
18	Jag Prakash	MR			
19	Jag Pushpa	MR			
20	Jag Prerana	MR		42 Vessels	
20	Jag Pranav	MR			
21	Jag Pranaw	MR		age Age – 9.58	•
	Ũ		Total dwt - 3.38 mn		
23	Jag Padma	MR			
24	Jag Punit	MR			
25	Jag Pooja	MR			
	15 Product Carriers; Aver	age Age – 9.7 years			

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Vessels on Order & Capital Expenditure

Committed Capex - ~\$74 Mn Payable as on Feb-2016 - ~\$67 Mn

Vessels on Committed Order & Expected Delivery

Vessel	Yard	Expected Delivery
2 Suezmax Secondhand Crude Carriers	Samsung Heavy Industries Co. Ltd, South Korea	Q4FY17

Key points on Tanker Markets – Q4CY16

Asset Prices:

-VLCC 5 yr old prices have gone down by 25% in Y-O-Y Q42016

Freight rates:

-BDTI touched a 3-year high of 1,088 in January 2017 and corrected back to 846 & BCTI touched a 5-year high of 867 in January 2017 and corrected back to 580.

Crude Market:

-Crude oil supply increased slightly due to rampant OPEC production more than offsetting the decline in non-OPEC supplies.

Product Market:

-Refinery runs improved Y-O-Y due to improvement in refinery margins. LR Freight rates improved significantly as long haul Naphtha arbitrage into Asia showed signs of recovery. US Exports increased due to refinery outages in Latin American countries

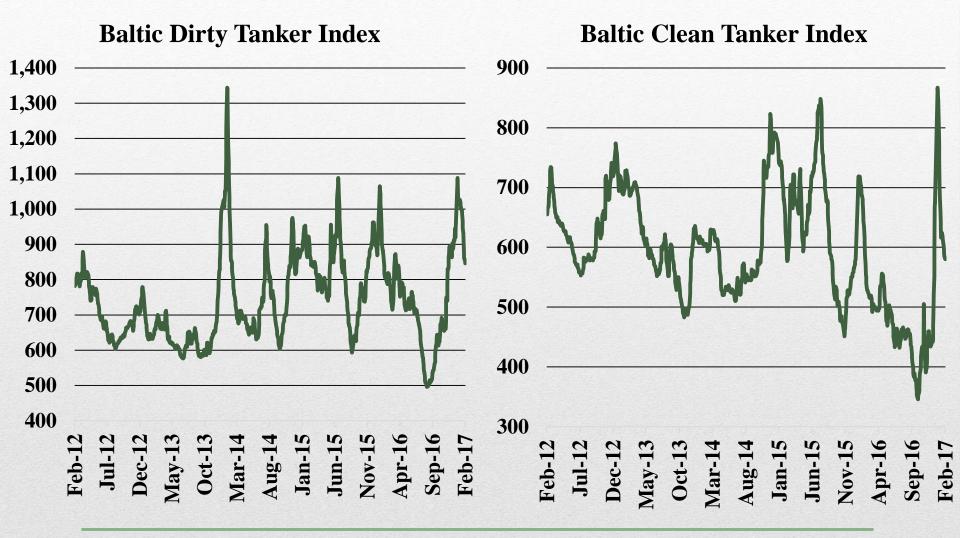
Fleet Growth:

-Crude Tankers fleet growth in CY16 is 3.28% and product tankers fleet growth is 10.59%

Tankers – Asset Price movement (5-year old)



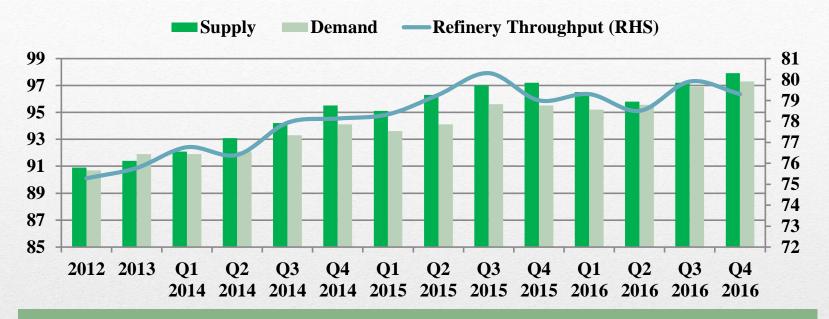
Recovery of BDTI & BCTI



Source - Industry Reports

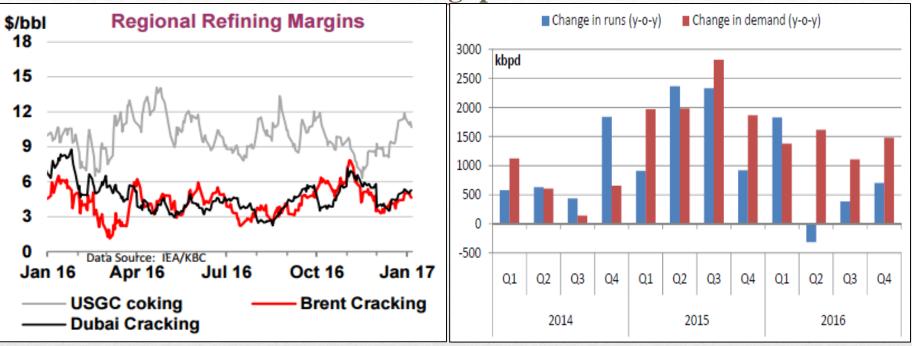
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Supply - driven Demand ahead of OPEC Cut



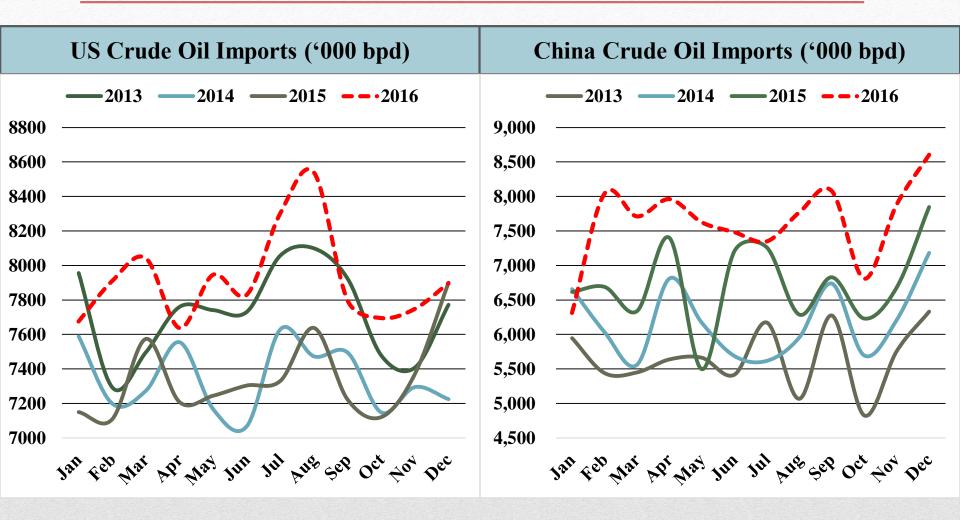
- In Q4CY16, Crude tankers rates improved due to the seasonality and piling of oil stock.
- In Q4CY16, Product tanker rates increased on account of higher refinery runs and arbitrage opportunity on Naphtha long haul.

Improvement in margins leading to higher refinery throughput



- Due to continued unplanned refinery stoppages, gasoline and diesel cracks were pushed higher, resulting in as much as \$2/bbl month-on-month gains for margins in Q4CY2016.
- Q4CY2016 global refinery throughput is up by 520 kb/d Y-O-Y at 79.26 mb/d.

CY2016 has seen higher imports due to low oil price



Source - Industry Reports



World Fleet Growth – Crude Tankers

Tanker Fleet - mn Dwt	1st Feb 2017	1st Jan 2016	1st Jan 2015	1st Jan 2014
VLCC	218.04	200.00	193.75	186.13
Suezmax	80.93	71.09	69.68	68.43
Aframax	67.21	64.37	64.15	63.71
Total (80k+)	366.18	335.46	327.58	318.27

Order Book - mn dwt	2017	2018	2019+	Total
Orderbook as % of current fleet	7%	6%	0%	13%

Slippage – 30% CY2016

World Fleet Growth – Product Tankers and VLGC

Product Fleet - mn Dwt	1st Feb 2017	1st Jan 2016	1st Jan 2015	1st Jan 2014
LR2	34.87	30.44	27.42	26.93
LR1	25.66	23.75	23.72	23.61
MR	91.14	82.95	78.40	75.74
Total (35k+)	151.67	137.14	129.54	126.28

Order Book - mn dwt	2017	2018	2019+	Total
Orderbook as % of current fleet	6%	3%	1%	10%

Fleet - No. of Vessels	1st Feb 2017	1st Jan 2016	1st Jan 2015
VLGC	247	199	164

Order Book - No. of Vessels	2017	2018	2019+	Total
Orderbook as % of current fleet	11%	2%	3%	17%

Slippage (Product) – 30% CY2016

Key points on Dry Bulk Markets – Q4CY16

Asset Prices:

-Capesize 5 year old continues to remain low at \$24 Mn (Consistent with previous 3 quarters)

-Panamax & Supramax 5 year olds continues to trade at \$14-\$15 Mn levels

Freight rates: -BDI has declined from high of 1200+ in Dec'16 to 714 in Feb'17

Coal Market:

-Coal imports improved significantly for China whereas declined for India

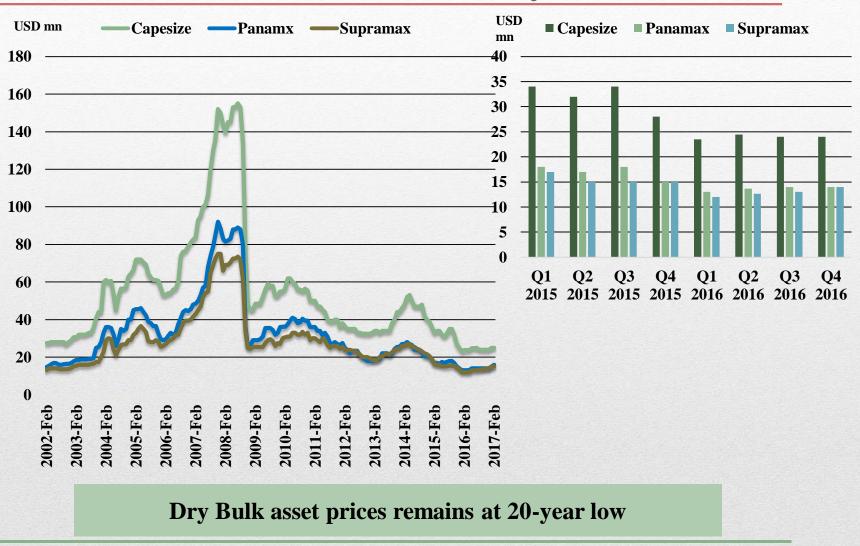
Iron Ore Market:

-China's Iron Ore imports grew by 7.4% in CY2016 compared to 2% in CY2015

Fleet Growth:

-Dry Bulk fleet growth in CY16 is around 2%

Bulkers – Asset Prices (5-year old)



Source - Industry Reports

Baltic Dry Index (Feb 2014 – Feb 2017)

Dry Bulk freight rates has corrected during this quarter

Baltic Dry Index



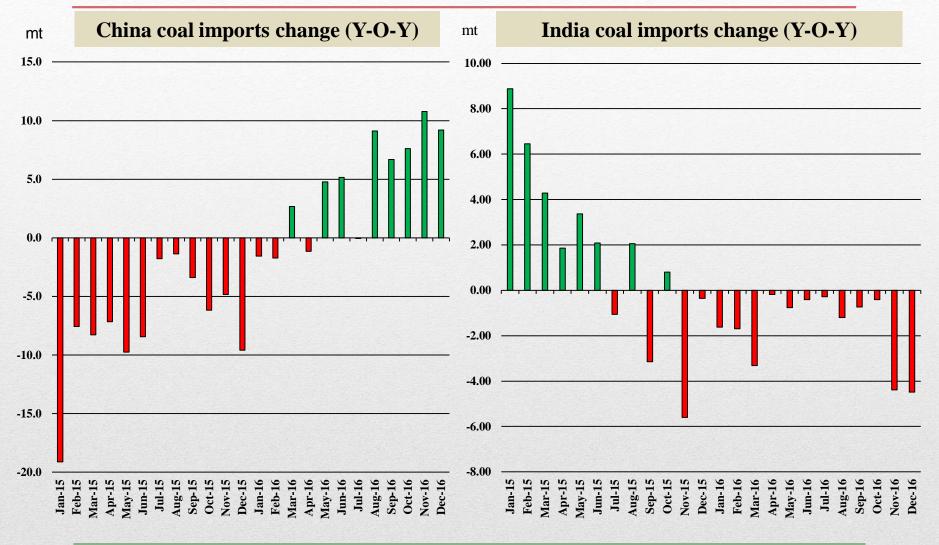
high of 1,257 in Dec'16

China's iron ore import grows with decent numbers



Source - Industry Reports

Coal imports by China shows signs of recovery



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World Fleet Growth – Dry Bulk

Fleet - Mn Dwt	1st Feb 2017	1st Jan 2016	1st Jan 2015
Capesize	317	309	307
Panamax	198	195	192
Handymax	191	180	167
Handysize	95	93	91
Total	800	776	757

	2017	2018	2019+	Total
Gross Orderbook %Fleet	6%	2%	1%	10%

Slippage – 48% CY2016

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Accelerated scrapping in Dry Bulk

Scrapping as % of world fleet (year-wise)							
Vessel	Fleet as on	Scrapping					
Category	February 17	2016	2015	2014	2013		
	(in mn dwt)		(% of begin	nning fleet)			
Crude	366	0.35%	0.23%	1.60%	2.40%		
Product	152	0.62%	0.61%	1.19%	1.69%		
Dry Bulk	800	3.67%	4.03%	2.25%	3.36%		



Greatship (India) Limited (a 100% subsidiary)

Business Review

February 2017

Offshore business- Fleet Profile

The Greatship Group

- Current Owned Fleet
 - 4 Jack Up Rigs (350ft)
 - 5 Platform Supply Vessels (PSV)
 - 8 Anchor Handling Tug cum Supply Vessels (AHTSV)
 - 2 Multipurpose Platform Supply and Support Vessels (MPSSV)
 - 5 Platform / ROV Support Vessels (ROVSV)

* 1 Platform Supply Vessel "Greatship Disha" contracted to sell

High Fleet Utilization		
Category	Extent of coverage of fleet's operating days (per cent) (FY17)	
PSV	40	
ROVSV	71	
AHTSV	89	
MPSSV	50	
Jackup Rigs	78	

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Key points on E&P markets – Q4FY16

Day rates:

- Day rates for both AHTS & PSV have come off by ~45%-50% since 2014

Fleet Growth:

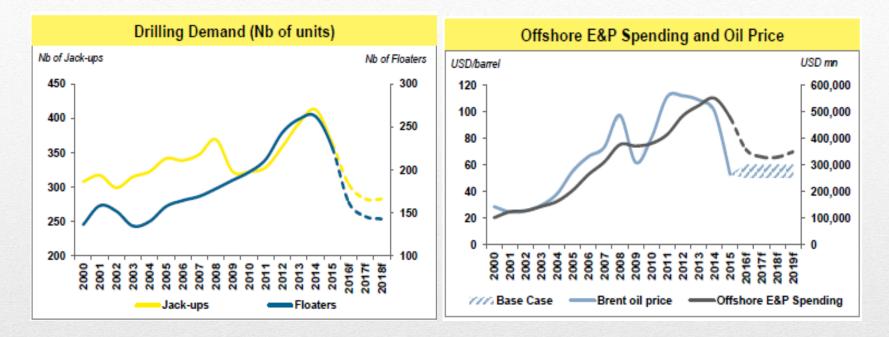
- Rigs: No growth from previous quarter
- OSV's: No growth from previous quarter

Fleet Utilization Levels: Sub 55%

Slippage:

- OSV 60% 70% CY2016
- Rigs 60% 70% CY2016

Double-digit decline in drilling demand in CY2016



- Drilling demand has been declining continuously since the peak in 2014
- With the Brent oil price falling sharply since 2014, Offshore E&P spending has also come off significantly

Global Fleet Supply – Offshore

Fleet & Orderbook

(Nos)	Jackup Rigs	AHTSVs	PSV
Current Fleet	542	2130	1630
Orderbook	103	175	199
% of O/B to current fleet	19%	8%	12%

- CY2016 actual deliveries have been far lower than scheduled. Due to bleak employment scenario owners have refrained from taking delivery. A lot of deliveries due in 2016 were pushed forward to 2017. Going forward slippage is expected to remain high.
- Asset utilization levels continue to come off. For premium Jack ups, lack of contract renewals has resulted in utilization levels coming down from around 90% at the start of 2014 to sub 55% as on date.
- In case of PSVs and AHTSVs more than half the fleet is either idle/stacked or working in spot market at a very low utilization.



FINANCIAL HIGHLIGHTS

Q3 FY 2016-17

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Q3 FY 2016-17 Financial Highlights

	Standalone		Key Figures		Consolidated	
Q3 FY'17	Q3 FY'16	9M FY'17	(Amount in Rs. crs)	Q3 FY'17	Q3 FY'16	9M FY'17
			Income Statement			
567.99	580.31	1609.15	Revenue (including other income)	920.49	1037.97	2754.56
338.24	317.01	914.51	EBITDA (including other income)	557.77	623.64	1665.17
171.96	201.20	446.05	Net Profit	238.36	358.13	740.73
			Balance Sheet			
10118.52	8970.77	10118.52	Total Assets	16425.34	15545.88	16425.34
5063.31	4799.74	5063.31	Equity	8478.41	7892.66	8478.41
3830.69	2800.56	3830.69	Total Debt (Gross)	6463.56	5912.61	6463.56
284.43	(334.75)	284.43	Long Term Debt (Net of Cash)	1473.89	1703.45	1473.89
			Cash Flow			
158.13	297.05	480.70	From operating activities	404.05	617.79	1199.22
(77.85)	(25.28)	(740.65)	From investing activities	23.58	(209.25)	(676.14)
301.43	(143.34)	800.30	From financing activities	182.64	(126.27)	396.81
381.71	128.43	540.35	Net cash inflow/(outflow)	610.27	282.27	919.89



Q3 FY 2016-17 Financial Highlights

	Standalone Key Figures		Consolidated			
Q3 FY'17	Q3 FY'16	9M FY'17	(Amount in Rs. crs)	Q3 FY'17	Q3 FY'16	9M FY'17
			Key financial figures			
59.55%	54.63%	56.83%	EBITDA Margin (%)	60.60%	60.08%	60.45%
13.82%	17.13%	12.28%	Return on Equity (ROE) (%)	11.46%	18.62%	12.25%
11.04%	13.07%	10.13%	Return on Capital Employed (ROCE) (%)	8.97%	12.77%	9.43%
0.76	0.58	0.76	Gross Debt/Equity Ratio (x)	0.76	0.75	0.76
0.06	-	0.06	Net Debt/Equity Ratio (x)	0.17	0.22	0.17
67.23	65.85	67.00	Exchange rate USD/INR, average (Rs)	67.23	65.85	67.00
67.92	66.15	67.92	Exchange rate USD/INR, end of period (Rs)	67.92	66.15	67.92
			Share related figures			
11.40	13.34	29.58	Earnings per share, EPS (Rs)	15.81	23.75	49.13
11.38	13.31	29.53	Diluted earnings per share (Rs)	15.78	23.71	49.03
17.71	17.92	47.49	Cash Profit per share (Rs)	28.99	34.84	86.33
3.60	6.00	3.60	Dividend per share (Rs)	3.60	6.00	3.60

Q2 FY 2016-17 Performance Highlights

Revenue Days	Q3'FY17	Q3'FY16
Owned Tonnage	3,339	2,593
Inchartered Tonnage	89	115
Total Revenue Days	3,428	2,708
Total Owned Tonnage (mn.dwt)*	3.23	2.36

Breakup of revenue days

* As on 31st December 2016

Mix of Spot & Time

Average	TCY	Details

Average (TCY \$ per day)	Q3'FY17	Q3'FY16	% Chg
Crude Carriers	19,048	30,767	-38%
Product Carriers (Incl. Gas)	16,285	24,092	-32%
Dry Bulk	6,972	6,320	10%

Days (in %)	Q3'FY17	Q3'FY16
<u>Dry Bulk</u>		
Spot %	45%	92%
Time %	55%	8%
Tankers		
Spot %	50%	71%
Time %	50%	29%
<u>Total</u>		
Spot %	49%	73%
Time %	51%	27%

THANK YOU

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