

M/s Mehra Goel & Co.  
Chartered Accountants  
505, Chiranjiv Tower  
43, Nehru Place  
New Delhi – 110 019

M/s Varma & Varma  
Chartered Accountants  
Sreela Terrace, Level – 4  
Unit – D, No. 105 First Main Road  
Chennai – 600 020

M/s G D Apte & Co.  
Chartered Accountants  
Office No. 1, 2 and 3, 4<sup>th</sup> Floor  
Rahimfoola House, 7, Homji Street, Fort  
Mumbai – 400 001

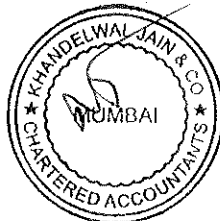
M/s Lodha & Co  
Chartered Accountants  
14, Government Place East.  
Kolkata - 700069

M/s Khandelwal Jain & Co.  
Chartered Accountants  
12-B, Baldota Bhawan, 5<sup>th</sup> Floor  
117, M K Road, Churchgate  
Mumbai - 400020

To  
The Board of Directors  
Oil and Natural Gas Corporation Limited  
**New Delhi**


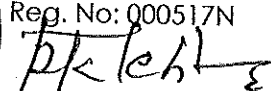
### Limited Review Report

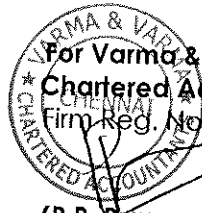
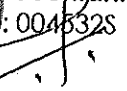
1. We have reviewed the accompanying Statement of Unaudited Financial Results ("the Statement") of Oil and Natural Gas Corporation Limited ("the Company") for the quarter ended June 30, 2015, except for the disclosures regarding 'Public Shareholding' and 'Promoter and Promoter Group Shareholding' which have been traced from disclosures made by the management and have not been reviewed by us. This Statement is the responsibility of the Company's management and has been approved by the Board of Directors. Our responsibility is to issue a report on this Statement based on our review.
2. We conducted our review in accordance with Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". This Standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review is limited primarily to inquiries of Company personnel and analytical procedures applied to financial data and thus provide less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.
3. We have placed reliance on technical / commercial evaluation by the management in respect of categorisation of wells as exploratory, development, producing, dry well and allocation of cost incurred on them, on the basis of the proved developed hydrocarbon reserves and depletion thereof on producing properties, impairment, liability for abandonment costs, liabilities for NELP and

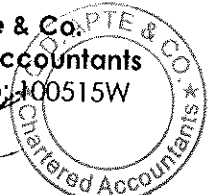



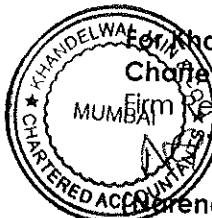
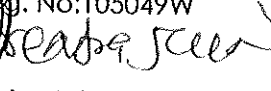
nominated blocks for under performance against agreed Minimum Work Programme and allocation of depreciation on process platforms to transportation and facilities.

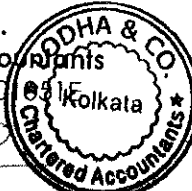
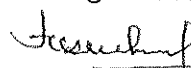
4. Based on our review, nothing has come to our attention that causes us to believe that the accompanying Statement of unaudited financial results, prepared in accordance with the Accounting Standards specified under Section 133 of the Companies Act, 2013, read with Rule 7 of the Companies (Accounts) Rules, 2014 and other recognized accounting practices and policies generally accepted in India, has not disclosed the information required to be disclosed in terms of Clause 41 of the Listing Agreements with the Stock Exchanges, including the matter in which it is to be disclosed, or that it contains any material misstatement.
5. We draw attention to Note No. 4 with regard to dispute between the Company and the Government of Gujarat in respect of payment of royalty on the crude oil produced in the State. The accrual of the additional liability of ₹ 11,787 Crore against which an amount of ₹ 2,149 Crore paid with effect from February 1, 2014 and considered as deposit, would depend on the decision of the Hon'ble Supreme Court of India. The amount of ₹ 11,787 Crore has been considered as contingent liability. Our conclusion is not modified in respect of this matter.

  
For Mehra Goel & Co.  
Chartered Accountants  
Firm Reg. No: 000517N  
  
(P. K. Mehra)  
Partner (M.No. 006102)

  
For Verma & Varma  
Chartered Accountants  
Firm Reg. No: 004532S  
  
(P.R. Prasanna Varma)  
Partner (M.No. 025854)

  
For G D Apte & Co.  
Chartered Accountants  
Firm Reg. No: 100515W  
  
(C M Dixit)  
Partner (M.No.017532)

  
For Khandelwal Jain & Co.  
Chartered Accountants  
Firm Reg. No: 105049W  
  
(Narendra Jain)  
Partner (M.No. 048725)

  
For Lodha & Co.  
Chartered Accountants  
Firm Reg. No: 30051E  
  
(H. K. Verma)  
Partner (M.No. 055104)

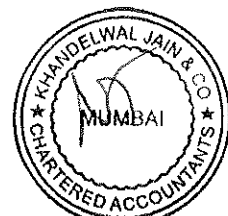
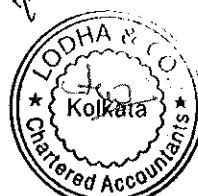
Place: New Delhi

Date: August 13, 2015

**STATEMENT OF STANDALONE UNAUDITED FINANCIAL RESULTS FOR THE QUARTER ENDED 30TH JUNE, 2015**

PART I		(₹ in Crore)			
	Particulars	3 months ended 30.06.2015	Preceding 3 months ended 31.03.2015	Corresponding 3 months ended 30.06.2014 in the previous year	Year ended 31.03.2015
		(Unaudited)	(Unaudited)	(Unaudited)	(Audited)
1	<b>Income from operations</b>				
	(a) Gross Sales/Income from Operations	22,739.02	21,339.45	21,813.08	82,348.79
	Less: Excise Duty recovered	43.18	36.01	66.08	222.51
	(b) Net Sales/Income from Operations (Net of excise duty)	22,695.84	21,303.44	21,747.00	82,126.28
	(c) Other Operating Income	129.41	344.05	104.27	744.68
	<b>Total income from operations (net) (b+c)</b>	<b>22,825.25</b>	<b>21,647.49</b>	<b>21,851.27</b>	<b>82,870.96</b>
2	<b>Expenses</b>				
	(a) Cost of materials consumed*	146.26	227.32	130.23	678.32
	(b) Purchase of stock-in-trade	1.80	1.35	0.81	4.41
	(c) Changes in inventories of finished goods, work-in-progress and stock-in-trade (Increase)/Decrease]	(128.48)	(257.45)	(203.05)	(167.43)
	(d) Employees benefits expenses**	475.67	432.68	406.73	1,695.35
	(e) Depreciation and amortisation expenses***	3,034.96	3,095.54	2,562.31	11,451.14
	(f) Statutory levies	5,662.64	6,285.12	5,827.09	22,874.55
	(g) Exploration Cost written off	1,545.69	2,651.68	3,827.51	10,867.11
	(h) Other expenses	4,538.91	4,687.41	2,997.68	14,276.71
	<b>Total Expenses</b>	<b>15,277.45</b>	<b>17,123.65</b>	<b>15,549.31</b>	<b>61,680.16</b>
3	<b>Profit/(Loss) from Operations before other Income, finance costs and exceptional Items (1-2)</b>	<b>7,547.80</b>	<b>4,523.84</b>	<b>6,301.96</b>	<b>21,190.80</b>
4	Other income	806.21	1,733.58	895.18	5,367.22
5	<b>Profit/(Loss) from ordinary activities before finance cost and exceptional Items (3+4)</b>	<b>8,354.01</b>	<b>6,257.42</b>	<b>7,197.14</b>	<b>26,558.02</b>
6	Finance costs	3.08	1.27	0.13	2.79
7	<b>Profit/(Loss) from ordinary activities after finance cost but before exceptional items (5-6)</b>	<b>8,350.93</b>	<b>6,256.15</b>	<b>7,197.01</b>	<b>26,555.23</b>
8	Exceptional items	-	-	-	-
9	<b>Profit/(Loss) from ordinary activities before tax (7+8)</b>	<b>8,350.93</b>	<b>6,256.15</b>	<b>7,197.01</b>	<b>26,555.23</b>
10	<b>Tax expense</b>				
	a) For current tax	2,700.00	1,700.00	2,570.00	8,200.00
	b) For earlier years	-	15.17	-	(584.83)
	c) Deferred tax liability/(asset)	191.03	605.91	(154.78)	1,207.11
	<b>Total tax expense</b>	<b>2,891.03</b>	<b>2,321.08</b>	<b>2,415.22</b>	<b>8,822.28</b>
11	<b>Net Profit/ (Loss) from Ordinary Activities after tax (9-10)</b>	<b>5,459.90</b>	<b>3,935.07</b>	<b>4,781.79</b>	<b>17,732.95</b>
12	Extraordinary items (net of tax)	-	-	-	-
13	<b>Net Profit/ (Loss) for the period (11+12)</b>	<b>5,459.90</b>	<b>3,935.07</b>	<b>4,781.79</b>	<b>17,732.95</b>
14	Paid-up equity share capital of face value of share ₹ 5 each	4,277.76	4,277.76	4,277.76	4,277.76
15	Reserves excluding revaluation reserves				139,345.09
16	<b>Earnings Per Share (EPS) (in ₹)</b>				
	(a) Basic and diluted EPS before extraordinary items	6.38	4.60	5.59	20.73
	(b) Basic and diluted EPS after extraordinary items	6.38	4.60	5.59	20.73

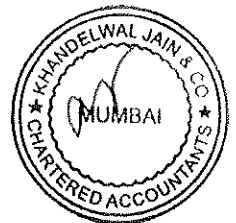
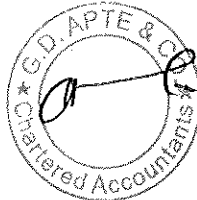
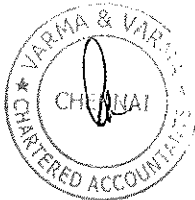
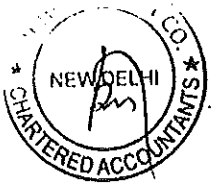
\*Represents consumption of raw materials, stores & spares. \*\* Employees cost shown above is net of allocation to different activities. \*\*\* Includes depletion and impairment loss



PART II					
SELECT INFORMATION FOR THE QUARTER ENDED 30TH JUNE, 2015					
		3 months ended 30.06.2015	Preceding 3 months ended 31.03.2015	Corresponding 3 months ended 30.06.2014 in the previous year	Year ended 31.03.2015
<b>A</b>	<b>PARTICULARS OF SHAREHOLDING</b>				
<b>I</b>	Public shareholding				
	- Number of shares	2,657,813,860	2,657,729,787	2,657,729,787	2,657,729,787
	- Percentage of shareholding	31.07	31.06	31.06	31.06
<b>2</b>	Promoters and promoter group Shareholding				
	a) Pledged/Encumbered				
	-Number of shares	-	-	-	-
	-Percentage of shares (as a % of the total shareholding of promoter and promoter group)	-	-	-	-
	-Percentage of shares (as a % of the total share capital of the company)	-	-	-	-
	b) Non-encumbered				
	-Number of shares	5,897,676,260	5,897,760,333	5,897,760,333	5,897,760,333
	-Percentage of shares (as a % of the total shareholding of promoter and promoter group)	100.00	100.00	100.00	100.00
	-Percentage of shares (as a % of the total share capital of the company)	68.93	68.94	68.94	68.94

B	Particulars	3 months ended 30.06.2015		
		RELATED TO OTHER THAN OFFER FOR SALE 2004	RELATED TO OFFER FOR SALE 2004	TOTAL
	INVESTORS COMPLAINTS			
	Pending at the beginning of the quarter	4	97	101
	Received during the quarter	446	2	448
	Disposed of during the quarter	442	NIL	442
	Remaining unresolved at the end of the quarter	8	99*	107

\*Complaints related to Offer for Sale 2004 have to be resolved by the erstwhile Registrar to the issue (MCS Ltd.) appointed by the Government of India.

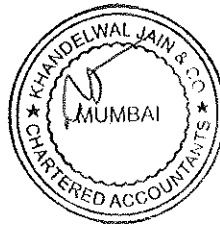
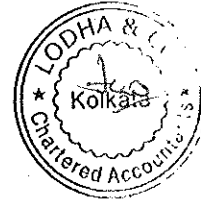
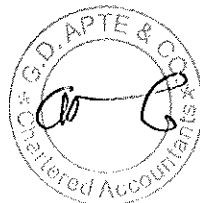


SEGMENT WISE REVENUE, RESULTS AND CAPITAL EMPLOYED UNDER CLAUSE 41 OF THE LISTING AGREEMENT

(₹ in Crore)

	Particulars	3 months ended 30.06.2015	Preceding 3 months ended 31.03.2015	Corresponding 3 months ended 30.06.2014 in the previous year	Year ended 31.03.2015
Sl. No.		(Unaudited)	(Unaudited)	(Unaudited)	(Audited)
1	<b>Segment Revenue</b>				
	<b>a) Offshore</b>				
	Gross Revenue	16,372.06	15,802.27	15,193.78	59,673.05
	Less: Excise Duty	38.52	31.42	60.07	203.19
	<b>Revenue Net of Excise Duty</b>	<b>16,333.54</b>	<b>15,770.85</b>	<b>15,133.71</b>	<b>59,469.86</b>
	<b>b) Onshore</b>				
	Gross Revenue	6,496.37	5,881.23	6,723.57	23,420.42
	Less: Excise Duty	4.66	4.59	6.01	19.32
	<b>Revenue Net of Excise Duty</b>	<b>6,491.71</b>	<b>5,876.64</b>	<b>6,717.56</b>	<b>23,401.10</b>
	<b>Total</b>	<b>22,825.25</b>	<b>21,647.49</b>	<b>21,851.27</b>	<b>82,870.96</b>
	Less: Inter Segment Revenue	-	-	-	-
	<b>Net sales/income from operations</b>	<b>22,825.25</b>	<b>21,647.49</b>	<b>21,851.27</b>	<b>82,870.96</b>
2	<b>Segment Result Profit(+)/Loss(-) before tax and interest from each segment</b>				
	a) Offshore	6,845.59	6,369.11	5,193.66	22,627.22
	b) Onshore	1,351.86	(481.14)	1,636.18	1,994.60
	<b>Total</b>	<b>8,197.45</b>	<b>5,887.97</b>	<b>6,829.84</b>	<b>24,621.82</b>
	Less:				
	i. Interest Payment	3.08	1.27	0.13	2.79
	ii. Other unallocable expenditure net of unallocable income.	(156.56)	(369.45)	(367.30)	(1,936.20)
	<b>Profit before Tax and Extraordinary Items</b>	<b>6,350.93</b>	<b>6,256.15</b>	<b>7,197.01</b>	<b>26,555.23</b>
	Extraordinary Items	-	-	-	-
	<b>Profit before Tax</b>	<b>8,350.93</b>	<b>6,256.15</b>	<b>7,197.01</b>	<b>26,555.23</b>
3	<b>Capital Employed (Segment Assets - Segment Liabilities)</b>				
	a) Offshore	67,265.27	71,509.87	61,985.47	71,509.87
	b) Onshore	42,266.79	43,357.04	38,318.16	43,357.04
	<b>Total</b>	<b>109,532.06</b>	<b>114,866.91</b>	<b>100,303.63</b>	<b>114,866.91</b>
	<b>Unallocated Corporate Assets less Liabilities</b>	<b>40,528.76</b>	<b>29,734.06</b>	<b>41,100.01</b>	<b>29,734.06</b>
	<b>Grand Total</b>	<b>150,060.82</b>	<b>144,600.97</b>	<b>141,403.64</b>	<b>144,600.97</b>

Note:-Above Segment information has been classified based on Geographical Segment.



**Notes:**

1. The above results have been reviewed and recommended by the Audit & Ethics Committee held on 12<sup>th</sup> August, 2015 and approved by the Board of Directors in its meeting held on 13<sup>th</sup> August, 2015.
2. The Limited Review of the Unaudited Standalone Financial Results for the Quarter ended 30<sup>th</sup> June, 2015 has been carried out by the Statutory Auditors of the Company as required under Clause 41 of the Listing Agreement.
3. In terms of the decision of the Government of India (GoI), the Company has shared under- recoveries of Public Sector Oil Marketing Companies (OMCs) for the quarter ended on 30<sup>th</sup> June, 2015 by allowing discount in the prices of Crude Oil, PDS Kerosene and Domestic LPG based on the rates of discount communicated by Ministry of Petroleum & Natural Gas, GoI and Petroleum Planning and Analysis Cell. The impact of this on revenue and profit is as under:-

(₹ in Crore)

Decrease in	For the Quarter ended			For the Year ended
	30.06.2015	31.03.2015*	30.06.2014	31.03.2015
Gross Revenue	1,133	-	13,200	36,300
Less: Value Added Tax (VAT)	30	-	380	1,003
Net Sales Revenue	1,103	-	12,820	35,297
Less: Statutory levies	143	-	1,615	4,337
Profit before tax (PBT)	960	-	11,205	30,960
Profit after tax (PAT)	628	-	7,396	20,437

\*As per decision of the GoI, no discount was given by the Company to OMCs during 4<sup>th</sup> quarter of 2014-15.

4. In terms of the statutory provisions of Oilfields (Regulation and Development) Act, 1948 (ORDA), Petroleum & Natural Gas (PNG) Rules 1959 and Notifications issued thereunder; the Company is liable to pay royalty to Central Government (GoI) and State Governments, on production of Crude Oil and Natural Gas from offshore fields and onshore fields, respectively. Since 2008-09, the Company has been paying royalty on crude oil at realized price which is net of under-recovery of the OMCs shared by the Company as per GoI directives. On an application filed by the State of Gujarat, the Hon'ble High Court of Gujarat in its order dated 30.11.2013 has directed the Company to pay the shortfall of royalty on crude oil produced from the onshore fields in the State of Gujarat on pre-discount prices from 01.04.2008 onwards. Based on the Special Leave Petition filed by the Company against the said order of the Hon'ble High Court of Gujarat, pending further orders, Hon'ble Supreme Court vide order dated 13.02.2014 stayed the operation of the impugned judgment subject to the condition that the company pays royalty to the State of Gujarat on pre-discounted price of crude oil w.e.f. 01.02.2014 onwards. Accordingly, differential amount of ₹ 11,787 Crore on this account for the period from April, 2008 to June, 2015 (₹11,724 Crore as on 31.03.2015) has been considered as Contingent Liability. Pending the final outcome of the SLP filed before the Hon'ble Supreme Court, differential royalty (royalty on pre-discount price minus royalty on post-discount price) amounting to ₹ 2,149 Crore deposited w.e.f. February, 2014 (₹ 2107 Crore as on 31.03.2015) in terms of Hon'ble Supreme Court order has been shown as deposit.
5. Ministry of Corporate Affairs (MCA) vide notification dated August 29, 2014 has amended Schedule II to the Companies Act, 2013 requiring mandatory componentization of assets for financial statements in respect of financial years commencing on or after 1<sup>st</sup> April 2015. The company is in the process of technical evaluation of componentization of fixed assets and useful life thereof.
6. Previous period's figures have been regrouped/ reclassified by the Company, wherever necessary, to conform to current quarter's classification.

By order of the Board

(D K Sarraf)

Chairman & Managing Director

Place: New Delhi

Date: 13<sup>th</sup> August, 2015

