

Date: January 19, 2016

The Manager
Dept. of Corporate Services
BSE Limited
Phiroze Jeejeebhoy Towers
Dalal Street
Mumbai 400 001
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Fax : 2272 2037 / 39 / 41 / 3121 / 3719
Email : corp.relations@bseindia.com
corp.compliances@bseindia.com
BSE Scrip Code : 532939

The Asst Vice President
Listing Department
National Stock Exchange of India Ltd
Exchange Plaza, C-1, Block G
Bandra-Kurla Complex, Bandra (East)
Mumbai 400 051
Telephone: 2659 8235 / 8236 / 8458
Fax : 2659 8237/38 / 66418124 / 25
Email : cmllist@nse.co.in
neaps@nse.co.in
NSE Symbol : RPOWER

Dear Sirs,

Re: Statement of the Financial Results of the Company for the Quarter and Nine Months ended December 31, 2015, drawn up both on a Standalone and Consolidated basis – Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

Pursuant to Regulation 33 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, we attach herewith a copy of the Statement of the Financial Results of the Company for the Quarter and Nine months ended December 31, 2015, drawn up both on a Standalone and Consolidated basis.

The results have been approved by the Board of Directors of the Company at its meeting held today.

A copy of the Limited Review Report submitted by the Statutory Auditors both on the Consolidated and Standalone results is attached.

The Financial Results will be published in newspapers as required under the above Regulations. A copy of the Media Release being issued in this connection is enclosed.

Please take the above on record and inform your members accordingly.

Thanking you.

Yours faithfully,

For Reliance Power Limited



Ramaswami Kalidas
Company Secretary and Manager



Encl: as above

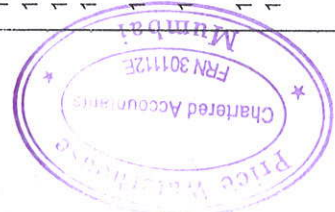
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RELIANCE POWER LIMITED

Registered Office: H Block, 1st Floor, Dhirubhai Ambani Knowledge City, Navi Mumbai - 400 710.
 Tel: 22 30327000 Fax: 22 30327699 Website: www.reliancepower.co.in
 CIN : L40101MH1995PLC084687

Statement of Consolidated Unaudited Financial Results for the Quarter and Nine Months Ended December 31, 2015

PART-I Sr. No.	Particulars	Quarter ended				Nine Months ended			Rupees in Lakhs	
		December 31, 2015	September 30, 2015	December 31, 2014	December 31, 2015	December 31, 2014	December 31, 2014	March 31, 2015	Year ended	
		Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Audited		
1	Income from Operation (a) Net Sales / Income from Operations (b) Other Operating Income	2,56,176 45	2,74,157 2,443	1,72,942 209	8,05,420 4,190	5,26,573 209	6,85,065 5,277			
2	Total Income from operations	2,56,221	2,76,600	1,73,151	8,09,610	5,26,782	6,90,342			
	Expenses									
	(a) Cost of Fuel Consumed	1,03,286	1,25,394	1,03,526	3,61,514	3,17,510	3,98,251			
	(b) Employee Benefit Expense	4,413	4,068	1,150	12,377	5,534	6,559			
	(c) Depreciation / Amortisation	27,748	26,461	13,831	79,314	40,428	52,371			
	(d) Generation, Administration and Other Expenses	25,554	25,021	5,685	73,675	17,761	26,963			
	Total Expenses	1,61,001	1,80,944	1,24,192	5,26,880	3,81,233	4,84,144			
3	Profit from Operations before Other Income, Finance costs and Exceptional Items (1-2)	95,220	95,656	48,959	2,82,730	1,45,549	2,06,198			
4	Other Income	10,347	9,001	9,506	28,924	25,343	29,858			
5	Profit from ordinary activities before Finance Costs and Exceptional Items (3+4)	1,05,567	1,04,657	58,465	3,11,654	1,70,892	2,36,056			
6	Finance Costs	60,034	61,163	26,962	1,78,762	78,839	1,07,420			
7	Profit from ordinary activities after Finance Costs but before Exceptional Items (5-6)	45,533	43,494	31,503	1,32,892	92,053	1,28,636			
8	Exceptional Items (Refer note 6)	-	-	-	-	-	-			
9	Profit from Ordinary activities before Tax (7-8)	45,533	43,494	31,503	1,32,892	92,053	1,28,636			
10	Tax Expense	10,352	8,931	6,059	28,713	16,867	25,804			
11	Net Profit from ordinary activities after Tax (9-10)	35,181	34,563	25,444	1,04,179	75,186	1,02,832			
12	Extraordinary Items	-	-	-	-	-	-			
13	Net Profit for the period (11-12)	35,181	34,563	25,444	1,04,179	75,186	1,02,832			
14	Share of Profit / (Loss) of associates	-	-	-	-	-	-			
15	Minority Interest	-	-	-	-	-	-			
16	Net Profit after Taxes, Minority Interest and Share of Profit / (Loss) of associates (13+14-15)	35,181	34,563	25,444	1,04,179	75,186	1,02,832			
17	Paid-up Equity Share Capital (Face Value of Rs. 10 per Share)	2,80,513	2,80,513	2,79,663	2,80,513	2,79,663	2,80,513			
18	Reserves (excluding Revaluation Reserve)	1.25*	1.23*	0.91*	3.71*	2.69*	3.68			
19	Earnings Per Share Basic & Diluted (of Rs. 10 each)	1.25*	1.23*	0.91*	3.71*	2.69*	3.68			
	(a) Basic (Rs.)	1.25*	1.23*	0.91*	3.71*	2.69*	3.68			
	(b) Diluted (Rs.)	1.25*	1.23*	0.91*	3.71*	2.69*	3.68			
	*Not annualised									



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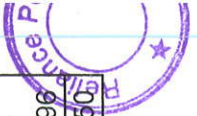
RELIANCE POWER LIMITED

Consolidated Unaudited Segment wise Revenue, Results and Capital Employed for the Quarter and Nine Months Ended December 31, 2015

Rupees in Lakhs

Particulars	Quarter ended				Nine Months ended		Year ended
	December 31, 2015	September 30, 2015	December 31, 2014	December 31, 2015	December 31, 2014	March 31, 2015	
	Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Audited	
1. Segment Revenue							
(a) Power Generation (Net)	2,56,221	2,76,600	1,73,151	8,09,610	5,26,782	6,90,342	
(b) Others	-	-	-	-	-	-	
Total	2,56,221	2,76,600	1,73,151	8,09,610	5,26,782	6,90,342	
2. Segment Results							
Profit before interest and Tax							
(a) Power Generation	97,794	99,062	45,070	2,92,873	1,46,835	2,02,454	
(b) Others	-	-	-	-	-	-	
Total	97,794	99,062	45,070	2,92,873	1,46,835	2,02,454	
Less : Interest Expenses	(60,034)	(61,163)	(26,962)	(1,78,762)	(78,839)	(1,07,420)	
Add : Other Unallocable Income net off Unallocable expenditure	7,773	5,595	13,395	18,781	24,057	33,602	
Total Profit before Tax	45,533	43,494	31,503	1,32,892	92,053	1,28,636	
3. Capital Employed							
(Segment Assets - Segment Liabilities)							
(a) Power Generation	19,43,758	18,90,775	18,13,274	19,43,758	18,13,274	18,42,154	
(b) Others	-	-	40	-	40	-	
(c) Unallocable	1,77,306	2,42,204	2,08,867	1,77,306	2,08,867	2,21,196	
Total Capital Employed	21,21,064	21,32,979	20,22,181	21,21,064	20,22,181	20,63,350	

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Notes:

1. The aforesaid consolidated financial results for Reliance Power Limited (Parent Company) and its subsidiaries together referred to as the ('Group') were reviewed by the Audit Committee of the Board and subsequently approved by the Board of Directors of the Company at its meeting held on January 19, 2016. The statutory auditors of the company have conducted a Limited Review of the results for the quarter and nine months period ended December 31, 2015.
2. The figures for the previous periods/year have been re-classified/re-grouped, wherever necessary.
3. The Group operates in two business segments i.e. Power Generation and Associated Business Activities (termed as "Others"). Associated Business Activities includes project management, supervision and support services for generation and allied processes. Business segment has been identified as separable primary segment in accordance with Accounting Standard 17 'Segment Reporting' as prescribed under Companies (Accounting Standards) Rules, 2006, taking into account the organisational and internal reporting structure as well as evaluation of risk and return for these segments.
4. Samalkot Power Limited which has as at December 31, 2015 incurred an expenditure of Rs. 934,451 lakhs on its under construction gas based plant, is continuing the construction activities and is also pursuing allocation of gas linkage, evaluating alternatives arrangements / various approaches to deal with the situation. Based on the business plans and valuation assessment, the Group is confident that the carrying value of the net assets of SMPL is appropriate and does not require any adjustments in the financial statements. The matter has been referred to by the Auditors in their limited review report.
5. The settlement activities in relation to the termination of the power purchase agreement for Tilaiya Ultra Mega Power Project (TUMPP), with various power procurers are in progress.
6. The Parent Company has written off expenditure of Rs.13,175 lakhs in the Statement of profit and loss taken over as part of the settlement process for TUMPP (Refer to Note 5 above). In accordance with the Scheme of Amalgamation sanctioned by the High Court of Bombay on April 5, 2013. The said expenditure being exceptional, in the opinion of the Board, has been offset by withdrawal of corresponding amount from General Reserve. Consequently, there is no impact of the write off of the expenditure on the profit before tax for the quarter and nine months ended December 31, 2015. The matter has been referred to by the Auditors in their limited review report.
7. Unaudited financial results of Reliance Power Limited (Standalone) are as under :

Rs. in Lakhs

Particulars	Quarter ended (Unaudited)			Nine months ended (Unaudited)		Year ended (Audited)
	December 31, 2015	September 30, 2015	December 31, 2014	December 31, 2015	December 31, 2014	March 31, 2015
Revenue	745	2,245	2,783	5,237	10,328	13,620
Profit Before Tax	27,496	1,168	1,020	29,582	2,234	2,832
Profit After Tax	27,496	913	670	29,137	2,120	2,510



8. Revenue in Rosa Power Supply Company Limited (RPSCL) is being recognized based on tariff petition filled / last provisional order approved, read with provision of power purchase agreement.
9. During the quarter ended December 31, 2015, the Parent Company has paid maiden interim dividend of Rs. 1 per equity share of Rs. 10 each.
10. The Parent Company has opted to publish the consolidated financial results, pursuant to option made available as per Regulation 33 of the SEBI (Listing Obligation and Disclosure requirement Regulation 2015). The standalone financial results of the Parent Company for the quarter and nine months ended December 31, 2015 are available on the Group website viz; www.reliancepower.co.in and on the website of BSE www.bseindia.com and NSE www.nseindia.com.

For and on behalf of the Board of Directors



Sateesh Seth
Director
(DIN: 00004631)

Place: Mumbai
Date: January 19, 2016



Independent Auditors' Review Report

To,
The Board of Directors
Reliance Power Limited
H Block, DAKC
Mumbai

1. We have reviewed the consolidated results of Reliance Power Limited and its subsidiaries (hereinafter referred to as the "Group") for the quarter and nine months ended December 31, 2015 which are included in the accompanying financial results as on that date (the "Statement"). The Statement has been prepared by the Group's Management pursuant to Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (the "Listing Regulations, 2015"), which has been initialled by us for identification purposes. This Statement is the responsibility of the Group's Management and has been approved by the Board of Directors of Reliance Power Limited. Our responsibility is to issue a report on the Statement based on our review.
2. We conducted our review in accordance with the Standard on Review Engagement (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India. This Standard requires that we plan and perform the review to obtain moderate assurance as to whether the financial statements are free of material misstatement.
3. A review is limited primarily to inquiries of group's personnel and analytical procedures applied to group's financial data and thus provides less assurance than an audit. We have not performed an audit and, accordingly, we do not express an audit opinion.
4. We did not review the financial results of 9 subsidiaries considered in the preparation of the Statement and which constitute total revenue of Rs. 373 lacs and Rs. 372 lacs for the quarter and nine months ended December 31, 2015, respectively and net loss of Rs. 339 lacs and Rs. 1,887 lacs for the quarter and nine months ended December 31, 2015, respectively. These financial results have been reviewed by Chaturvedi & Shah on whose report Price Waterhouse has placed reliance for the purpose of this review report.
5. We did not review the financial results of 36 subsidiaries considered in the preparation of the Statement and which constitute total revenue of Rs. 4,500 lacs and Rs. 14,199 lacs for the quarter and nine months ended December 31, 2015, respectively and net loss of Rs. 1,155 lacs and Rs. 785 lacs for the quarter and nine months ended December 31, 2015, respectively. These financial results have been reviewed by other auditors whose reports have been furnished to us by the management, and our report on the Statement in so far as it relates to amount included in respect of these subsidiaries are based solely on the reports of the other auditors.
6. We have not reviewed the consolidated financial results for the corresponding quarter and nine months ended December 31, 2014 and preceding quarter and six months ended September 30, 2015 included in the accompanying financial results for the period ended December 31, 2015.
7. Based on our review conducted as above and based on the consideration of reports of auditors as referred to in Paragraphs 4 and 5 above, nothing has come to our attention that causes us to believe that the Statement has not been prepared in all material respects in accordance with the applicable Accounting Standards notified pursuant to the Companies (Accounting Standards) Rules, 2006 as per Section 133 of the Companies Act, 2013 read with Rule 7 of the Companies (Accounts) Rules, 2014 and other recognised accounting practices and policies, and has not disclosed the information required to be disclosed under Regulation 33 of the Listing Regulations, 2015 including the manner in which it is to be disclosed, or that it contains any material misstatement.



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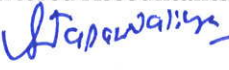


8. We draw attention to:

- i) Note 4 of the attached Statement, regarding continued uncertainty as to the availability of the natural gas supply and as such the accompanying Consolidated Financial Results do not include any adjustment that might result from the outcome of the said uncertainty on commissioning of the Samalkot Power Limited's plant.
- ii) Note 6 of the attached Statement regarding accounting treatment prescribed in the Scheme of Amalgamation approved by the Honourable High Court of Bombay on April 5, 2013 ("The Scheme") with Appointed Date as January 1, 2013. The Scheme permits the Parent Company to adjust expenses and/ or losses identified by the Board of Directors as exceptional or extraordinary, which are required to be debited to the Statement of Profit and Loss with a corresponding withdrawal from General Reserve from Appointed Date till March 31, 2016. The said adjustments are considered to be an override to the relevant provisions of Accounting Standard 5 (AS 5) 'Net Profit or Loss for the Period, Prior Period Items and Changes in Accounting Policies'. During the period, the Board of the Parent Company has identified certain expenditure incurred in relation to Tilaiya Ultra Mega Power Project amounting to Rs. 13,175 lacs as exceptional in nature and accordingly, has adjusted these expenditure by corresponding withdrawal from General Reserve. Had such write off not been met from General Reserve, the Group would have reflected a profit before tax for the quarter and nine months ended of Rs. 32,358 lacs and Rs. 119,717 lacs, respectively.

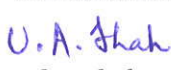
Our conclusion is not modified in respect of the above said matters.

For Chaturvedi & Shah
Firm Registration No: 101720 W
Chartered Accountants


Vijay Napawaliya
Partner
Membership No. 109859

Place : Mumbai
Date: January 19, 2016

For Price Waterhouse
Firm Registration No: 301112E
Chartered accountants


Uday Shah
Partner
Membership No. 46061

Place : Mumbai
Date : January 19, 2016



RELIANCE POWER LIMITED

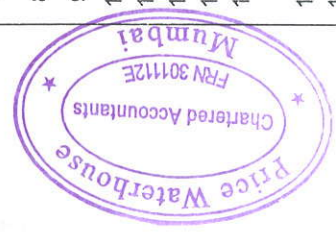
Registered Office: H Block, 1st Floor, Dhirubhai Ambani Knowledge City, Navi Mumbai - 400 710.
 Tel: 22 30327000 Fax : 22 30327699 Website: www.reliancepower.co.in
 CIN : L40101MH1995PLC084687



Statement of Standalone Unaudited Financial Results for the Quarter and Nine Months Ended December 31, 2015

PART-I Sr. No.	Particulars	Rupees in Lakhs			
		Quarter ended		Nine Months ended	
		December 31, 2015	September 30, 2015	December 31, 2015	December 31, 2014
1	Income from Operations				
	(a) Net Sales / Income from Operations	593	1,989	3,976	7,730
	(b) Other Operating Income	152	256	1,261	2,598
	Total income from Operation	745	2,245	5,237	10,328
2	Expenses				
	(a) Cost of Traded Goods	-	-	-	3,768
	(b) Employee Benefit Expense	455	411	1,390	2,804
	(c) Legal and Professional Expenses	475	2,003	3,554	2,095
	(d) Depreciation / Amortisation	433	424	1,285	1,468
	(e) Other Expenses	754	674	2,043	1,596
	Total Expenses	2,117	3,512	8,272	11,731
3	Profit / (Loss) from Operations before Other Income, Finance costs and Exceptional Items (1-2)	(1,372)	(1,267)	(3,035)	(1,403)
4	Other Income (net)	32,203	6,448	44,317	17,945
5	Profit from ordinary activities before Finance Costs and Exceptional Items (3+4)	30,831	5,181	41,282	16,542
6	Finance Costs	3,335	4,013	11,700	14,308
7	Profit from ordinary activities after Finance Costs but before Exceptional Items (5-6)	27,496	1,168	29,582	2,234
8	Exceptional Items (Refer note 5)	-	-	-	-
9	Profit from Ordinary activities before Tax (7+8)	27,496	1,168	29,582	2,234
10	Tax Expense	-	255	445	114
11	Net Profit from ordinary activities after Tax (9-10)	27,496	913	29,137	2,120
12	Extraordinary Items	-	-	-	-
13	Net Profit for the period (11-12)	27,496	913	29,137	2,120
14	Paid-up Equity Share Capital (Face Value of Rs. 10 per Share)	2,80,513	2,80,513	2,80,513	2,79,663
15	Reserves (excluding Revaluation Reserve)	0.98*	0.03*	1.04*	14,17,603
16	Earnings Per Share : Basic & Diluted (Rs.)				0.09
	*Not annualised				

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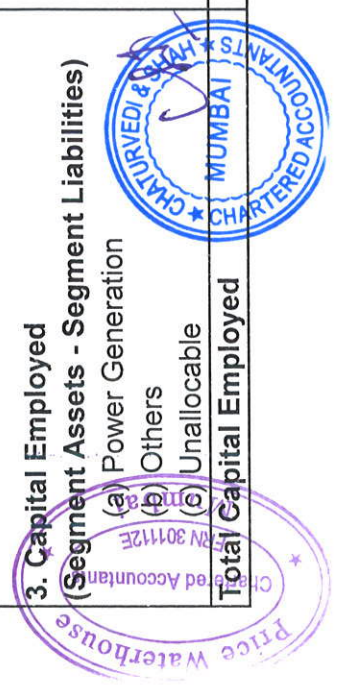


Reliance Power Limited
Standalone Unaudited Segment wise Revenue, Results and Capital Employed
for the Quarter and Nine Months Ended December 31, 2015

Rupees in Lakhs

Particulars	Quarter ended			Nine Months ended		Year ended
	December 31, 2015	September 30, 2015	December 31, 2014	December 31, 2015	December 31, 2014	March 31, 2015
	Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Audited
1. Segment Revenue						
(a) Power Generation	638	2,137	450	4,915	3,962	4,522
(b) Others	107	108	2,333	322	6,366	9,098
Total	745	2,245	2,783	5,237	10,328	13,620
2. Segment Results						
Profit before interest and tax						
(a) Power Generation	81	1,579	(59)	3,263	2,491	2,617
(b) Others	-	-	-	-	-	-
Total	81	1,579	(59)	3,263	2,491	2,617
Less: Interest and Finance Charges	(3,335)	(4,013)	(4,847)	(11,700)	(14,308)	(18,976)
Add: Other Unallocable Income net off	30,750	3,602	5,926	38,019	14,051	19,191
Unallocable expenditure						
Total Profit before Tax	27,496	1,168	1,020	29,582	2,234	2,832
3. Capital Employed						
(Segment Assets - Segment Liabilities)						
(a) Power Generation	12,513	13,157	12,174	12,513	12,174	11,557
(b) Others	-	-	(10,417)	-	(10,417)	4,969
(c) Unallocable	16,76,457	16,90,841	16,86,150	16,76,457	16,86,150	16,81,590
Total Capital Employed	16,88,970	17,03,998	16,87,907	16,88,970	16,87,907	16,98,116

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Notes:

1. The aforesaid standalone financial results were reviewed by the Audit Committee of the Board and subsequently approved by the Board of Directors of the Company at its meeting held on January 19, 2016. The statutory auditors of the Company have conducted a Limited Review of the same.
2. The Company operates in two business segments i.e. Power Generation and Associated Business Activities (termed as "Others"). Associated Business Activities include project management, supervision and support services for generation and allied processes. Business segment has been identified as separable primary segment in accordance with Accounting Standard 17 'Segment Reporting' as prescribed under Companies (Accounting Standards) Rules, 2006, taking into account the organisational and internal reporting structure as well as evaluation of risk and return for these segments.
3. The current tax provision for the quarter and nine months ended December 31, 2015 has been calculated considering the effective tax rate based on the estimated profit for the year.
4. The settlement activities in relation to the termination of the power purchase agreement for Talaiya Ultra Mega Power Project, with various power procurers, are in progress.
5. The Company has written off expenditure of Rs.13,175 lakhs in the Statement of profit and loss, taken over as part of the settlement process for TUMPP (Refer Note 4 above). In accordance with the Scheme of Amalgamation sanctioned by the High Court of Bombay on April 5, 2013, the said expenditure being exceptional, in the opinion of the Board, has been offset by withdrawal of corresponding amount from General Reserve. Consequently, there is no impact of the write off of the expenditure on the profit before tax for the quarter and nine months ended December 31, 2015. The matter has been referred to by the Auditors in their limited review report.
6. Other income for the nine months period includes a net amount of Rs. 77 lakhs, on account of gains on redemption of shares of a wholly owned subsidiary and provision against losses on preference shares of another wholly owned subsidiary.
7. During the quarter ended December 31, 2015, the Company has paid maiden interim dividend of Rs. 1 per equity share of Rs. 10 each.
8. Other income includes dividend income amounting to Rs. 27,997 lakhs received from Rosa Power Supply Company Limited on equity and preference shares invested by the Company.
9. The figures for the previous periods/year are re-classified/re-grouped, wherever necessary.

For and on behalf of the Board of Directors

Place: Mumbai
Date: January 19, 2016


Sateesh Seth
Director
(DIN: 00004631)



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Independent Auditors' Review Report

To,
The Board of Directors
Reliance Power Limited
H Block, Dhirubhai Ambani Knowledge City
Koparkhairane, Navi Mumbai

1. We have reviewed the accompanying statement of unaudited standalone financial results (the "Statement") of Reliance Power Limited (the "Company") for the quarter and nine months ended December 31, 2015. The Statement has been prepared by the Company pursuant to Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (the "Listing Regulations, 2015"), which has been initialled by us for identification purposes. The Statement is the responsibility of the Company's management and has been approved by the Board of Directors. Our responsibility is to issue a report on the Statement based on our review.
2. We conducted our review in accordance with the Standard on Review Engagement (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India. This Standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement.
3. A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and, accordingly, we do not express an audit opinion.
4. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the Statement has not been prepared in all material respects in accordance with the applicable Accounting Standards prescribed under Section 133 of the Companies Act, 2013 read with Rule 7 of the Companies (Accounts) Rules, 2014 and other recognised accounting practices and policies, and has not disclosed the information required to be disclosed in terms of Regulation 33 of the Listing Regulations, 2015 including the manner in which it is to be disclosed, or that it contains any material misstatement.
5. We draw attention to Note 5 of the attached Statement regarding accounting treatment prescribed in the Scheme of Amalgamation approved by the Honourable High Court of Bombay on April 5, 2013 ("The Scheme") with Appointed Date as January 1, 2013. The Scheme permits the Company to adjust expenses and/ or losses identified by the Board of Directors as exceptional or extraordinary, which are required to be debited to the Statement of Profit and Loss with a corresponding withdrawal from General Reserve from Appointed Date till March 31, 2016. The said adjustments are considered to be an override to the relevant provisions of Accounting Standard 5 (AS 5) 'Net Profit or Loss for the Period, Prior Period Items and Changes in Accounting Policies'. During the period, the Board of the Company has identified certain expenditure incurred in relation to Tilaiya Ultra Mega Power Project amounting to Rs. 13,175 lacs as exceptional in nature and accordingly, has adjusted these expenditure by corresponding withdrawal from General Reserve. Had such write off not been met from General Reserve, the Company would have reflected a profit before tax for the quarter and nine months ended of Rs. 14,321 lacs and Rs. 15,962 lacs, respectively.

Our conclusion is not modified in respect of this matter.

For Chaturvedi & Shah
Firm Registration No: 101720 W
Chartered Accountants


Vijay Napawaliya
Partner
Membership No. 109859

Place : Mumbai
Date : January 19, 2016



For Price Waterhouse
Firm Registration No: 301112E
Chartered accountants



Uday Shah
Partner
Membership No. 46061

Place : Mumbai
Date : January 19, 2016

MEDIA RELEASE

Q3FY2015-16 HIGHLIGHTS

TOTAL INCOME OF ₹ 2666 CRORE (US\$ 402 MILLION), UP 46%

EBITDA OF ₹ 1230 CRORE (US\$ 185 MILLION), UP 96%

NET PROFIT OF ₹ 352 CRORE (US\$ 53 MILLION), UP 38%

TOTAL OPERATING CAPACITY OF NEARLY 6,000 MW

- OVERALL AVAILABILITY OF 90% FOR ALL OPERATING CAPACITIES

- TOTAL GENERATION INCREASES BY MORE THAN THREE TIMES TO 10548 MUS

3,960 MW SASAN ULTRA MEGA POWER PROJECT (UMPP) IN MADHYA PRADESH

- OPERATED AT 93% PLF- BEST PERFORMANCE AMONGST PEERS

1,200 MW ROSA POWER PLANT IN UTTAR PRADESH

- OPERATED AT AVAILABILITY OF 93%

600 MW BUTIBORI POWER PLANT IN MAHARASHTRA

- OPERATED AT AVAILABILITY OF 99.5%

40 MW SOLAR PV PLANT IN RAJASTHAN

- OPERATED AT AVAILABILITY OF 99%

45 MW WIND CAPACITY IN MAHARASHTRA

- OPERATED AT AVAILABILITY OF 97%



12/14

Mumbai, January 19, 2016: Reliance Power Limited, a Reliance Group company, today announced its financial results for the quarter ended December 31, 2015. The company's Board of Directors approved the financial results at its meeting here today.

Performance highlights include:

	Q3 FY15-16	Q3 FY14-15
Operating Revenues	₹ 2562 crore (US\$ 386 million)	₹ 1,732 crore (US\$ 273 million)
Other Income	₹ 103 crore (US\$ 16 million)	₹ 95 crore (US\$ 15 million)
Total Income	₹ 2666 crore (US\$ 402 million)	₹ 1,827 crore (US\$ 288 million)
Net Profit	₹ 352 crore (US\$ 53 million)	₹ 254 crore (US\$ 40 million)

Q3FY2015-16 HIGHLIGHTS

Operating Capacities

- Total Gross generation from operating plants increased by more than three times to 10,548 million units as against 3167 million units in Q3FY15.
- The Sasan UMPP in Madhya Pradesh generated 8,158 million units operating at PLF of 93.3%.
- The Rosa Power Plant in UP generated 1342 million units operating at a availability of 93%.
- The Butibori Power Plant in Maharashtra generated 1022 million units, at 99.5% availability.
- The 40 MW Dhursar Solar PV plant in Rajasthan generated 16 million units at availability of 99%.
- The 45 MW Wind capacity in Vashpet, Maharashtra generated 10.2 million units at availability of 97%.
- 100 MW Concentrated Solar Power (CSP) project at Dhursar, Rajasthan, the largest CSP plant under government's National Solar Mission, has commenced power generation. It is the world's largest CSP plant based on CLFR technology.



About Reliance Power:

Reliance Power Limited, a part of the Reliance Group, is India's leading private sector power generation and coal resources company. The company has the largest portfolio of power projects in the private sector, based on coal, gas, hydro and renewable energy, with an operating capacity of 5,945 megawatts.

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